

# The Department of Revenue and Taxation

WYOMING TAX COMMISSION & STATE BOARD OF EQUALIZATION

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Phone 307, 777-7961

The Honorable Mike Sullivan Governor of Wyoming State Capitol Building Cheyenne, WY 82002

Dear Governor Sullivan:

In compliance with the provisions of Wyoming Statutes 9-2-103, we are herewith enclosing the Annual Report for the Department of Revenue and Taxation for the period ending June 30, 1988.

Copies of this report are also furnished to persons or firms requesting it. The Department maintains an annual mailing list by means of a pre-addressed card inserted in the report. If we do not receive a request for the next annual report, the addressee will be removed from our mailing list.

Sincerely,

SHIRLEY WITTLER, Chairman

∕Wyoming Tax Commission

SW:mrk

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#### INTRODUCTION

This Annual Report is a summarization of the Department of Revenue and Taxation's activities, accomplishments and programs during fiscal year 1988. Critical areas that have remained static during this fiscal period are the continued increases of work loads on staff resources of this agency and reduced revenue collections.

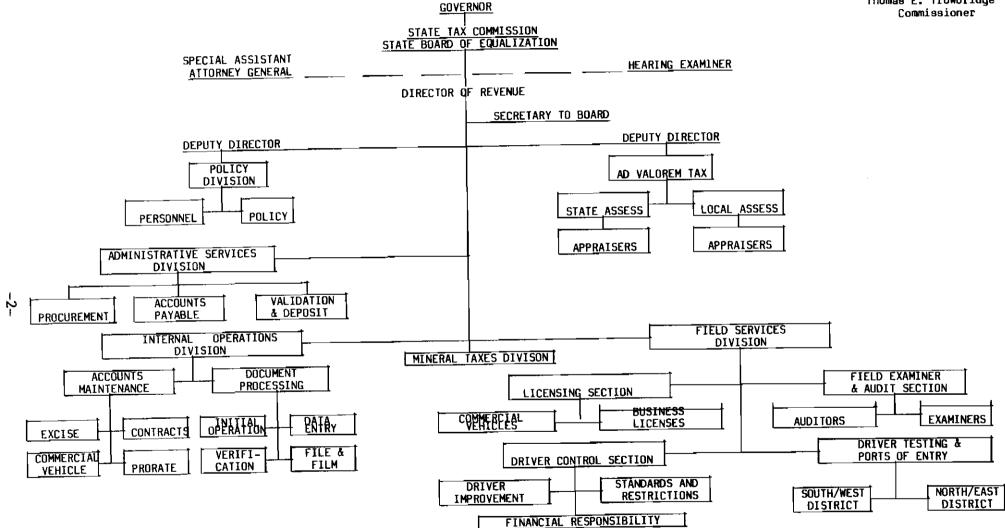
Responsibilities of each function in the organization of the Department of Revenue and Taxation are detailed in this report. Members of the Board of Equalization/Tax Commission and staff of the Department contribute their expertise to many other areas of state government in Wyoming and serve as liaison to the federal government in many new issues that affect trucking industry issues with the goal of reducing the burden on interstate commerce.

Continued efforts by agency personnel to concentrate on increasing the compliance level by taxpayers and vehicle operators remain a top priority. New laws and amendments to existing laws were passed by the legislature without any adjustments to the Department's operating budget or additional personnel.



Shirley Wittler Chairman Carrol P. Orrison Deputy Chairman Thomas E. Trowbridge

Board



#### GENERAL ORGANIZATION AND FUNCTIONS

The Department is one of the largest agencies within the executive branch of state government. Its main function is to collect all taxes which any citizen may be required to pay in a manner that is fair and equitable, yet maintain the highest level of efficiency and good public relations. Another function is the licensing, titling and registration of motor vehicles, which includes passenger cars, commercial vehicles, motorcycles and drivers thereof with a continued dedication of retaining cordial relations between Department personnel and the tax-paying and driving citizens.

Executive and administrative functions of the Department of Revenue and Taxation are at the direction of a bi-partisan, three-member Tax Commission. The Commission also composes the State Board of Equalization in a quasi-judicial function to hear appeals from the County Boards of Equalization relative to tax valuations of property and minerals; and appeals by taxpayers regarding sales, use, severance, cigarette, fuel tax matters and compensatory fees.

A Hearing Examiner, appointed by the Governor, is the administrative officer that reviews all matters involving infractions of vehicle driving, licensing statutes and rules and regulations.

The organizational responsibilities are as follows:

# POLICY DIVISION

Coordinates all hearings, conducts informal conferences with the taxpayer, drafts with interested parties and distributes Commission policies, rules and regulations. Implements new laws and monitors agency output; reviews refund/waiver/exemption requests for presentation to the Tax Commission and schedules all data processing developments. Staff members serve as liaison to the Data Services Division of the Department of Administration and Fiscal Control. Designs and procures agency forms, evaluates and recommends revisions to procedural manuals.

## INTERNAL OPERATIONS DIVISION

Oversees the processing functions of all tax and motor vehicle programs administered by the Accounts Maintenance Section and the consolidation and processing of all documents of the Document Processing Section until documents are permanently stored.

#### Accounts Maintenance Section

Responsible for timely recording of adverse conditions or changes to licensed businesses for sales and use tax, new construction, special fuel taxes and motor carrier tax accounts. Initiates documentation for presentation to the Tax Commission or the Attorney General's Office for legal actions.

# Documents Processing Section

Responsible for intitial operations for mail processing and batch preparation of incoming mail.

Data entry updating of all sales, use, cigarette, excise tax returns, compensatory fees (road tax) returns, motor vehicle registrations, driver licensing, driver license suspensions, revocations or cancellations.

The Verification Group performs in-house, pre and post-audits of tax returns, tax permits, receipts and reconciles computer generated edits and journals.

The File Group maintains the centralized source documents of correspondence, history, audit, master files, microfilm and microfiche for tax and driver license accounts.

#### FIELD SERVICES DIVISION

The Field Services Division encompasses all field activities of the Department relative to all licensing functions, driver control and driver license testing, ports of entry operations, miscellaneous tax collections for inheritance, federal "pick-up" estate, public utilities assessments, senior citizen refund administration.

## Field Auditors and Examiners

Responsibilities include advising taxpayers of the requirements of the law and interpretation and application of the law, collection of sales, use, cigarette, gasoline, severance, diesel, excise taxes, examination of vendors' financial records to determine compliance with state statutes, rules and regulations; investigate alleged tax reporting incidents with recommended subsequent actions to be taken, audit assessments, collect delinquent tax payments and provide assistance to the taxpayer in preparing tax returns.

# Licensing Section

Responsibilities include the licensing of businesses for collection of taxes, issuing motor vehicle dealer certificates, abandoned vehicle disposal facility license, wholesaler and special fuel user licenses; licensing of commercial vehicles, disseminates and directs administration of motor vehicle registrations and titling, acting trustee for trust and agency funds accounts for cash bonds. Coordinates with county officials for proper interpretation of motor vehicle statutes, rules and regulations and administration of the handicapped operator identification for vehicles.

# Driver Control Section

The Driver Restriction and Standards Group is responsible for recommending standards to be incorporated in driver handbooks and driver examiner procedure manuals, development of standards for written and skill tests, administration of the Driver License Extension, Driver License Compact and Alien Verification Programs. Maintains quality control of the contractor furnishing the cameras, film and laminated photo licenses.

The Driver Improvement Group is responsible for screening driver license applications, accident and police reports and driving records for indications of vision, medical, mental or alcohol and substance abuse that has resulted or potentially resulted in hazardous, irresponsible or impaired driving. Coordinates with the Medical Advisory Board regarding medical problems of individual drivers. Field investigations are conducted which include interviews and detail testing of drivers who are physically, mentally, visually impaired or have an alcohol or substance abuse problem. Administers the Non-Resident Violator Compact requirements and Repeated Violator Pragram. Monitors the Motor Vehicle Prevention Courses and School Bus Driver Training Programs.

The Financial Responsibility Group is responsible for the administration of the Wyoming Motor Vehicle Safety Responsibility Act, Implied Consent and Administrative Per Se Programs, preparing notices of suspension, revocation, cancellation and opportunity for hearing as the result of convictions received from the courts which cause loss of driving privileges, maintaining and furnishing accurate driver history records for the pulic, law enforcement, courts and other government agencies.

# <u>Driver Testing and Ports of Entry</u>

There are seventeen (17) ports of entry and thirty five (35) driver license testing and issue stations throughout the state. Responsibilities include collection of highway use fees from commercial vehicle registrants, perform weighing operations of commercial vehicles and are acting agents for the Superintendent of the Wyoming Highway Department relative to weighing activities. Authorized personnel, designated as Special Enforcement Officers, issue summons and collect bonds for violators in certain areas of the commercial vehicle and motor vehicle statutes. Act as agents for the Wyoming Public Service Commission concerning operating authority for commercial vehicle registrants, Wyoming Agricultural Commission and the Wyoming Highway Patrol. Various permits for qualifying the commercial vehicle registrant are issued at the ports of entry and driver license stations.

Thirteen of the seventeen ports of entry are driver license testing and issuing stations. Field personnel travel to rural communities to issue driver licenses and test the applicants. Provide information for completion of forms, necessary information for compliance to commercial vehicle regulations and requirements of driver licensing.

#### Miscellaneous Tax Section

Administers the state credit for federal estate taxes and Wyoming Inheritance Tax. Collects the annual public utilities assessments for the funding of the Wyoming Public Service Commission and the Private Railroad Car Tax. Processes all applications for the Elderly and Disabled Relief Act, reviews the applications for proper compliance to provisions of the Act, prepares for data processing to generate a computer master file for control for the State Treasurer's Office to prepare annual refunds.

#### STAFF SERVICES DIVISION

The Fiscal Section is responsible for maintenance and control of all accounting systems for agency, prepares biennium budget requests of the agency, reconciles and deposits all revenues received, develops and evaluates accounting systems.

The Accounts Payable Group is responsible to study and code for payment of monthly billings received from vendors and other state agencies, verify that charges for services, rental fees, requisitions and maintenance fees are correct.

The Inventory Control Group maintains control over agency receipts and permits which includes data entry input and corrections for the computer based perpetual inventory system.

# AD VALOREM TAX DIVISION

The Ad Valorem Tax activities are under the direct supervision of the State Board of Equalization. Their responsibilities encompass compiling pertinent data for the Board's use in determining the state general fund and state school foundation levies, assessed valuations of public railroads, minerals and agricultural entities. Testify before the Board of Equalization on valuation appeals of state and locally assessed properties, prepare recommendations and guidelines for a uniform and just valuation of properties.

Details of the above Divisions are individually outlined in this Annual Report.

#### STATE TAX COMMISSION

The State Tax Commission, under the direction of Mrs. Shirley Wittler, Chairman; Mr. Carrol P. Orrison, Deputy Chairman and Mr. Thomas E. Trowbridge, Commissioner; continued fulfilling the statutory requirements as administrative executive managers of the Department of Revenue and Taxation. Their work load, consisting of hearings, protests, litigation and proposed legislation of major significance affecting taxpayers and motor vehicle users in Wyoming, has been included, in part.

Formal appeals heard by the State Tax Commission were driver license suspensions and revocations, discharge of sales tax liabilities and the promulgation of rules and regulations for Ad Valorem and Severance Taxes on Mineral Production and approval of Statement of Reasons for Adoption of changes to Chapters I, II, VI, VIII, XI, XVIII, XIX and XXIII (new).

The Commission conducted monthly meetings for consideration of Orders to Show Cause issued to vendors for noncompliance to sales and use tax laws resulting in the cancellation of one thousand fifty seven (1057) sales and use tax licenses with five (5) additional suits filed in District Court. The Commission presented guidelines to staff regarding procedures to be followed in the Accounts Maintenance and Examination Sections for an update approximately every ninety (90) days on accounts that have been granted payment plans; companies are to be audited before any refunds over twenty five thousand (\$25,000) are granted. In turn, the Commission approved recommended procedural changes from staff regarding record retention guidelines, that the contractual agreement for collection of returned checks by an outside collection agency be discontinued, to no longer process state health insurance claims, adoption of proposed ballot on assessment of annual fees due for the purpose of supporting the Driver License Compact and its functions, adoption of the International Fuel Tax Agreement with subsequent computerized support of the Agreement; adoption of a newly designed registration plate to be issued to rental companies operating in Wyoming and the continuance of the implementation of the commercial vehicle driver license project.

Results in personnel changes and the implementation of a Mineral Severance Tax function generated requests for supplementary budget increases. Statutory changes and rulings have resulted in payment of taxes under protest by fifty two (52) companies with subsequent refunds of taxes to several of the companies protesting payment of taxes due.

#### Litigation

The Wyoming Supreme Court heard cases concerning construction of leases of gas and natural gas and the intent of the parties to those leases and the legislative intent in enacting a statute using the words natural gas rather than intent of parties to a lease agreement; entry of final judgement on refund of severance taxes collected on coal for 1987 and the beneficiary of the interest accrued on those taxes collected during the 1987 calendar

year; challenge of the action of the State to extend the assessment of the special two percent coal severance tax for alleviation through the 1987 calendar year; whether a hearing to review a driver license suspension can be held more than forty five (45) days after the appellant receives the request for a hearing.

# Multi-State Highway Transportation Agreement

Governor Mike Sullivan appointed Mr. Carrol Orrison, Deputy Chairman, Wyoming Tax Commission and State Representative H. L. Jensen to serve as Wyoming's representative and alternate representative, respectively, to the Multi-State Highway Transportation Agreement. The representatives met twice during the 1987 calendar year.

# Legislation

The Forty-Ninth Legislature enacted the following laws affecting the Agency:

Chapter 15--State Competitive Bidding Threshold

AN ACT to amend W.S. 9-2-1016(b)(xiv)(A), (E) and by creating new subparagraph (F) relating to state competitive bids; increasing the threshold for specified bids or contracts to be made by competitive sealed bidding; providing for a preference for private sector bidders; and providing for an effective date of June 9, 1988.

Chapter 16--Employee Mileage Reimbursement - 2

AN ACT to amend W.S. 9-3-103(a)(iii) introductory paragraph and (A)(I); and to repeal W.S. 9-3-103(a)(iii)(A) introductory paragraph, (II), (III), (IV) and (B) and (C) relating to employee mileage reimbursement; eliminating varying mileage reimbursement rates for different types of private vehicles; providing a reimbursement rate of not more than \$.23 per mile for use of private vehicles as specified; and providing for an effective date of June 9, 1988.

Chapter 36--Fee Increases

AN ACT to amend W.S. 31-3-102(a)(vi), (vii), (xii) and by creating a new subsection (b), 31-3-103 by creating a new subsection (e), 34-21-958(a)(i) and (ii), 39-4-102(a)(i), (ii) and (iv) and 39-6-808(a); and to repeal W.S. 34-21-958(a)(iii), (iv), (vi) and (b) relating to fees collected by county treasurers; increasing fees for duplicate registration, lost license plates, lost tabs, certificates of title and transfer of title for motor vehicles; creating a fee for vehicle identification number inspections and providing for disposition of that fee; providing 50% of some of the fees shall go to the county; increasing Uniform Commercial Code filing fees; increasing fees for tax sales advertising; certificates of purchase and certificates of redemption; increasing fees for stock transfer

certificates and establishing fees for no tax due certificates; and providing for an effective date of June 9, 1988.

Chapter 44--Drinking Age Increase - 2

AN ACT to amend W.S. 12-1-101(a)(i) and (x), 12-4-103(a)(vii), 12-4-504(c), 12-5-301(a)(v), 12-5-502, 12-6-101(a) through 12-6-102(a) and 31-7-115(b) relating to the age for purchasing or possessing alcoholic beverages; amending the definitions of alcoholic liquor and malt beverages to conform with federal law; providing that alcoholic beverages may not be sold or delivered to or purchased or possessed by a person under twenty-one years of age; clarifying that liquor licenses and malt beverage permits may not be issued to or held by persons under nineteen years of age; clarifying that persons over nineteen and under twenty-one years of age may serve alcoholic and malt beverages and work in dispensing rooms; providing that employees at least eighteen years of age may serve alcoholic and malt beverages in a restaurant which holds a license allowing liquor to be served; requiring the issuance of a minor's driver's license to a person under twenty-one years of age; providing that current licenses shall remain valid; repealing amendments made by this act in certain situations; and providing for an effective date of July 1, 1988.

Chapter 54--Employment Time Sharing

AN ACT to amend W.S. 9-2-1022(a)(xi)(B) and (C) and by creating a new subparagraph (D) and by creating a new paragraph (xii); and by creating a new subsection (f) relating to employment time sharing; directing the personnel division of the department of administration and fiscal control to establish a program to allow employees to share classified positions; providing limitations on benefits; requiring that time must be shared proportionally; granting rulemaking authority; and providing for an effective date of June 9, 1988.

Chapter 55--Local Government Assistance

AN ACT to amend W.S. 39-6-411 by creating a new subsection (f) relating to assistance to local governments; providing for distribution of out-of-state sales tax revenues to local governments in the same manner as use tax revenues; and providing for an effective date of July 1, 1988.

Chapter 57--Commission on Government Efficiency

AN ACT to create W.S. 9-2-1701 creating the commission on government efficiency; requiring a report to the legislature on recommendations for the most economical and efficient operation of state government; authorizing use of consulting expertise; providing for an appropriation; providing for the appointment of a review committee; and providing for an effective date of March 15, 1988.

Chapter 65--Sales Tax Exemption-Rolling Stock

AN ACT to amend W.S. 39-6-405(a)(xxviii) and by creating a new paragraph (xxxi) relating to sales tax; exempting sales and services for repair of railroad rolling stock; and providing for an effective date of June 9, 1988.

Chapter 66--Rule Review Procedure

AN ACT to amend W.S. 28-9-101(a)(iii) and (iv), 28-9-103(b), 28-9-104(a), 28-9-106(a), 28-9-107(a) and (c) and 28-9-108; and to repeal W.S. 28-9-103(a) and (c), 28-9-105(a) and 28-9-107(b) relating to administrative rule review procedures requiring agencies to submit adopted rules to the legislative service office for review; requiring the legislative service office to submit a rule report to the management council at certain regular meetings; requiring the council to submit recommendations to the governor within five days after the meeting; repealing the requirement that agencies promulgate rules within ninety days of enactment of legislation requiring the rules; repealing fully executed provisions; amending definitions; modifying procedures relating to enactment of legislative orders; conforming related statutes; and providing for an effective date of June 9, 1988.

Chapter 67--Sales and Use Tax Amendments

AN ACT to amend W.S. 39-6-402(a)(xii) and by creating a new paragraph (xiii), 39-6-405(a)(ix), (xiii) and by creating new paragraphs (xxix) and (xxx), 39-6-502(a)(ix) and by creating a new paragraph (x) and 39-6-505(a)(x), (xiii) and by creating new paragraphs (xiv) and (xv); and to repeal W.S. 39-6-405(a)(viii), (x) and (xxviii) and 39-6-505(a)(ii) and (iv) relating to sales and use tax exemptions; providing for the redefining of certain exemptions and definitions; providing exemptions for certain property under contract with the state or its political subdivisions; providing for the exemption of carbon dioxide and other gases used in tertiary production; repealing duplicitous and archaic exemptions and the exemption on sales of recreational services; and providing for an effective date of March 15, 1988.

Chapter 71--Early Retirement

AN ACT providing for an early retirement plan for state employees; providing for an appropriation and providing for an effective date of March 15, 1988.

Chapter 81--Annual Vehicle Registration

AN ACT to amend Chapter 90, Wyoming Session Laws 1987, Section 1, W.S. 31-2-206(e) and (f) and Section 4 relating to staggered license registration; delaying the effective date for staggered registration; amending statutory time requirements accordingly; and providing for an effective date of June 9, 1988.

Chapter 98--Motor Vehicle Franchise Act

AN ACT to create W.S. 31-16-101 through 31-16-124; and to repeal W.S. 40-15-101 through 40-15-109 relating to the Motor Vehicle Franchise Act; replacing the current Motor Vehicle Franchise Act; providing definitions; requiring all vehicle dealers to be licensed; regulating the relationship between dealers and manufacturers; prohibiting certain acts including tampering with odometers; providing penalties; granting rulemaking authority; and providing for an effective date of June 9, 1988.

#### HEARING EXAMINER

The Hearing Examiner's Office sits as the independent and impartial administrative hearing agency for the Department of Revenue and Taxation. The primary function is to review all matters arising from adverse actions against a driver, his license or operating privilege under Title 31 of the Wyoming Statutes as amended. This includes all suspensions, revocations, cancellations and denials on fifteen (15) different actions.

The Office performs a quasi-judicial function by reviewing the Department's action to ensure they conform with existing laws and by ruling on questions of admissibility, credibility and legal sufficiency. At the close of each hearing, a written order containing detailed findings of fact and conclusions of law is issued.

## Objective |

The goal of this office is to provide a fair, impartial and timely review of any adverse action against a person's driver's license or driving privilege while balancing the rights of the individual and the rights of the driving public in the State of Wyoming.

# Accomplishments

Personnel: We now have two full-time staff positions. Work responsibilities were reallocated which has resulted in an increase of work production and time saving.

Replaced a part-time Hearing Examiner for Northeast Wyoming and reassigned hearing areas. We now have part-time examiners in Casper, Gillette, Cheyenne and Green River. The Chief Examiner and four (4) part-time examiners hold monthly hearings in sixteen (16) locations around the state. The reassigning of hearing areas has resulted in reducing the Chief Examiner's case load from 120 a month to approximately 60.

Court Actions: Thirty-six (36) Hearing Examiner decisions were appealed or decided on appeal. Fourteen (14) were carry-overs from the preceding year. Of the thirty-six (36) actions, four (4) were appealed to the Wyoming State Tax Commission and thirty-two (32) to District Courts.

Of the four (4) appealed to the Tax Commission, two (2) are still pending and of the other two (2), one (1) was remanded for rehearing and one (1) was remanded to enter an order upholding the suspension and deleting the probationary license which had originally been issued but had not been used.

Of the thirty-two (32) actions appealed to the District Courts, seven (7) are still pending, one (1) was reversed and remanded, one (1) was dismissed by stipulation and twenty-three (23) were affirmed.

Of the twenty-three (23) that were affirmed, six (6) were appealed to the Wyoming Supreme Court. Two (2) are still pending and four (4) were affirmed.

The four (4) that were affirmed are as follows:

Hamilton vs. State, Docket No. 87-50, was decided October 8, 1987. It dealt with the statutory requirement to hold a hearing within 45 days of request. The Legislature modified the language prior to the decision.

Hull vs. State, Docket No. 87-178, was decided March 2, 1988. In affirming the Hearing Examiner's decision, the Court ruled the officer's signed statement submitted under the Implied Consent Law was admissible as a public record and was substantial evidence. The Court further ruled that the right to confrontation and due process is protected provided the driver is afforded an opportunity at his election and expense to subpoena the arresting officer for cross-examination. The existing procedure provided this opportunity.

Drake vs. State, Docket No. 87-265, was decided March 28, 1988. In affirming the Hearing Examiner's decision, the Court ruled that the Department does not have to be represented by an attorney at an Administrative Suspension Hearing and that the Uniform District Court Rules have limited application to this type of action. It further ruled that there are no statutes or agency regulations or rules which require the Department to honor a prosecutor's request for the return of the Implied Consent Suspension documents.

Hooten vs. State, Docket No. 87–275, was decided March 29, 1988. In affirming the Hearing Examiner's decision, the Court ruled again that the Department does not have to be represented by an attorney at an administrative suspension hearing and that the Uniform District Court Rules have limited application to this type of action.

#### POLICY DIVISION

#### Motor Vehicle Administration

Policy Division staff members continue to serve on national committees on motor carrier issues; tax exchange information; fuel tax evasion matters. Chaired the Region IV annual meeting of the Motor Carrier Services Committee of the American Association of Motor Vehicle Administrators. Continue as a member of the International Registration Plan Governing Board. As a member of the Board, fifteen proposals for possible amendment to the International Registration Plan were reviewed, the trailer issue was reviewed, peer review of auditing accounts adopted as well as review of revision of the policies and procedures manual and the finalization of the reorganization and revision of the International Registration Plan.

Consideration was given to problem areas in non-compliance to the plan by the jurisdictions of Arizona, Illinois and Washington. Two of the problems have been resolved by administrative action by those jurisdictions.

Implementation and training of the new computerized support system VISTA for the International Registration Plan began in the latter part of September of 1987 with a production date of December 10, 1987.

The Deputy Director continues to serve as Wyoming State Liaison to the National Governor's Association Working Group on Motor Carrier Procedures. Was appointed to serve as a member of the Working Group and act as Region Coordinator of State Liaisons in the Western States. The International Fuel Tax Agreement has been finalized and adopted by nine jurisdictions including Wyoming for implementation in the 1989 registration year. Wyoming will also serve as the pilot jurisdiction for a base state computerized fuel tax system that will be interfaced with the newly developed VISTA system and production has a tentative date set for October of 1988.

Effective with the 1988 registration year, the prisoner of war license plate and the special centennial plate were available for issue as well as the "99" rental license plate that had been developed by the Department. The passenger vehicle rental license plate has been limited in issuance due to the fact that rental agents in Wyoming are franchised or licensed agents for a particular rental corporation and the vehicles are owned by Wyoming residents or corporations, used mainly intrastate, and not subject to the rental license plate requirements.

A prorate seminar was conducted in November and December of 1987 for the trucking industry. The seminar was a two day course outlining the proposed changes that would take place in registration requirements for the 1988 registration year. The seminar has continued to be a successful event and beneficial not only to redefining administrative procedures by staff, but to the trucker to ease his multiple requirements for compliance.

Adopting resolutions were executed accepting the states of New Hampshire and New York as members of the International Registration Plan effective with the 1989 registration year bringing the membership to forty jurisdictions. The efforts to gain nationwide support of handicapp parking reciprocity has gained in momentum, Wyoming has signed agreements with twenty three (23) jurisdictions.

The Policy Division prepared fiscal impacts for proposed legislative bills that were presented during the budget session of the legislature as well as coordinated with legislators and interested parties to develop necessary legislation or amend current statutes to ease the tax collection burden. Many committee meetings have been held with the Transportation Committee of the legislature concerning the possible repeal of the mileage tax law and enter into a two tier tax structure, fuel tax and registration fees. Extensive revenue studies are being conducted to determine fiscal impact. Review of the concerns of the staggered registration statute has been discussed with the county treasurers to learn of their concerns and develop an understanding to alleviate their concerns in administration.

#### INTERNAL OPERATIONS DIVISION

The Division consists of two sections, Document Processing and Accounts Maintenance.

#### DOCUMENT PROCESSING SECTION

#### Accomplishments

## Initial Operations Group

This group has continued to meet a goal of opening and working all mail the day that mail is received. We have centralized into this group the maintenance and generation of mailing address labels for all small miscellaneous mailings within the Department. This has been automated to further expedite the generation of the necessary labels. This group has worked with DAFC Central Mail and adjusted its work flow to meet with Central Mail's changed schedules.

#### Data Entry Group

This group continues to keep work backlog to a minimum. Many of the major systems such as sales tax and mineral severance tax are entered into the mainframe system on a daily basis. No backlog exists for these major tax systems. Crosstraining continues to enable the utilization of all data entry operators on all of the department's computer programs.

#### Verification Group

Recently, supervision of the Prorate Licensing Section was brought into this group. All tasks have been defined and documented. Reassignment and retraining is currently underway. This group has been the primary resource for two major studies of Wyoming's system of vehicle taxation. Those studies are being conducted by the legislative Service Office and Ferrari and Associates.

#### Film and File Group

This group was restructured to allow it to be more responsive to the changing technology in the records management industry as well as the changing needs of the users of the Department's records. Flextour is being fully utilized to allow for maximum utilization of filming and machine time.

#### Overall Accomplishments

1. The Document Processing Section has initiated and assisted in computer programming to utilize Zip + 4.

 The section has worked with the U.S. Postal authorities and is now beginning to utilize F.I.M. and B.A.R. coding to ensure the more efficient flow of incoming Department mail through the Postal system.

#### **PRORATE**

# Proration of Commercial Vehicle Registration

As of June 30, 1988, membership in the International Registration Plan has increased to forty (40) participating jurisdictions. The states of New Hampshire and New York submitted their adopting resolutions with implementation with the 1989 registration year. New Hampshire is anticipating entering the Plan on a staggered registration basis, but final decision had not been made. New York had offered the staggered registration proposal as well, but the other member jurisdictions swayed the administrators away from that type of registration implementation.

As of December 10, 1987, Wyoming began production on the new VISTA system, which is a computerized support system for the International Registration Plan. Failure to understand all enhancements to the program created a delay in the issuance of the 1988 registration credentials and resulted in the extension of the necessity of securing the 1988 credential until May 3, 1988. The project does allow for a registrant to enter the Cheyenne Office and if proper forms have been completed the prerequisites for registration have been met, the registrant can leave the Cheyenne Office with credentials in hand.

No major developments have occurred during this fiscal year except for the discontinuance of the IRIS-II computerized system and replaced with the VISTA computerized project

#### ACCOUNTS MAINTENANCE SECTION

#### Accomplishments

#### Sales Tax Group

The group is moving towards completion of all bond refunds as a result of the establishment of Taxpayer Revenue Accounts. The group has begun utilizing personal computer training in anticipation of the delivery of additional equipment. A small computer maintained file was established to monitor delinquent accounts referred to the Attorney General.

# Contractor/Consumer Use Tax Group

This group has been utilizing personal computer training in anticipation of the delivery of additional personal computer equipment. This group has transferred one full-time position to the Sales Tax Group.

#### Motor Carrier Tax Group

This group has developed simplified procedures for implementation in FY-89 for Special Fuel Tax and its relation to the International Fuel Tax Agreement. A major accomplishment has been to establish a 60-day turnaround for special fuel refunds after the filing of a return.

#### Bankruptcies

Following is a summary of bankruptcies (sales tax claims) completed for the period of July 1, 1980 through June 30, 1988:

			<u>Filed</u>		Recovery
July 1, 1980 – June 30, 71 count – FY-1981	1981	\$	2 <b>36,6</b> 49.40	\$	86,600.08
July 1, 1981 – June 30, 60 count – FY–1982	1982		134,840.07		43,547.20
July 1, 1982 – June 30, 127 count – FY–1983	1983		805,842.41		126,084.04*
July 1, 1983 – June 30, 130 count – FY–1984	1984		808, 245. 08		117, 785. 86*
July 1, 1984 – June 30, 115 count – FY–1985	1985		402,595.68		31,972.87*
July 1, 1985 – June 30, 125 count – FY–1986	1986		331,886.30		57,703.17*
July 1, 1986 – June 30, 171 count – FY–1987	1987		509 <b>,</b> 786 <b>. 6</b> 5		28,152.57*
July 1, 1987 – June 30, 57 count – FY–1988	1988		139,509.81	-	1,402.43
856 Total Claims		\$_	3, 369, 355.40	\$	493, 248. 22

<sup>\*</sup> Correction to FY-87 Annual Report Amounts

#### FIELD SERVICES DIVISION

The Field Services Division, through the personnel of its five sections, provides assistance to the public in obtaining licenses and for tax collection services. Approximately 206 personnel within the Division located throughout the State coordinate the communication between the taxpayer and the vehicle operator to the Department of Revenue and Taxation.

The Field Services Division is responsible for the following:

Port of entry operations, driver testing and licensing, special driver investigation, necessary control of driving privileges, licensing and bonding of vendors, dealers and operators, obtaining payment of all delinquent taxes regardless of the program, assistance and information to the public, maintenance of all facilities of the Department and administration of the elderly and disabled refund program.

#### DRIVER CONTROL

The Driver Control Staff continues to review existing statutes and rules and regulations and recommend changes, review, update and improve our Revenue Information System (RIS), review methods, trends and procedures used by other states, federal government and industry and review our internal procedures to make the best possible use of available personnel and equipment.

New microfilm equipment, personal computers with necessary software and printers have been installed in the Driver Control Section. This has resulted in more efficient use of available personnel and area.

#### Driver Improvement Unit

#### Objectives

Continue to carefully screen driver license applications, accident and police reports, doctors' statements and alcohol counselors' reports to ensure that drivers with physical, visual, medical, mental or alcohol or substance abuse impairments are properly licensed or privileges removed from the legal driving population when necessary. Continue to work closely with the Medical Advisory Board, Vocational Rehabilitation professionals, Alcohol and Substance Abuse counselors, other states and other professionals in driver safety to ensure that our program is up-to-date. To ensure that the impaired drivers, if allowed to continue to drive, can do so safely as long as they operate within the conditions and/or restrictions imposed by the Driver Improvement Section.

#### Accomplishments

The Non-Resident Violators Compact procedures were developed, forms designed, training programs were conducted for the courts, law enforcement and office staff in order to implement the new program. The Non-Resident Violators Compact requirements and procedures are in place and functioning efficiently and effectively. A new medical form was approved by the Medical Advisory Board and is in use. Necessary programming has been completed which provides ability or microfilming of the medical files and more efficient tracking, scheduling and processing of Driver Improvement functions.

# Driver License Testing and Issuance Unit

# Objectives |

To complete procedure manuals on all tasks being performed within the section which will provide accurate record keeping and adequate training of employees on driver license procedures and the Revenue Information System (RIS).

To investigate and install the Systematic Alien Verification for Entitlements (SAVE) program. The SAVE program was set up for U.S. Immigration and Naturalization by Martin Marietta Data Systems. SAVE relies on the Alien Status Verification Index (ASVI) data base, which contains information for approximately 22 million aliens for automated document verification. It will provide the information necessary for us to immediately deny issuance of a license to an alien who is not entitled to a license. This system will provide much better service to the public as well as reduce paper work and administrative costs.

# Accomplishments

The motorcycle manual has been rewritten and includes the standardized manual and tests prepared and provided by The Motorcycle Safety Foundation.

# Financial Responsibility Unit

# Objectives |

To establish and maintain an efficient and accurate records system to provide driver record information to other states, courts, law enforcement agencies and insurance companies. To prepare the Notices of Hearing, Suspension/Revocation and Reinstatement of driver licenses and driving privileges.

# Accomplishments

Three personal computers and printers with word processing capability were installed in the section in December. In March, a new microfilm retrieval reader printer was installed. The turnaround time for providing copies to other agencies is now on a daily basis.

#### FIELD LOCATIONS

## Ports of Entry

#### **Objectives**

To assist the commercial vehicle operators in complying with Wyoming Statutes and to ensure that they are operating on the highways within the guidelines prescribed by law and to collect all fees due the state where applicable.

#### Accomplishments

Use taxes are collected as a direct result of reports furnished by various Ports of Entry as shown below:

Port of Entry	Amount 85-86	Amount 86-87	Amount 87-88
Alpine	\$ 10,439.17	\$ 9,115.43	\$ 11,546.04
Baggs	<i>3</i> 98 <b>.</b> 91	<i>656.68</i>	88.53
Cheyenne I–25	4,204.87	6, <i>3</i> 37. 43	11,086.33
Cheyenne I–80	1,040.00	503.19	<i>-</i>
Cheyenne U.S. 85	<i>425</i> . 78	739.96	897.48
Casper	8,843.62	9,689,41	3,419.54
Laramie	750.00	165,90	648, 25
Lusk	<i>592. 79</i>	71.00	178.00
Torrington	3,860.38	3, 934. <i>3</i> 9	7, 368. 71
Gillette	· <u>-</u>	<b>'</b> –	_
Newcastle	-	-	301.64
Sheridan	5, 364.55	4,073.06	6,514.23
Sundance	<i>3,213.48</i>	131.27	-
Frannie	22, 258.04	12,086.39	13,385.74
Evanston	8,084.30	1,482.74	9,225.64
Kemmerer	<i>253</i> <b>.</b> <i>32</i>	24.00	<i>578.68</i>
	\$ 69,729.21	\$ 49,010.85	\$ 65,238.87

The Special Officers Program now has a complement of 49 officers. The Special Officers issued 480 summons for commercial vehicle violations and collected \$45,220.00 as bond, in lieu of court appearance and was submitted to the Clerk of the Justice of the Peace Court or County Court. We have conducted two (2) Special Officers Training Schools this past year and now have a stand-by roster of 27 clerks available for promotion to a Special Officer.

#### LICENSING SECTION

Responsibilities include the licensing of businesses for collection of taxes, issuing motor vehicle dealer certificates, abandoned vehicle disposal facility license, wholesaler and special fuel user licenses, licensing of commercial vehicles, disseminates and directs administration of motor vehicle registrations and titling, acting trustee for trust and agency for cigarette cash bonds. Coordinates with county officials for

proper interpretation of motor vehicle statutes, rules and regulations and administration of the handicapped operator identification for vehicles.

#### Licensing/Bonding Section

The Licensing/Bonding Section is responsible for issuing the following licenses, registrations, certificates or permits and securing the appropriate bond as required by statute or rule and regulation:

<u>TYPE</u>	<u>TERM</u>
Sales/Use Tax License	Perpetuity
Wholesaler	
Retailer Special Fuel License	Perpetuity
Wholesaler	Perpetuity
User	Perpetuity
Cigarette Wholesaler License Handicapped Parking Permit	Annual
Permanent	Perpetuity
Temporary	60 days to 23 months
Commercial Vehicle Credentials	Annual through 1988, then Perpetuity
Motor Vehicle Sales License	, i.
Issued to Distributors, Manu-	
facturers & Franchise Dealers Vehicle Dealer Certificate	
Franchised Dealer	Annual
Non-Franchise Dealer	
Vehicle Storage and Disposal  Facility License	Annual
Prestige License Plates	5 years or less
Governmental Agency & Exempt	Annual
Agency Vehicle Registration Antique Vehicle License Plates	Poroetuity
Commercial Vehicle	
Apportioned Vehicle	

# **Objectives**

To facilitate the collection of sales and use tax, gasoline tax, cigarette tax, motor vehicle registration fees and commercial vehicle fees and special fuel taxes through proper licensing, registration permitting or certificating.

To provide guidance and service to those required to license, pay taxes or fees as required by Wyoming Statutes.

To coordinate the activities and procedures related to licensing functions and Federal, State, County and Local agencies.

#### Commercial Vehicles

The Commercial Vehicle Section is in the transitional period of changing from issuing annual operating credentials (cab cards and identification decals) to issuing permanent credentials. The new procedure becomes effective with the 1989 commercial vehicle registration year.

Effective January 1, 1988 the requirement to post a bond to ensure payment of compensatory fees was repealed. The section has actively pursued the cancellation and refund of such bonds through the verification of data files, reconciliation of accounts and blanket cancellation of surety bonds. The section has prepared letters to be sent to certified deposit bond holders as well as cash bond holders. Upon return of these letters, warrants will be prepared and refund of the bonds completed.

#### Vehicle Dealers

Enactment of Motor Vehicle Franchise Act regulating the relationship between the dealer and the manufacturer included additional licensing responsibilities for the section. This act restricts the sale of new vehicles to Franchise dealers, and requires all new vehicle dealers, manufacturers and their representatives and distributors to be licensed through the Department. A review of the legislation has been made by the section as pertains to the need for revision of procedures and licensing documents. There has been continued attendance and participation in the franchise dealers' meetings and seminars which improves the dealers' understanding of statutes and rules and regulations. Dialogue with dealers initiates a continuing review of Departmental procedures affecting vehicle dealer operations.

#### Handicapped Parking

Wyoming's handicapped parking permit is issued to the individual. It is easily transferred to any vehicle transporting the handicapped person and does not identify a vehicle belonging to a handicapped person by decal or license plate. The flexibility and the additional security to the handicapped which are provided by this system have been recognized as highly successful and are being duplicated by other states. The section maintains data on issued permits and periodically prepares reports for submission to the Governor's committee for the Employment of the Handicapped. This information is utilized for mailing lists and contacts in that division's efforts to aid the handicapped throughout the state.

#### Vehicle Titles

The section continues to consult with the 23 county clerks in an effort to resolve titling problems and promote conformity within the state pertaining to the titling of motor vehicles. Subsequent to the passage of Public Law 99-579 "Truth in Mileage Act of 1986" by the U.S. Congress in October 1986, and the rules by the U.S. Department of Transportation, policies were implemented providing for odometer notations, on the face of each title

when applicable, that the mileage is: Actual, Not Actual or Exceeds the Mechanical Limits of the Odometer. Research is currently underway for expanding such title notation to include Title Branding allowing salvage vehicles, reconstructed vehicles and rebuilt vehicles to be identified and to carry forth title branding from titles issued in other states.

#### Fees

Legislative action provided for additional fees related to vehicle titling, registration and related activities. Effective June 9, 1988 there was an increase in fees for duplicate registration, lost license plates, lost validation stickers, certificates of title, transfer of title for motor vehicles and creation of a fee for vehicle identification number inspections. The section coordinated efforts of implementation with the respective county clerks and county treasurers providing for the creation of forms where required, the adjustment to current forms and the future adjustment to others.

# Vehicle Registration

The Wyoming Penitentiary started production of the 1.5 million plates in late 1986 and maintained a schedule that provided all counties with plates for first day of sale on January 4, 1988. The Centennial design of the plate, red lettering on white background and for passenger vehicles a blue mountain background was well received. The bucking horse continues to make Wyoming license plates the most distinguishable plate in the nation. The Wyoming Centennial Commemorative Plate is also available through the County Treasurers' offices. This plate may be displayed on the front of a motor vehicle in lieu of the regular issued plate.

Prestige License plates represented a significant impact upon the section. In fiscal year 1988; 8,456 applications for prestige plates were processed. This compares to 3,749 prestige plates issued in 1983, the first year of the previous 5-year plate period. After 1984, applications decreased due to change in the statute that allowed prestige plates to be renewed annually by validation sticker rather than issuing new plates each year. In that previous four-year period 7,466 applications were processed. A personal computer was installed in August of 1987. Input of the previous records was started in September and the master file completed mid-October. The 7,466 plates issued in the previous four-year period were required data in order to ensure combination rights to existing plate holders. Previous plate combinations were reserved for the owners through January 22, 1988. The system became operational on December 1, and at that time the section was able to retrieve existing records for update and create a new master file incorporating new plate applications. The 8,456 customer receipts were processed on the personal computer. Plate orders for the penitentiary production and notification to the county treasurers were also automated.

During this period the sales tax waiver letters required for various vehicle registrations and numerous correspondence responsibilities were transferred from the Word Processing section to this section by further

utilization of the Personal Computer. General mailings to the County Clerks and County Treasurers have been expedited through this process.

A program was developed for the production of vehicle registrations for political subdivisions. It is anticipated that with the addition of another Personal Computer, the section can computerize the following activities:

Issuance of Special Vehicle Identification Numbers
Licensing of Vehicle Storage and Dismantling facilities
Annual Certification of Franchise and Non-Franchise vehicle dealers
Licensing of New Vehicle Dealers, Manufacturers, Manufacture
Representatives and Distributors
Licensing of Gasoline Wholesalers and Cigarette Wholesalers
Issuance of Handicapped Parking Permits and Maintenance of records
Issuance of Antique Vehicle License Plates and Maintenance of records

# Staggerd Registration

1987 legislation provided for staggered motor vehicle registration to be implemented in 1989. The act imposed staggered registration and set forth the procedure for changing from calendar year registration to staggered registration. The act also provided the option for counties to elect to remain on an annual registration year of April through March.

A number of legislators and county treasurers from counties that do not wish to adopt staggered registration became concerned because the wording of the act provided:

The annual registration month for "Option Counties" would be March for the implementation year of staggered registration. However, a subsection of the act provided that the annual registration month for a vehicle not currently registered would be the month in which the vehicle was initially registered in this state. This would include vehicles currently registered in another state and now required to be registered in Wyoming and vehicles acquired by Wyoming residents and registered with new plates or a transfer of plates. The end result would be forcing "Option Counties" into staggered registration.

Legislation addressing this concern was introduced during the 1988 session of the legislature but resulted only in delaying staggered registration until 1990. It is expected that legislation affecting staggered registration will again be introduced during the 1989 session of the legislature.

# Sales Tax

The licensing section has, over the course of the year, received printouts from the Internal Operations Division which reflect ousinesses eligible for the cash bond refunds. The section then prepares a 3-part form which serves as a receipt for the department, the field auditor, and the vendor.

This form is then mailed with the warrant to the vendor. Applications for new sales tax licenses were revised to reflect the changed requirements omitting the bond but requiring the prepayment of taxes in the amount of \$150.00. The prepayment of taxes may be used as a credit in the regular reporting and payment of tax procedure.

# Cigarette Tax

Wyoming, imposing a cigarette tax at 8 cents per pack of 20 cigarettes, continues to have the 5th lowest cigarette tax rate in the nation.

#### EXAMINATION SECTION AND FIELD AUDIT SECTION

#### Examination Section

The Examination Section is responsible for the on-site audit of business records relative to payment of all taxes and fees under the Wyoming State Tax Commission's authority. The Section also reviews and reconciles inhouse data filed by various taxed entities.

These responsibilities are governed by Titles 31, 37 and 39 of the Wyoming Statutes as well as Rules and Regulations of the Wyoming State Tax Commission. The areas of concern are: sales/use tax, gasoline tax, special fuel tax, commercial vehicle mileage and registration (International Registration Plan) fees.

The Examination Section had its largest per capita return in its 15-year history, exceeding projected goals.

Seven examiners completed a total of 140 examinations with total collections of \$2,430,438. This is an increase of \$500,000 over last fiscal year and equates to an average collection per examiner of \$347,205. As a comparison, \$1,933,308 was collected in FY-87, \$3,779,834 with 14 Examiners; \$3,779,834 in FY-86 with 15 Examiners and \$2,713,523 with 13 Examiners in FY-85.

Sales/Use Tax: In late FY-88, the Examination staff completed work on a number of large corporations with extensive operations in Wyoming. The recoveries from a few of these engagements will be realized during the next fiscal year upon completion of the administrative review and hearing processes. This should amount to approximately \$1,500,000 in additional revenues collected.

Gasoline Tax: Activity in this area was reduced, the in-house distribution verification has continued and examinations have been performed on a "need-to" or "request" basis. The in-house work, besides verifying distributed funds, did identify a problem account which was examined and resulted in an assessment of nearly \$100,000.

Special Fuel Tax: Continued efforts in this area, although minimal, produced good results and reinforced last year's discovery that a greater

effort is needed to effectively administer this tax. With the increase in staff that is now occurring, more activity in this area is planned in conjunction with International Fuel Tax Agreement (IFTA) examinations. The state becomes a member of the agreement October 1, and as a member must audit eight percent of the Wyoming based carriers each year.

Motor Vehicle: Examinations of carriers for compensatory fees will continue to be done on a "request" or "need-to" basis. Activity in this area will concentrate mainly on meeting audit requirements imposed by the International Registration Plan. Examination activity has been planned for these fees in FY-89.

#### Field Audit Section

#### Objectives

To advise taxpayers of the requirements set fourth in Title 31, 37 and 39, Wyoming Statutes and interpretation and application of the statutes, collection of sales, use, cigarette, gasoline, diesel, excise taxes, examination of vendors' financial records and ensure compliance with Department Rules and Regulations pertaining to taxation matters.

To license and furnish information to owners of new or expanding businesses and to answer tax questions from vendors, accountants, attorneys and general public within the state's boundaries. To effect collection of taxes from delinquent and cancelled accounts while increasing cost effectiveness and contacts, and audits.

The immediate goal for this section is to implement audit standards and procedures for conducting IFTA (International Fuel Tax Agreement) audits and to acquire portable computers to enhance the capability for meeting all objectives and to expand current levels of audit activities. To improve methods to reduce the number of delinquent accounts and to represent the Department in any facet called upon, whichever it be, a court of law, vendor's business or individual's home.

## Accomplishments

Collections totaled \$5,380,044.07 which includes collections on accounts, delinquent accounts, audits, consumer tax collections and current taxpayer returns.

Over 53,539 personal and phone contacts made with licensed and unlicensed vendors.

Fourteen (14) sales/use tax seminars were conducted by nine (9) field auditors with over 300 attendees.

Ten (10) examinations were conducted and assistance given to the Examination Section in several others.

#### STAFF SERVICES DIVISION

This division encompasses work sections performing a variety of duties concerned with accounting for all revenues received, distribution of all revenues received to the various accounts and funds set up by the State Auditor's Office, procurement of supplies, inventory control, accounts payable and budget. Staff members are also responsible for the coordination with other state agencies such as the Department of Administration and Fiscal Control, the State Treasurer and the State Auditor. Another of the division's principal duties is concerned with the development of data processing programs involving accounting procedures for all other divisions of the agency.

#### Accomplishments

Staff Services Division personnel deposited \$513,551,339.30 with the State Treasurer during FY-89, representing the total net receipts of the agency.

A comparison of the work load and dollars validated by the Division is as follows:

			TABLE 2
<u>Fiscal Year</u>	<u>Batches</u>	Number of Reports	<u>Total Net Dollars</u>
1980	20,234	254, 456	\$ 352,515,859.91
1981	26,553	282,464	<i>522, 239,</i> 888. 85
1982	36,573	433,584	745,612,794.61
1983	<i>42,388</i>	485,585	707, 258, 685, 36
1984	43,510	<i>525,734</i>	688,670,135.64
1985	42,167	493, 183	727,833,348.67
1986	41, 395	445, 456	678,980,842.14
1987	42,651	413,792	528,177,450.01
1988	45,241	439,290	<i>513,551,339.3</i> 0

The reason for the increase in reports for FY-88 is related to an increase in bond refunds and special fuel tax refunds.

#### AD VALOREM TAX DIVISION

# <u>Objective</u>

The Ad Valorem Tax Division is the administrative arm of the State Board of Equalization. The primary duties of the Ad Valorem Tax Division of The Department of Revenue and Taxation can be traced to Article 15, Section 11 of the Wyoming Constitution, which reads in part: "All property...shall be uniformly assessed for taxation and the legislature shall prescribe such regulations as shall secure a just valuation for taxation of all property, real and personal." This provision, and the many enabling statutes describe the Division's objective.

The State Board of Equalization, together with the county assessors, is charged with the responsibility of carrying out the state's equalization function, and the administration of the Ad Valorem tax statutes to ensure that assessments are uniform and equal within each county and between the various counties.

The Ad Valorem Tax Division is responsible for accumulating the necessary data for the Board of Equalization's use in determining the State General Fund and the State School Foundation Levy requirements.

The majority of the assigned duties of the Ad Valorem Tax Division are found in the statutes relating to the State Board of Equalization, the Tax Commission and the Department of Revenue and Taxation. The statutes generally define three major categories of properties, "exempt", "state" assessed and "locally" assessed. The specific duties are alined within four sections of the Ad Valorem Tax Division: 1) Data Base Management; 2) Local Assessment; 3) Assessment and Equalization and 4) Minerals.

## Data Base Management Section

Management of the data base for the statewide reappraisal is the responsibility of the new Data Base Section. This section of the Ad Valorem Tax Division was developed in late 1987 and consists of two positions, a principal appraiser and a management information systems specialist. The primary objective of this section is the coordination and standardization of the data entry and data management for all input to the State's Computer Assisted Mass Appraisal System (CAMA). As part of its duties the data base section serves as coordinator and liaison between the Division, the County Assessors' Offices, the Data Services Division Section of the Department of Administration and Fiscal Control and the independent contractors working on the computerized reappraisal.

To promote communications between the various groups, involved in the reappraisal, the Data Base Section not only uses but serves as the coordinator of an electronic mail system (SYSM). This system connects the County Assessors' Offices, the Ad Valorem Division and Data Services by use of the State's mainframe computer. The SYSM system allows for fast, efficient and less costly communications between the various users of the CAMA system.

Daily, this section provides technical assistance to the CAMA users, answers questions and prepares special requests to extract various data and statistics from the CAMA system. Coordinating training classes and monitoring the certification and continuing education for appraisers is also part of the duties of the Data Base Section.

#### Local Assessment Section

The section provides on-going assistance to county assessors to help resolve administrative and valuation problems. The counties have been divided into five clusters with staff appraisers assigned as a liaison between the county and the Ad Valorem Tax Division. This assistance is provided on an almost daily basis by telephone and correspondence to respond to requests for information and/or assistance. Locally assessed properties account for 31.5% of Wyoming's total taxable valuation and amounted to \$1,858,924,371; an increase of 1.1%in 1988. contributes directly to the determination of this taxable valuation through its program of assistance to county assessors. Part of the valuation process for industrial plants involves on-site inspections, review of annual investment and/or marketability changes and a determination of the allowable exemption for pollution control, fire control equipment and related facilities. During 1988, the local county assessors assumed the major responsibilities for industrial plant valuations. Beginning with 1989, the local county assessors will be handling the review and recommendations for pollution control and fire equipment exemptions to the State Board of Equalization. As stated in the 1987 Annual Report of the Ao Valorem Tax Division, the Thomas Y. Pickett Company, Inc. of Dallas, Texas, had completed its contract and appraisals on industrial properties and those values, after updating, were put on the county rolls. In 1988, a number of counties contracted with T. Y. Pickett to update their appraisals. The remaining counties valued their industrial properties with assistance from the Ad Valorem Tax Division.

# <u>Assessment and Equalization Section</u>

The Assessment and Equalization Section was created in the Spring of 1988 and consists of: 1) Mapping Unit, B) State Assessed Properties Unit and C) Sales Ratio Unit.

Activities include appraising directly 1,389 companies including private car companies. These properties are identified by situs and assessed values certified to assessors in one or more of the 361 individual taxing districts. These districts include: 23 counties, 97 municipalities, 51 school districts, 55 fire districts, 40 cemetery districts, 18 recreation districts, 34 water and sewer districts, 11 hospital districts, 1 museum district, 9 solid waste districts, 2 water conservation districts, 29 improvement and service districts, 2 health care districts, 7 college districts, 1 special building fund district and 4 areas of separate bonding levels. Special districts were erected by the Legislature to authorize taxes in excess of constitutional limitation imposed on counties.

The section also prepares and distributes the Annual Reports relating to taxable valuation in the state by county and property classifications; attends meetings with assessors, company representatives and other officials on assessment matters; performs review and compliance audits on county abstracts, county mill levies; performs appraisals necessary to estimate the market value of all state assessed property. Below describes each unit in more detail.

#### Mapping Unit

The Statewide Mapping Program is under the direction of the Ad Valorem Tax Division. A comprehensive mapping program has been underway since it was authorized by the 1986 Legislature. As formulated, the mapping program will allow county assessors to locate and describe every parcel of land within their respective counties through the use of the Parcel Identification Numbering System (P.I.N.) approved by the Board of Equalization in late 1987. Lincoln, Uinta, Fremont, Natrona, Weston, Park. Albany, Campbell, Sweetwater and Laramie have employed professional drafting personnel to assist their mapping program. Hot Springs, Johnson, Goshen, Carbon, Crook, Sublette, Niobrara, Converse, Washakie, Big Horn, Teton and Platte are using county personnel to assist in their mapping system. In these instances, some delays in maintenance has occurred due to the lack of personnel. To help offset this lack, an additional staff appraiser trained in mapping is being assigned to coordinate the mapping program.

Because of immense problems in statewide mapping, the Division has contracted the services of Lazy Seedy Design Specialities to assist in the completion of eleven of the twenty-three counties in order to overcome personnel problems at the county and state level. The following counties are scheduled for completion: Big Horn, Crook, Goshen, Hot Springs, Johnson, Niobrara, Platte, Teton, Uinta, Washakie and Weston. With additional contract funding, the Division will be able to complete the twelve remaining counties. County response to the mapping system has been gratifying.

# State Assessed Property Unit

Relative to the state assessed property, the unit gathers, compiles and analyzes information relating to the valuation of all oil and gas production, pipelines (liquid and natural gas), railroads, airlines, public and private utilities, telephone/communications companies, radio-telephone companies, and private railroad car companies. This information as part of the Division's appraisals are presented to the Board for its consideration in determining the fair and equalized assessed value of all state assessed properties. After notification to all interested parties, the values are certified by tax district to each county assessor for combination with local assessment rolls to form the basis for levy of Ad Valorem Taxes in the respective counties. State assessed properties now represent 68.5% of the total State's Ad Valorem Tax Base. This reduction of 1.1% from the 1987 percentage is the result of reduced public utilitiy values.

This unit has as its objective, the valuation of all property required by law to be assessed at the state level. The accomplishments can be best shown by showing the types of property assessed, the number of companies and the total valuation for the past year.

No. of Companies or Producers	Type of Company or Production	Assessed 
522	$\overline{011}$	\$1,7 <del>26,056,8</del> 28
274	Natural Gas	717,673,951
<i>25</i>	Coal	1,006,229,601
8	Bentonite	8,677,541
<i>75</i>	Sand & Gravel	2,051,820
5	Trona	114,546,971
4	Uranium	6,550,057
14	All Other Minerals	5, 756, 523
22	Liquid Pipelines	<i>27,491,833</i>
15	Gas Pipelines	51,270,947
12	Municipal Utilities	2 <b>,</b> 202 <b>,</b> 795
<i>25</i>	Private Utilities	140,129,120
9	Airlines	1,314,563
13	Radio-Telephone	<i>295,725</i>
25	Rural Electric	93,951,897
19	Telephone & Telegraph	49,907,637
5	Railroads	81,110,218
-		\$4,035,218,027

#### Sales Ratio Unit

The Sales Ratio Unit was created in the Spring of 1988 in order to aid the county assessor in correcting county assessments as measured by sales data. This unit also makes recommendations to the Board of Equalization to accept or reject County abstracts based on poor assessment quality. The target for all appraisals is 100% of market value and a Coefficient of Dispersion (COD) between 0-15 (on going).

The unit converts sales data into a ratio, analyzes the results and recommends a course of action. Also, it will provide a monthly sales ratio study and coefficient of dispersion analysis to the county assessor for their review and corrective action.

The Division's Sales Ratio Unit is supported by the University of Wyoming through a contract to; create a new statement of consideration form; provide procedures for auditing data and provide statistical parameters in analyzing sales data. The Division will maintain a close working relationship with the University to substantiate sale ratio studies.

#### MINERAL TAX DIVISION

### Objective

The Mineral Tax Division was created in April 1988 to better administer the severance and ad valorem taxes on mineral production in Wyoming. The principal duties of the Mineral Tax Division of the Department of Revenue and Taxation are ennumerated in Article 15, Sections 1, 2, 3 and 19, and in Wyoming Statute 39–2–201, 202 and Wyoming Statute 39–6–301 through 307.

There are two taxes administered by the Mineral Tax Division; the mineral severance tax, including reporting valuation and collection of taxes due is handled by the Division. The ad valorem tax reporting by mineral producers is administered by the Mineral Tax Division; values for the various produced minerals are determined by the Division and the resulting assessed values are certified to each county in the state by tax code area. Actual billing and collection of ad valorem taxes on certified mineral values is administered at the county level by county assessors and county treasurers.

Additionally, the Mineral Tax Division has an audit section that conducts field audits of the books and records of mineral producers to determine compliance with reporting requirements prescribed by Wyoming State law. This auditing function was authorized by Chapter 90 enacted by the 49th Legislature during the 1988 Budget Session. This chapter added Wyoming Statute 39-6-304, subsections (o)(p) and (q). During the short time the Mineral Audit Section has been functioning, up to June 30, 1988, additional severance taxes, penalty and interest in the amount of \$755,905.00 had been collected and \$173,919.00 of additional severance tax, penalty and interest had been billed. These audits also resulted in an additional \$11,237,385.00 of mineral value certified to the counties for ad valorem taxes. Initial experience with the minerals audit program indicates a return of approximately \$45.00 additional tax for each audit dollar expended.

# <u>Valuation\_of Mineral\_Production - 1988</u>

Mineral valuation for 1988 is based on 1987 production. The number of companies and the total valuation for 1988 is as follows:

Number of Producers	<u>Mineral Type</u>	Assessed Value
522	Oil	\$1,726,056,828.00
274	Natural Gas	717,673,951.00
25	Coal	1,006,229,601.00
8	Bentonite	8,677,541.00
<i>75</i>	Sand & Gravel	2,051,820.00
5	Trona	114,546,971.00
4	Uranium	6,550,057.00
14	All other minerals	5,773,684.00

#### Problem Areas

Starting in January 1989, monthly reporting will be required for mineral severance taxes. The workload for the Mineral Tax Division will be increased substantially at that time. It is estimated that an additional 24 positions will be required by FY-90. Supplemental budget requests are being prepared. In addition there will be a need for several contract auditors to get the mineral audit program functioning as it should. The contract auditors will provide an experience factor and training capability for newly hired staff auditors.

In order to develop the professional reporting system to handle the volume of reporting anticipated, it will be necessary to develop mainframe computer software that will record payments, produce delinquency notices, maintain the necessary database, produce error listings, etc. Such a system will require several years to develop and will necessitate support from the executive and legislative branches of state government to provide needed funds and authorization for additional staffing.

Additional legislation is needed to assure timely and complete reporting. Principal areas of concern are complete and verifiable reporting by operators and take-in-kind interest owners; the need for dual reporting by producers and first purchasers; the need for a penalty certain on late or non-filing for the annual ad valorem tax report; and the combining of severance and ad valorem taxes, with a distribution of ad valorem tax to local taxing jurisdictions, administered by the Mineral Tax Division.

# Litigation and Appeals

The Wyoming Supreme Court, on January 12, 1988, handed down a decision in the disputed matter of whether or not the 2% coal severance tax for impact alleviation should be extended through the 1987 calendar year. Wyoming Statute 39-6-303(b) provides for the elimination of this tax on January 1 of the year following the year in which the cumulative taxes collected total \$160,000,000.00. Some of the coal producers had, in essence, prepaid the 2% severance impact tax in 1986. The question was whether the \$160,000,000.00 amount for the impact fund was legally met in 1986. The court decided that the required amount had been legally met and ordered that refunds be made to those companies that had paid the 2% impact tax in 1987.

On March 9, 1988, the Supreme Court of the State of Wyoming rendered a decision on the issue of: "Can the State, by interpretation, extend the severance taxes on 'natural gas' and 'oil and gas' to all gaseous minerals?" The Court determined that the 6% severance tax on natural gas was properly extended to all gaseous minerals.

# Legislation

The 49th Legislature enacted the following laws directly affecting the Mineral Tax Division:

# Chapter 90 - Mineral Tax Reporting and Audits

AN ACT to amend Wyoming Statute 39-2-201(b)(i), 39-2-202 by creating a new subsection (f), 39-6-301(a)(i)(ii)(iv)(viii) and by creating a new paragraph (ix), 39-6-304(a) introductory paragraph (c) and by creating new subsections (j) through (q) and 39-6-307(a) and (b), and by creating a new subsection (f); and to repeal Wyoming Statute 39-6-304(a)(i) through (iv), (b), (d), (e) and (g) relating to audits and reporting of mine products taxes; redefining specified terms; providing for reporting and payment of severance taxes; establishing procedures; authorizing audits of records; providing penalties; providing for an effective date of January 1, 1989.

Chapter 93 - Limitation on Gas Processing Allowance

AN ACT to create Wyoming Statute 39-1-401 and 39-1-402 relating to the deduction of "return on investment" in calculating ad valorem and severance taxes on production of gas or associated natural resources; providing definitions; providing an appropriation for an independent audit; specifying application of provisions; providing an appropriation for a legislative study; authorizing variances in certain cases; providing for an effective date of April 1, 1988.

### SUMMARY OF FISCAL YEAR 1988 TAX COLLECTION

The following pages contain descriptions of those taxes which are administered by the Department of Revenue and Taxation. We also have included a summary chart of tax receipts.

SALES TAX. Effective July 1, 1967, the State sales tax rate became 3%. Effective July 1, 1973, the counties were given the ability, by an election of the county voters, to impose an optional sales tax. The option tax must be imposed by election and must be considered by the voters in these counties imposing the tax at each General Election thereafter.

The tax is generally applied to the sale, lease or rental of tangible personal property.

A few of the principal services subject to the tax are:

Hotel and motel room rentals.

Admissions to movies and places of amusement.

Telephone and telegraph services intrastate.

Laundry and dry cleaning.

Contract seismograph surveying.

Contract geophysical surveying or geophysical exploration operations, subcontract, contract coring, logging, testing, stimulating, perforating, cementing, completing, recompleting or attempt to complete or recomplete, repairing, equipping for production or abandonment of any well for the production of oil and gas or either.

Some of the principal deductions and exemptions are:

Sales for resale.

Sales to political subdivisions.

Sales to religious or charitable organizations.

Sales to out-of-state customers and shipped by interstate commerce.

Sales of gasoline and cigarettes.

Sales of prescription drugs and devices for human relief purchased on a prescription of a medical doctor.

# Sales Tax Collections by Fiscal Year:

1982 Tax Reve	enue \$ 2	27,020,794.	.69 <u>TABLE 3</u>	<u>}</u>
1983 Tax Reve		91,275,055.	.53	
1984 Tax Reve	_	84,978,986.	. <b>75</b>	
1985 Tax Reve		91,177,520.		
1986 Tax Reve		84,009,345.		
1987 Tax Reve		57,680,413		
1988 Tax Reve	enue 1	60,750,797	. 17	

NOTE: The above totals exclude penalty, interest and licensing fees.

The total collections for fiscal year 1988 reflect the receipts by the State Treasurer for monies received from the Department of Revenue and Taxation. The totals illustrated in this section reflect an adjusted total of actual receipts by the Department of Revenue and Taxation for the fiscal year. The difference is due to the timing of fiscal cut-off periods.

USE TAX. The use tax complements the sales tax. Effective January 1, 1981, the adoption of an optional sales tax also includes an increase in the use tax of the same amount. This amendment maintains the concept of a complementary tax. The use tax is imposed on purchases made outside a taxing jurisdiction for first use, storage or other consumption within that taxing jurisdiction. Thus, the use tax prevents a person from avoiding sales tax or paying a lower tax rate by making purchases outside the taxing jurisdiction where first use storage or other consumption will occur. Wyoming taxing jurisdictions are the State of Wyoming and/or each Wyoming County.

#### Use Tax Collections by Fiscal Year:

1983 1984 1985 1986	Tax Tax Tax Tax	Revenue Revenue Revenue Revenue Revenue	\$ 47,428.775.74 38,209,337.55 29,672,055.56 30,294,926.67 44,538,890.66 27,076,924.05	TABLE 4
1987	Tax	Revenue Revenue	27,076,924.05 24,546,755.44	

NOTE: The above totals exclude penalty and interest.

The total collections for fiscal year 1988 reflect the receipts by the State Treasurer for monies received from the Department of Revenue and Taxation. The totals illustrated in this Section reflect an adjusted total of actual receipts by the Department of Revenue and Taxation for the fiscal year. The difference is due to the timing of fiscal cut-off periods.

The following is a list of major construction projects which were completed during this fiscal year. These projects have significantly contributed to our use tax collections during the course of their construction.

Gas Pipeline ITRP - Sweetwater County
Green River Recreational Center - Sweetwater County
Horse Creek Mine - Laramie County
Jim Bridger Power Plant Coal Yard
Rochelle Plant Mine Project - Campbell County
Rochelle Slot Storage Unit
Stage II Water Project - Albany and Laramie Counties
Alta Vista Elementary School - Laramie County
Amoco Bairoil Project - Carbon County
Amoco CO2 Project - Sweetwater County

ELDERLY AND DISABLED. The Elderly and Disabled Relief Act (39-6-701, W.S. 1977) became effective July 1, 1975 and was originally known as "Tax Refund

to Elderly and Disabled", (39-380, 1975 Session Laws). The basic provisions provided that the elderly (age 65 or over) or totally disabled could apply for a benefit payment of sales and use tax, if their income the preceding year was less than \$4,000.00 or \$6,000.00, respectively. The maximum benefit was \$100.00 for single and \$150.00 for married qualified applicants. Warrants are paid from the State General Fund.

The Act was amended over the years to include an amount to help offset rising utility costs. Also, changes were made in the amount of qualifying income, the frequency of payments and particularly the amount of the benefits payable to qualifying applicants. The 1982 Session of the Legislature raised the maximum benefits to \$630.00 for single applicants and \$723.00 for married applicants, and the qualifying income to less than \$8,000.00 for single and less than \$11,500.00 for married applicants. The 1985 Session of the Legislature raised the qualifying income to "less than \$10,000.00" for single and "less than \$14,000.00" for married applicants and extended the filing deadline to the fourth Monday in August each year. It also expanded actual income for qualification to include federal housing subsidy payments and required the county assessor to issue a receipt, acknowledging filing of an application, upon request.

Applications are filed with the county assessor in each county not later than the fourth Monday of August each year. The qualified applications are forwarded to the Department of Revenue and Taxation by the 1st of September of each year. The checks are mailed directly to the qualified applicants.

The maximum benefits remain at \$630.00 for single qualified applicants and \$723.00 for married qualified applicants, with the new qualifying incomes being less than \$10,000.00 - single and less than \$14,000.00 - married.

Following is a comparative table showing the number of qualified applications and the total amount of benefits paid: TABLE 5

Fiscal Year	Total Qualified Applications	Total Refund
1983	10,155	\$ 5,229,104.15
1984	8,988	4,575,697.26
1985	8,307	4,201,457.77
1986	9,569	5, 384, 985. <i>1</i> 5
1987	9,957	5,447,019.06
1988	9,550	5, 219, 648. 63

CIGARETTE TAX. This tax has been levied in Wyoming since 1951. The original tax was 1½ mills per cigarette. In 1959, an amendment to the law increased the tax base to 2 mills per cigarette, or 4¢ per package of 20. In 1967, an amendment was passed to increase the tax to 4 mills per cigarette.

The tax is originally paid by cigarette wholesalers through their purchases of special tax stamps, or by serialized impressions made by suitable metering machines. The wholesalers then pass the tax on to the consumer by including his expense in the sales price of cigarettes. To defray their

administrative expense, these wholesalers are allowed a 6% discount on the value of the stamps or meter impressions.

Each wholesaler must pay an annual license fee of \$10.00 Cigarette Tax Revenue by Fiscal Year:

1982 Tax Revenue	\$ 5,811,328.65	TABLE 6
1983 Tax Revenue	5,300,694.80	
1984 Tax Revenue	5,056,619.29	
1985 Tax Revenue	4,850,658.36	
1986 Tax Revenue	4,739,541.80	
1987 Tax Revenue	4, 279, 135.53	
1988 Tax Revenue	4,047,045.20	

MINERAL SEVERANCE TAX. This tax is levied upon the privilege of extracting any gold, silver or other precious metals, soda, saline, coal, trona, uranium, bentonite, petroleum or other crude material, oil or gas, or other valuable deposits. The first assessment of severance tax was based on 1969 production, and was collected in 1970. The net severance tax paid to the State of Wyoming was 1% of the value of the gross product extracted as computed for ad valorem taxes.

The 1974 Session of the Legislature in Chapter 19, redefined the method of computation of tax, and increased the tax rate on certain minerals. The 1% rate of the value of the gross product extracted still applied to gold, silver or other precious metals, soda, saline, uranium, bentonite, and any oil produced from a property or lease whose average daily production, per well, of crude petroleum or petroleum condensates, including natural gas liquids, did not exceed ten barrels per day during the calendar year for which the production was reported.

The tax rate was increased to 3% for trona, coal, other fossil fuel minerals, and petroleum, natural gas and oil shale which exceeded the ten barrels per day production during the preceding calendar year.

The 1974 Session of the Legislature also proposed a Constitutional amendment creating the Permanent Wyoming Mineral Trust Fund to be submitted to the electors in the General Election held in November of 1974. The amendment to the Wyoming Constitution was ratified by a majority of the electors, however, during the calendar year 1974, one-half of the revenue derived from the mineral severance tax was placed in the Wyoming Mineral Trust Fund, and the balance of the revenue derived was transferred to the General Fund.

The 1975 Session of the Legislature increased the rates from those being taxed at 1% to the new rate of 2%, and those being taxed at 3% to the new rate of 4%.

The 1975 Session of the Legislature also enacted an additional excise tax on the extraction of coal, commonly known as the Coal Impact Tax. It was a progressive tax beginning at 4% and increased by that amount each year up

to 2%. The tax remains at 2% until January 1st following the year in which the aggregate revenues, from this particular excise tax on coal, total \$160,000,000.00. Then the 2% tax expires. The revenue is deposited to the Coal Impact Tax Revenue Account to be distributed by the Wyoming Farm Loan Board for use in areas which are impacted by the production of coal. The monies are to be used to finance needed public works with at least 50% to be devoted to highway, road, and street construction. During late 1986, the Department announced receipt of the amount required to allow the Coal Impact Tax to expire. The Wyoming Attorney General was asked to examine the issue and advised the Department that it should contine to collect quarterly coal tax payments through December 31, 1987, including the fourth quarter payment due in 1988. A dispute arose regarding the expiration date and a lawsuit was filed. Payments of the tax have been made under protest during 1987. As a result, the payments are held undistributed until a court decision is rendered.

The 1977 Session of the Legislature added the following additional excise taxes on the privilege of extracting the following:

Coal	4±%
Trona	1 <del>}</del> %
Uranium	3 <del>±</del> %

The 1980 Session of the Legislature amended the Severance and Excise Tax Statutes to provide for reporting and paying the tax on a quarterly basis in lieu of an annual payment. This provision is effective for the calendar year 1981 production.

The 1981 Session of the Legislature enacted an additional excise tax of 2% of the value of the gross product extracted on the privilege of severing or extracting oil and gas.

The law was also changed to increase the interest rate for delinquent payments from 11% to 18% per annum.

The 1984 Session of the Legislature enacted an excise tax of  $1\frac{1}{2}\%$  of the value of the gross product extracted on the privilege of severing or extracting oil and gas from collection wells. A 4% excise tax was also enacted concerning tertiary production wells.

Effective June 23, 1986, tax rate for underground coal is:

UNDERGROUND	2.00%	Coal Impact Tax Revenue Account
COAL	1.50%	Permanent Wyoming Mineral Trust Fund
• • • • • • • • • • • • • • • • • • • •	1.25%	General Fund
	.00%	Wyoming Water Development Account
	1.00%	Wyoming Highway Fund
	1.50%	Capital Facilities Revenue Account
	7.25%	

The 1987 Session of the Legislature enacted law which is commonly known as the Coal Equity Tax Act. The law provides a limit of \$.80 per ton tax on coal produced in Wyoming and sold under certain conditions after March 31, 1987. For more information regarding this limitation, please contact the Department.

Effective January 1, 1981, the total tax rates and distributions were as follows:

COAL	2.0% 2.5% 2.0% 1.5% 1.0% 1.5% 10.5%	Perma Gener Wyomi Wyomi	Impact Tax Revenue Account nent Wyoming Mineral Trust Fund al Fund ng Water Development Account ng Highway Fund al Facilities Revenue Account
TRONA	2.0% 2.0% 1.5% 5.5%	Gener	nent Wyoming Mineral Trust Fund al Fund al Facilities Revenue Account
URANIUM	2.0% 2.0% 1.5% 5.5%	Gener	nent Wyoming Mineral Trust Fund al Fund al Facilities Revenue Account
PETROLEUM NATURAL GAS OIL SHALE OTHER FOSSIL F	) ) FUEL MINERAL) )		Permanent Wyoming Mineral Trust Fund General Fund Agency & Trust - Cities & Towns Agency & Trust - Counties State Highway Fund Wyoming Water Development Account
STRIPPER OIL AND TERTIARY PRODU	) UCTION ) ) )	2.1668% .7500% .2500% .6664% .1668% 4.0000%	Permanent Wyoming Mineral Trust Fund Agency & Trust - Cities & Towns Agency & Trust - Counties State Highway Fund Wyoming Water Development Fund
OIL ANG GAS FR COLLECTION WEL		1.5%	Permanent Wyoming Mineral Trust Fund

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GOLD & SILVER )
OTHER PRECIOUS METALS )
SODA )
SALINE ) 2% General Fund
BENTONITE )
OTHER VALUABLE DEPOSITS )
```

#### Mineral Severance Tax Revenue by Fiscal Year:

	·	TABLE 7
1982 Tax Revenue	\$ 379,714,101.80	<del></del>
1983 Tax Revenue	<i>3</i> 97, 264, 614. <i>3</i> 3	
1984 Tax Revenue	<i>3</i> 87,015,363.28	
1985 Tax Revenue	403, 240, 761. 23	
1986 Tax Revenue	386,886,968.48	
1987 Tax Revenue	259, 345, 547 <b>.</b> 54	
1988 Tax Revenue	229, 785, 169. 73	

RAILROAD CAR TAX. A property tax assessment is made on the valuation of privately owned railroad cars operating in the state, based on the particular class of railroad car and mileage. A tax is then levied based on the statewide average county, school district and state levy for the immediately preceding year.

Reports are received and assessments made by the Ad Valorem Tax Division of the Department. The tax is collected by the Field Services Division, which also figures the distribution to be made to each county through which the cars have been operated. The tax is due by December 31st each year and the State Treasurer makes the distribution payment to the counties involved shortly thereafter. The revenue distributed for calendar year 1987 (FY-1988) was \$606,604.34.

INHERITANCE/ESTATE TAX. The Inheritance Tax Statutes 39-6-801 through 39-6-807, W.S. 1977, were repealed effective January 1, 1983. This repeal applied to estates of decedents whose date of death is on or after January 1, 1983. This ended one of Wyoming's oldest taxes, it having been in effect since 1903.

The provision in the old law which provided for Wyoming to collect all or its prorata share of the "Federal Credit for State Death Tax", as allowed on the Federal Estate Tax Return, is now 39-6-810 through 39-6-813, W.S. 1977. This is Wyoming's only death/succession tax and is applicable to the estates of decedents whose date of death is January 1, 1983 and thereafter. The tax is commonly referred to as a "pickup tax", wherein the state of domicile, and the states where the non-resident decedent owned real and tangible personal property with an actual situs in the non-domicillary state, collect the Federal Credit or a prorata share. The credit allowed by the Internal Revenue Service is "picked up" by the state or states and evidence of such payment is furnished the I.R.S. so the credit is allowed to stand. If the entire amount of the "Federal Credit for State Death Tax" is not collected by the state or states and substantiated to the I.R.S., the I.R.S. it will assess and collect the unsubstantiated amount.

Since there are still some pending estates with a date of death <u>prior to January 1, 1983</u>, the Inheritance/Estate Tax Administrator will continue to receive the "Report to the Inheritance Tax Administrator" for both resident and non-resident decedents.

It should be noted that estates with a date of death of January 1, 1983 and thereafter have a time for payment of any tax due Wyoming of nine (9) months from the date of death. However, Wyoming, by statute, recognizes any extensions for filing and payments allowed by the I.R.S.

Net Inheritance/Estate Tax Revenue by Fiscal Year:

1982 Tax Revenue	\$ 2,318,447.65	TABLE 8
1983 Tax Revenue	3,193,430.83	
1984 Tax Revenue	2,769,432.56	
1985 Tax Revenue	9,408,208.29	
1986 Tax Revenue	<i>3,5</i> 81,998.44	
1987 Tax Revenue	3,527,569.69	
1988 Tax Revenue	1,456,716.05	

COMPENSATORY FEES. Wyoming Statutes provide several options for payment of compensatory fees. A summary of these options is as follows:

Each vehicle or combination is taxed on the actual unladen weight of the vehicle or combination (not to exceed  $32,000~{\rm lbs.}$ ), or 40% of the legal declared gross vehicle weight.

# Flat Rate and Option Tax

Operators with vehicles weighing less than 16,000 pounds (taxable weight) or farm or ranch vehicles weighing 16,000 pounds to 22,499 pounds have the option of paying \$.017 per mile traveled on a quarterly report, or pay the following flat rate fees:

	Less than 4,000 lbs.				
	Taxable Weight	8	50¢	per	month
	4,000 - 5,999		\$1.00		
	6,000 <b>-</b> 7,999		\$2.00		
	8,000 - 9,999	9	\$3.00	per	month
	10,000 - 11,999	<u>a</u>	\$4.00	per	month
	12,000 - 13,999	<b>@</b>	<b>\$5.50</b>	per	month
<i>(- (</i> -	14,000 - 15,999	8	\$7.00	per	month
(Farm/Ranch)	16,000 - 22,499	8	\$7.00	per	month

### Passenger Service

For passenger service, weighing 16,000 pounds or more taxable weight, the compensatory fee is one and seven tenths (1.7¢) per mile traveled, remitted on a quarterly report provided by the Department. Prior to January 1, 1986, this report was filed on a monthly basis.

### Freight Service

Through December 31, 1985, the compensatory fee for freight or express service or private transportation of property using commercial vehicle(s) with taxable weight of 16,000 pounds or more is one and one-half mills per ton mile traveled (\$.0015).

Effective January 1, 1986, the rate for vehicles powered by Special Fuel was reduced to one and one-half mills per ton mile (\$.0015) as a result of the Special Fuel Tax law passed by the 1985 Session of the Wyoming Legislature.

Compensatory Fees Including Flat Rate Fees by Fiscal Year:

		TABLE 9
1982 Tax Revenue	\$ 25,571,290.40	
1983 Tax Revenue	24,467,477.88	
1984 Tax Revenue	<i>26,575,3</i> 80.76	
1985 Tax Revenue	26, 437, 540. 29	
1986 Tax Revenue	<i>27,343,751.23</i>	
1987 Tax Revenue	26,086,428.50	
1988 Tax Revenue	28,377,810.17	

The statute contains a penalty to be assessed the operator for failure to report mileage on the compensatory fee report as required. The amount of penalty is determined through internal audit of monthly reports or by a field audit at the operator's home office. The first assessment of penalties occurred in 1969 and the penalty was twice the amount due for the discrepancy (short mileage). The law was amended effective July 1, 1983 reducing the penalty from 200% to 21% and a late interest of 21% per annum was added. The law was further revised effective January 1, 1986 reducing the penalty to 10% and the interest to 1% per each month late.

Penalties for Non-Reported Mileage--Compensatory Fees by Fiscal Year:

		TABLE 10
1982 Tax Revenue	\$ 867,712.14	
1983 Tax Revenue	1,027,583.30	
1984 Tax Revenue	592,641.41	
1985 Tax Revenue	<i>3</i> 47,811.88	
1986 Tax Revenue	461,404.16	
1987 Tax Revenue	<i>245</i> , 838. 72	
1988 Tax Revenue	248,644.47	

Motor carrier fees are collected for qualifying a single motor vehicle or a multiple unit combination for operation on the highways under a certificate or permit. The fees are collected upon qualifying or annual renewal of a certificate or permit. The law was amended effective January 1, 1988, increasing the fee to \$10.00 for a single unit and \$20.00 for a combination

unit and after March 31, 1989, the fee will be reduced to \$10.00 for a combination unit.

#### Motor Carrier Fees:

#### TABLE 11

1983 Tax Revenue	\$ 1,855,150.00
1984 Tax Revenue	2,186,795.00
1985 Tax Revenue	2,602,151.00
1986 Tax Revenue	2,543,630.00
1987 Tax Revenue	2,417,165.00
1988 Tax Revenue	4,886,340.00

The Department, through its revenue stations and field representatives, sells single trip permits for towing motor vehicles upon Wyoming highways. The overweight and oversize permits for vehicles to utilize Wyoming highways are sold at the revenue stations and by field representatives.

# Tow Bar and Special Permit Fees by Fiscal Year:

1983 Tax Revenue	\$ 1,093,079.33	TABLE 12
1984 Tax Revenue	1,554,733.74	
1985 Tax Revenue	1,558,406.34	
1986 Tax Revenue	1,572,905.91	
1987 Tax Revenue	1,184,456,39	
1988 Tax Revenue	1,276,688.98	

GASOLINE TAX. The gasoline tax of .08¢ per gallon is remitted by the wholesaler on all gasoline used, sold or distributed for sale or use within the state. Exemptions from the tax are provided for sales to the U.S. Government where a single delivery exceeds 300 gallons and exports from the state. Effective July 1, 1981, a similar exemption was available for Wyoming Public Schools.

The 1977 Legislature's revision of laws pertaining to excise taxes resulted in a streamlining of the existing rates of distribution of the gasoline tax collections effective January 1, 1978.

The current 8¢ per gallon tax is distributed as follows:

- A. Approximately 6 2/3¢ is distributed to the Wyoming Highway Department for construction, reconstruction and maintenance of the state's highway system and each county's road system.
- B. Approximately 1/3¢ is retained within the State General Fund and trust funds for administrative costs and refunds of tax paid on gasoline used for agricultural purposes and by municipalities.
- C. Approximately l¢ is distributed to local governments based on whole-saler reports of sales distribution.
- D. An amount equivalent to \$8.00 per snowmobile registered with the Wyoming Recreation Commission is reserved each year and used for improvement of snowmobile trails in Wyoming.

The following figures are gasoline revenue collections. A listing of aviation gasoline revenues which are not included in the gasoline revenue figures, are provided in the following section. Amounts indicated prior to 1981 include aviation gasoline collections.

Gasoline	Tax Revenues	by Fiscal Year:	TABLE 13
1982 Tax	Revenue	\$ 29,132,850.	98
1983 Tax	Revenue	<i>27,865,434</i> .	97
1984 Tax	Revenue	26, 854, 863.	60
1985 Tax	Revenue	25,754,880.	49
1986 Tax	Revenue	26,213,905.	. 17
1987 Tax		24,544,691.	. 36
1988 Tax		24,719,049	. 65

AVIATION GAS. The gasoline produced, manufactured, blended or compounded, which can be used for operating or propelling aircraft is taxed at the rate of four cents (\$.04) per gallon in the same manner as the 8¢ tax on motor vehicle gasoline. All taxes received from gasoline used for aircraft at any municipal or county airfield shall be paid to the city, county or town where such airfield is located and is designated for maintenance of such airfield.

The State Treasurer and the Department are authorized to deduct the prorate share of the cost of collecting the aviation gasoline tax prior to distribution to the local jurisdictions.

Aviation Gasoline Tax	Revenues by Fiscal Year:	TABLE 14
1982 Tax Revenue	\$ 380,346.02	
1983 Tax Revenue	310,977.37	
1984 Tax Revenue	<i>295, 770. 69</i>	
1985 Tax Revenue	<i>3</i> 12, <i>54</i> 9. <i>6</i> 7	
1986 Tax Revenue	<i>321,430.42</i>	
1987 Tax Revenue	301, 342. 25	
1988 Tax Revenue	320,542.66	

GASOHOL. An amendment to Wyoming Statutes 1977 Section 39-6-201 became effective July 1, 1979, which established a statutory definition of the term "GASOHOL".

"Gasohol" means a blend of ninety percent (90%) gasoline and ten percent (10%) alcohol derived from agricultural products or other renewable sources used for operating or propelling motor vehicles. The term gasohol is included in the term gasoline.

In addition, an amendment to W.S. 39-6-209, effective July 1, 1979 exempted one-half (\$.04) of the tax rate per gallon on all gasohol used, sold or distributed for sale or use in this state. After July 1, 1984, the exemption was removed; therefore, gasohol is now subject to eight cents (\$.08) per gallon.

Collections arising from the sale or use of "Gasohol" will be distributed in the same percentage as the gasoline tax collections as indicated earlier.

SPECIAL FUEL. W.S. 39-6-901 through 49-6-913 imposes a tax of \$.08 per gallon on all diesel used, sold or distributed for sale or use in Wyoming. Ten percent of the sales taxes collected on sales of butane, propane, liquified gas and compressed natural gas are annually transferred from the general fund to the highway fund to compensate for the volume of these fuels used to propel motor vehicles.

Special Fuel Tax Revenues by Fiscal Year:

TABLE 15

\*1986 Tax Revenue \$ 3,615,335.19 1987 Tax Revenue 10,605,000.00 1988 Tax Revenue 11,738,588.24

\*January 1, 1986 through June 30, 1986, only

Transfers from Highway Fund from Sales of Propane, Etc.:

1987 - Revenue Transfer \$ 83,727.00 TABLE 16
1988 - Revenue Transter 179,226.11

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# STATE OF WYOMING THE DEPARTMENT OF REVENUE AND TAXATION

# STATEMENT OF NET COLLECTIONS OF TAX, FEES, PENALTY AND INTEREST BY COUNTY JULY 1, 1987 THROUGH JUNE 30, 1988

\* COUNTIES IMPOSING ADDITIONAL 1% OPTION SALES TAX

TA	BLE	<u>17</u>
CAPITAL	FAC.	

	COUNTY	PENALTY &				CAPITAL FAC.	CAPITAL FAC.	
COUNTY	NO.	INTEREST	SALES TAX	<u>use</u> tax <u> </u>	CASH BONDS	SALES TAX	USE TAX	TOTAL TAX
				* 1 401 BBO O4	# 74 EZO 7/	\$ 10,915.37~	\$ .66-	30,233,924.09
Natrona *	1	\$ 87,303.59	\$ 28,790,839.33	\$ 1,401,229.96	\$ 34,532.76-	•	•	28,558,212.92
_aramie *	2	69,418.37	20,871,690.37	2,183,251.89	27,404.00-	4,978,189.52	483,066.77	
Sheridan	3	25,000.89	5,075,994.90	319,553.61	12,947.50-	.00	.00	5,407,601.90
Sweetwater *	4	44,766.36	14,178,316.61	3,332,582.07	18,700.93-	.00	.00.	17,536,964.11
Albany *	5	22,979.51	7,144,925.74	749,782.16	14,690.00-	1,717,598.84	160,633.99	9,781,230.24
Carbon *	6	14,900.33	5,388,181.49	1,450,801.05	9,420.00-	.00	.00	6,844,462.87
Goshen	7	9,206.32	1,974,142.89	310,011.03	6,495.00-	.00	.00	2,286,865.24
Platte	8	5,651.35	1,396,670.68	318,649.61	7,200.00-	.00	.00	1,713,771.64
Big Horn	9	10,907.65	1,808,834.73	211,743.81	7,615.00-	.00	.00	2,023,871.19
Fremont	10	21,006.57	6,632,830,31	396,143.28	16,095.00-	.00	.00	7,033,885.16
Park	11	17,465.20	6,709,663.22	522,007.53	14,116.70-	.00	.00	7,235,019.25
Lincoln *	12	14,939.44	2,588,703.10	1,047,977.92	7,725.00-	.00	.00	3,643,895.40
Convarse *	13	11,162.12	2,765,923.53	887,022.80	7,270.00-	.00	.00	3,656,838.45
Niobrara *	14	2,346.41	516,057.95	65,108.37	2,515.00-	.00	.00	580,997.7
Hot Springs *		5,832.27	2,042,367.50	92,822,10	3,390.00-	.00	.00	2,137,631.87
not springs - Johnaon *	16	8,232.61	1,615,720.68	117,837.04	5,105.00-	.00	.00	1,736,685.3
	17	92,462.33	14,989,862.89	4,196,106.16	24,285.00-	3,50-	3.50	19,254,146.30
Campbell *	18	3,799.64	1,187,829.80	319,202.84	8,395.00-	.00	.00	1,502,437.20
Crook *	19	20,227.37	8,316,819.46	1,378,950.54	14,774.00-	.00	.00	9,701,223.3
Uinta *	20	5,265.31	2,118,113.33	188,223.89	3,595.00-	.00	.00	2,308,007.5
Waahakie		5,381.07	1,776,459.81	279,093.33	6,118.00-	.00	.00	2,054,816.2
Weston *	21	27,691.30	9,425,908.01	935,357.59	18,334.00-	466,280.02	51,268.16	10,888,171.0
Teton *	22	•	907,557.83	355,171.14	4,725.00-	.00	.00	1,269,756.8
Sublette	23	11,752.91	12,527,383.01	3,488,125.72	63,162.06-	235,05-	.00	16,016,537.5
Out-of-State	24	64,425.93	\$160,750,797.17	\$24,546,755.44	\$338,609.95-	\$7,150,914.46	\$694,971.76	\$193,406,953.7
	25	\$602,124.85	.00	.00	255.00-	.00	.00	10,773,2
Consolidated	25	11,028.21		\$24,546,755.44	\$338,864.95-	\$7,150,914.46	\$694,971.76	\$193,417,726.94
TOTALS		\$613,153.06	\$160,750,797.17	#47,270,122,77	+220,001112	, , ,		

#### SUMMARY OF FISCAL YEAR 1988 DISTRIBUTION OF TAXES AND FEES

The Department of Revenue and Taxation is required, by Wyoming Statutes, to deposit tax receipts with the State Treasurer for distribution to designated funds and accounts.

The charts and tables included in this section indicate the method of distribution and the distribution of taxes and fees collected through various revenue sources.

SALES TAX. Wyoming Statutes impose a 3% tax rate within all counties. Of this tax, 2/3 is credited to the State General Fund and 1/3 less 1% administrative expense fee is distributed to the cities, towns and counties. All administration fees are distributed to the State General Fund.

Wyoming Statutes allow each county to hold an election to impose an option tax within the county. All counties which have imposed the tax have historically imposed a 1% option tax. All of this tax less the 1% administration fee is distributed to the cities, towns and counties.

The basis for distribution to each jurisdiction is determined by the proportion of the city or town's population in relation to the total population of the county. Statutes require our Department to use the latest Federal Census for these population figures. Any changes to the Census figures become effective the next July 1 after the Department is notified of the change. Current population figures used can be obtained from the Department.

The tax license must be issued to a firm or individual doing business at a location within a county, in order for that county and it's incorporated cities and towns to participate in the distribution of the sales tax collections. Sales tax collections made by licensed, out-of-state vendors, would be credited entirely to the General Fund as it is not known in what county the sales were made.

Sales Tax Credited to General Fund by Fiscal Year:

		TABLE 18
1982 Tax Revenue	\$ 133 <b>,</b> 256 <b>,</b> 621.48	<del>- ,  </del>
1983 Tax Revenue	110 <b>,</b> 576 <b>,</b> 838. 60	
1984 Tax Revenue	106,835,315.80	
1985 Tax Revenue	110,608,152.08	
1986 Tax Revenue	106,955,342.50	
1987 Tax Revenue	90, 335, 828, 41	
1988 Tax Revenue	91,802,096.84	
	· · · · · · · · · · · · · · · · · · ·	

Reference is made to Table 27 for the information pertaining to the distribution of sales tax to the local jurisdictions.

USE TAX. Prior to March 4, 1974, all use tax collections were credited to the State General Fund. During the 1974 Session of the Legislature, Section 39–331 of the Wyoming Statutes was amended to provide Wyoming municipalities with revenue from use tax collections as well as from sales tax. Effective March 1, 1974, the use tax collections were included in the 1/6 distribution using a percentage formula each month based on in-state sales tax collections to arrive at the amounts to be allocated to each county from out-of-state use tax collections.

Effective March 1, 1979, the rate of distribution of use tax collections was changed to credit Wyoming municipalities with a 1/3 share with the remaining 2/3 credited to the State General Fund.

#### Use Tax Credited to General Fund by Fiscal Year:

\$ 27,478,486.32	TABLE 19
22,064,869.23	
16,809,032.84	
16,690,258.78	
24, 169, 796.41	
14,861,198. <i>3</i> 0	
13,420,894.48	
	22,064,869.23 16,809,032.84 16,690,258.78 24,169,796.41 14,861,198.30

Reference is made to Table 27 for the information pertaining to the distribution of use tax to the local jurisdictions.

The population figures used for distribution of sales and use tax is based upon the latest Federal Census. A new Federal Census was conducted in 1980. The 1981 Session of the Wyoming Legislature changed the statute requiring the changes made as a result of new census figures to take effect on the July 1 following the receipt of the figures.

CAPITAL FACILITIES TAX. Wyoming Statutes allow each county to hold an election to impose an option tax within the county to fund specific capital facilities projects.

All of this tax less a 1% administration fee is distributed to the County Treasurer of the county.

On Page 56 is a table showing the distribution of Sales Tax, Use Tax and Capital Facilities Tax to cities, towns and counties.

IMPACT ASSISTANCE TAX REFUNDS. Wyoming Statutes provide for counties who have a major project construction of \$50 million or larger to receive extra funds in direct proportion to any increase in tax revenues, to help with the impact caused by the project. All of these funds are transferred from the State General Fund to the county treasurer of the county.

TABLE 2
---------

County	Sales Tay	lice Tay	Total
<u>County</u> Converse	Sales Tax -0-	<u>Use Tax</u> 1,493.34	1,493.34
Campbell	-0- -0-	-0-	-0
Uinta	176,309.83	<i>3</i> 9,778.19	216,088.02
Lincoln	-0-	-0-	-0
Sweetwater	17,722.26	-0-	17,722.26
FY-84 Totals	\$194,032.09	\$ 41,271.53	\$235,303.62
	•	•	• · · · · · · · · · · · · · · · · · · ·
Converse	-O <del>-</del>	-0-	-0
Campbell	148, 285. 78	137,189.22	285,475.00
Uinta	429,160.64	185,614.54	614,775.18
Lincoln	288,542.96	388,402.83	676,945.79
Sweetwater	292,140.28	97,354.17	<i>3</i> 89, 494. 45
Laramie	<u>375,545.65</u>	145,144.42	520,690.07
<u>FY-85</u> Totals	\$1,533,675.31	\$ 953,705.18	\$2,487,380.49
Cooverso	0		•
Converse	-0-	-0-	-0-
Campbell	188,941.68	18,222.92	207, 164.60
Uinta Lianala	200, 341. 76	52,601.41	252,943.17
Lincoln	502, 131.51	1,911,594.68	2,413,726.19
Sweetwater	371,012.43	560, 322, 30	521,141.19
Laramie Carbas	351,307.89	169, 833, 19	931,334.62
Carbon Sweetwater	30, 730, 73	21,753.92	<i>52,484.65</i>
	16,547.31	11,713.65	28,260.96
<u>FY-86</u> Totals	\$1,661,013.31	\$2,746,042.07	\$4,407,055.38
Converse	-0-	-0-	-0-
Campbell	-0-	860.76	860.76
Uinta	31,061.48	445,160.98	476, 222.46
Lincoln	131,074.65	122,723.75	253, 798.40
Sweetwater	19,731.20	<i>30,558.62</i>	50, 289.82
Laramie	171,716.77	70,108.76	241,825.53
Carbon	36,643.67	56,751.72	93, 395. 39
<u>FY-87</u> Totals	\$ 390,227.77	\$ 726,164.59	\$1,116,392.36
Converse	-0-	n	0
Campbell	-0-	-0- 21,112.82	-U- 21 112 02
Uinta	-0-	8,564.27	21,112.82 8,564.27
Lincoln	-0- -0-	2,913.47	2,913.47
Sweetwater	477 <b>.</b> 95	44,064.76	44,542.71
Laramie	-0-	25,985.29	25, 985. 29
Carbon	887.63	81,834.53	82,722.16
FY-88 Totals	\$ 1,365.58	\$ 184,475.14	\$ 185,840.72
•		,	~ =,

LODGING TAX. Wyoming Statutes allow counties to impose a tax upon lodging services over and above the sales tax to be used by the county to promote tourism. All of these taxes less the 1% administration fee are sent to the County Treasurer.

Lodging Tax Distribu	ıtion		TABLE 21
	FY-87		FY-88
General Fund	\$ 5,186.20	\$	18 <u>,611.</u> 30
Laramie County (Effective 07–01–87)	-0-		178,555.63
Carbon County (Effective 04–01–87)	5,873.53°		106,331.04
Park County (Effective 03–01–87)	7, 797. <i>2</i> 9		200,785.81
Teton County (Effective 09–01–86)	240,483.15		769,696.76
Sublette County (Effective 02-01-88)	-0-		628.17
	\$259,340.17	\$1	, 274, 608.71

CIGARETTE TAX. All license fees are credited to the State General Fund. Of the taxes collected 38 1/4% of all tax collections are distributed to the State General Fund and 61 3/4% is distributed to the cities, towns and counties based on the sales distribution as reported to the Department by the wholesalers.

Figures for the distribution to the cities, towns and counties can be obtained from the Department.

Cigarette Tax Credited to General Fund by Fiscal Year:

1982 Tax Revenue	\$ 2,222,627.22	TABLE 22
1983 Tax Revenue	2,028,347.39	
1984 Tax Revenue	1,935,100.34	
1985 Tax Revenue	1,855,772.17	
1986 Tax Revenue	1,813,051.20	
1987 Tax Revenue	1,637,435.98	
1988 Tax Revenue	1,548,513.33	

INHERITANCE/ESTATE TAX. All taxes, fees and interest collected under the inheritance tax statutes are credited to the General Fund. In addition, the "pick-up" tax collected under the provision of 39-6-810 through 39-6-813, W.S. 1977, as amended, plus fees are credited to the General Fund.

Please note, there are no provisions for interest for late payment under 39-6-810 through 39-6-813.

Inheritance/Estate Tax Deposited to General Fund:

1987 Revenue 3,527,569.69	1982 Revenue 1983 Revenue 1984 Revenue 1985 Revenue	\$ 2,318,447.65 3,193,430.83 2,769,432.56 9,408,208.29	TABLE 23
1987 Revenue 3,527,569.69	1986 Revenue	3,581,998.44	
1988 Revenue 1,456,716.05	1987 Revenue	3,527,569.69	

MINERAL SEVERANCE TAX. Prior to fiscal year 1974 all monies received and collected were deposited with the State Treasurer and credited to the Mineral Severance Tax Fund, provided that all monies in said fund would be transferred to the General Fund, except for the purpose of refunding any erroneously paid taxes.

The 1974 Session of the Wyoming Legislature increased the rate of excise tax for the extraction of minerals. Said amendment also changed the distribution of revenues derived from the extraction in order that one-half of the taxes would be transferred to the Permanent Wyoming Mineral Trust Fund and the balance transferred to the General Fund.

The 1975 Session of the Legislature again amended the rate of tax and the distribution as follows: 2% of the value of the gross product extracted on the privilege of severing or extracting trona, coal, petroleum, natural gas, oil shale or other fossil fuel, the proceeds of which shall be deposited in the Wyoming Mineral Trust Fund. In addition, an excise tax of 2% shall be levied on the privilege of extracting trona, coal, petroleum, natural gas, oil shale or any other fossil fuel minerals, the proceeds of which shall be deposited in the General Fund. Thus, the tax rate on said minerals was 4%.

In the 1975 Session, the Legislature amended the severance tax so that a 2% tax was levied on the privilege of extracting any gold, silver or other precious metal, soda, saline, uranium, betonite, or other valuable deposit, except trona, coal, petroleum, natural gas, oil shale or any other fossil fuel minerals. The proceeds shall be deposited in the General Fund.

The 1975 Session of the Legislature enacted the Coal Impact Tax to provide some financial assistance for areas impacted by the production of coal. The revenue is deposited to the Coal Impact Tax Revenue Account and is distributed by the Wyoming Farm Loan Board.

The 1977 Session of the Legislature established the Wyoming Water Development Account, the Wyoming Highway Fund, and the Capital Facilities Revenue Account, which are the accounts into which the additional taxes, levied on the privilege of extraction of coal  $(4\frac{1}{2}\%)$ , trona  $(1\frac{1}{2}\%)$ , and uranium  $(3\frac{1}{2}\%)$  are distributed.

W.S. 39-6-304 as passed by the 1980 Wyoming Legislature provides for quarterly payment of tax, based on actual production during the quarter.

In the 1981 Session of the Legislature an additional excise tax of 2% of the value of the gross product extracted was levied on the privilege of severing or extracting oil and gas (W.S. 39-6-302(g)). The revenue collected from this additional 2% tax will be transferred to the Trust and Agency Fund to be distributed as follows:

3/8 (.375) to incorporated cities and towns

1/8 (.125) to the counties

1/3 (.3334) to the Wyoming Highway Fund

1/12 (.0833) to the Permanent Wyoming Mineral Trust Fund

1/12 (.0833) to the Wyoming Water Development Account (Effective January 1, 1981)

In January 1988, the Wyoming Supreme Court ruled that the \$160,000,000 coal impact tax fund had reached the statutory limit prescribed by W.S. 39-6-303(b) in December, 1986, and that the two percent (2%) coal impact tax should be discontinued for 1987 coal production and thereafter. It was necessary to make refunds to those coal producers that had paid the 2% coal impact tax during 1987.

Table 24, (Distribution Summary) reflects the net amount transferred for each fiscal year into the State General Fund, the Permanent Mineral Trust Fund, the Coal Impact Tax Revenue Account, the Wyoming Water Development Account, the Wyoming Highway Fund, and the Capital Facilities Revenue Account of the General Fund.

, 1000 d,	75 01 0110 00710				MADIE 37
		<u>Di</u>	stribution Summe	ary	TABLE 24
Fiscal Year	General Fund	Peimanent i Trust	WY Mineral Fund	Cities, Towns and Counties	Workers Compensation
				<u> </u>	<u></u>
1982	112,977,372.88	<i>12</i> 8, <i>53</i> 9,	<b>780.</b> 91	40,601,889.94	
1983	110,925,714.29	127,056,	544.04	<i>49,299,252.5</i> 9	<del></del>
1984	109,823,834.96	<i>126,05</i> 2,	631.52	<i>43,33</i> 2,807. <i>63</i>	<u>—</u>
1985	114 <b>,</b> 19 <b>3, 355.</b> 72	131,436,	949.73	<i>45,73</i> 7,976. <i>5</i> 2	—
1986	108,253,829.60	<i>124,573,</i>	236.25	41,986,884.30	<del></del>
1987	68,888,837 <b>.</b> 94	62,469,	489 <b>.</b> 28	23 <b>, 3</b> 55 <b>, 284.</b> 56	17,652,777.66
1988	66,442,529.19	<i>5</i> 8, <i>6</i> 17,	<i>466.5</i> 0	<i>23,710,37</i> 0. <i>06</i>	17,460,809.01
(Budge	et reserve FY-88 -	\$2,718,107.34)			
Fiscal	Coal Impact	WY Water	WY Water	WY Highway	Capital Fac.
<u>Year</u>	Tax Fund_	Dev. Acct.	Dev. Acct.	Funds	Rev. Acct.
1982	20,149,774.52	15,113,568.38	6,769,266,52	37, 135, 488.95	18,426,959.70
1983	22,088,614.56	16,566,460.67	8, 216, 183.08	<i>43,911,193.7</i> 8	19,200,651.32
1984	23,072,898.46	17, 304, 673, 55	7,222,135.00	40,424,986.99	19,781,395.17
1985	<i>24,086,060.5</i> 9	17,709,762.61	7,622,990.43	42, <i>53</i> 4, <i>99</i> 0.02	19,918,711.61
1986	<i>25,261,493.44</i>	18,537,215.51	<i>6,9</i> 97,814. <i>5</i> 0	40,622,002.97	20,654,491.91
<i>19</i> 87	22,076,006.19	16,361,723.83	<i>3,892,547.6</i> 6	<i>26,6</i> 08,192.91	18,060, <i>6</i> 78.51
1988	( <i>433,2</i> 84 <b>.</b> 93)	14,929,611.84	<i>3,951,72</i> 8. <i>5</i> 9	<i>25,742,257.8</i> 6	1 <b>6,</b> 645, 564. 27

<u>Notes:</u> During FY-88, \$3,246,579.60 (Net) in mineral severance tax collections were removed from the "Protest Fund." This brings the total amount of mineral severance tax collected under protest to \$12,329,606.73 as of June 30, 1988.

SPECIAL FUEL TAX. The distribution of special fuel tax is set by W.S. 39-6-910 in the following manner:

- A. All license fees collected under W.S. 39-6-903 and W.S. 39-6-913 are deposited into the State Highway Fund.
- B. Up to 1%, as required, to maintain a balance of not more than \$750,000 in the Special Fuel Taxpayer Account created by W.S. 39-6-1001(c).
- C. An amount not to exceed 2% for administrative costs.
- D. Of the remaining collections:
  - 1) Monthly distribute 20% to County Treasurers.
  - 2) Monthly distribute 5% to incorporated municipalities.
  - 3) Monthly distribute 75% to State Highway Fund.

#### TABLE 25 Distribution Activity by Fiscal Year *Administrative* Highway FΥ Costs Counties Cities Fund Total 1986 72, 306. 74 708,605.68 177,151.41 2,657,271.36 3,615,335.19 1987 125,400.00 2,095,920.00 523,980.00 7,859,700.00 10,605,000.00 1988 144,623.53 2,318,793.14 579,697.29 8,695,474.28 11,738,588.24

HIGHWAY USER FEES. Distribution of highway user fees and taxes collected by the Department of Revenue and Taxation. The following sources of revenue collected by this agency were deposited in FY-1988 by the State Treasurer into the State Highway Fund.

TABLE 26

Motor Carrier Fees	\$ 4,886,340.00
Commercial Vehicle Compensatory Fees	13, 739, 229. 74
One-Trip Permits and Compensatory Fees	4.888.761.00
Penalties for Non-Reported Mileage	248 . 644 . 47
Special Fuel Tax	8,695,474.28
One-Trip Tow Bar Fees	67. 952. 50
One-Trip Special Permit Fees	1 . 208 . 736 . 48
Motor Vehicle Registration	10,563,364.80
Local Government Registration	25,542.00
30-Day Temporary Permits	30,613.50
Miscellaneous License Plates	
Motor Vehicle Dealer Certificate	39,700.00
Prestige License Plates	254,040.00
Motor Vehicle File Search Fees	3,778.00
Abandoned Vehicle Storage Site Fee	550.00
State Issued Vehicle Identification No. Fees	833.00
Driver License Fees	835,841.97
Driver License Search Fees	30,669.90
Commercial Vehicle Cab Card-Duplicates	29 , 794 . 50
Prorated Registration of Commercial Vehicles	1,824,995.44
Gasoline Dealer License	
TOTAL	\$48,433,599.73

Period of report based on the months the taxes were remitted to State. The actual disbursement is paid the first of the month following receipt by the Division.

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COUNTY	SALES TAX AT 3.0%	SALES TAX	CAP FAC TAX SALES TAX AT 1%	USE TAX AT 3.0%	USE TAX AT 1.0%	CAP FAC TAX USE TAX AT 1%	SALES TAX OUT OF STATE	USE TAX OUT OF STATE	TOTAL DISTRIBUTION
NATRONA (1) County Casper Edgerton Evansville Mills Midwest Ber Nunn TOTAL	\$ 1,311,295.17 5,236,558.69 51,126.95 234,032.07 214,589.41 64,088.74 78,490.72 \$ 7,190,181.75	\$ 1,266,870.64 5,017,800.74 48,991.11 224,255.34 205,624.88 61,411.41 75,211.75 \$ 6,900,165.87		65,055.35 257,669.29 2,515.77 11,515.73 10,559.05 3,153.54 3,862.19 354,330.92	62,125.01 246,063.13 2,402.38 10,997.00 10,083.39 3,011.45 3,688.17 338,370.53		\$ 11,338.13 44,907.87 438.46 2,007.02 1,840.28 549.62 673.12 \$ 61,754.50	36,353.10 143,986.83 1,405.81 6,435.06 5,900.45 1,762.22 2,158.22	\$ 2,753,037.40 10,946,986.55 106,880.48 489,242.22 448,597.46 133,976.98 164,084.17 \$15,042,805.26
LARAMIE (2) County Cheyenne Burns Albin Pine Bluffs TOTAL	\$ 1,417,470.62 3,651,954.44 20,205.09 9,843.47 81,338.68 \$ 5,180,812.30	\$ 1,401,008.78 3,609,543.12 19,970.46 9,729.16 80,394.06 \$ 5,120,645.58	\$4,928,420.84 \$4,928,420.84	 149,435.99 385,004.83 2,130.10 1,037.74 8,575.08 546,183.74	\$ 147,588.32 380,244.59 2,103.73 1,024.86 8,469.01 539,430.51	\$478,237.70 \$478,237.70	\$ 16,223.89 41,799.06 231.26 112.67 930.98 \$ 59,297.86	\$ 52,680.42 135,725.20 750.93 365.83 3,022.94 192,545.32	\$ 8,591,066.56 8,204,271.24 45,391.57 22,113.73 182,730.75 \$17,045,573.85
SHERIDAN (3) County Clearmont Dayton Ranchester Sheridan TOTAL	\$ 558,815.52 12,730.75 46,902.90 43,720.21 1,012,936.43 \$ 1,675,105.81			\$ 35,179.24 801.46 2,952.68 2,752.35 63,767.60 105,453.33			\$ 5,172.34 117.83 434.12 404.67 9,375.53 \$ 15,504.49	15,606.93 355.57 1,309.95 1,221.06 28,289.93 46,783.44	\$ 614,773.97 14,005.61 51,599.65 48,098.29 1,114,369.55 \$ 1,842,847.07
SWEETWATER (4) County Granger Green River Rock Springs Superior Wamsutter Bairoil TOTAL	\$ 659,697.40 14,816.67 1,083,031.72 1,645,361.62 49,389.01 57,502.92 17,991.67 \$ 3,527,791.01	\$ 645,732.20 14,503.02 1,060,105.47 1,610,531.58 48,343.53 56,285.68 17,610.82 \$ 3,453,112.30		155,511.79 3,492.77 255,305.01 387,864.07 11,642.60 13,555.27 4,241.21 831,612.72	152,091.90 3,415.91 249,690.71 379,334.72 11,386.48 13,257.13 4,147.90 813,324.75		\$ 5,861.36 131.65 9,622.68 14,618.95 438.82 510.91 159.86 \$ 31,344.23	18,073,16 405,93 29,670,94 45,076,64 1,353,07 1,575,36 492,92 96,648,02	\$ 1,636,967.81 36,765.95 2,687,426.53 4,082,787.58 122,553.51 142,687.27 44,644.38 \$ 8,753,833.03
ALBANY (5) County Laramie Rock River TOTAL	\$ 258,328.48 1,488,133.71 25,336.65 \$ 1,771,798.84	1,476,583.47 25,140.00	\$1,700,426.05 \$1,700,426.05	28,570.13 164,581.21 2,802.10 195,953.44	22,977.15 132,362.67 2,253.55 157,593.37	\$159,028.40 \$159,028.40	16,203.25 275.87	9,640.51 55,535.44 945.54 66,121.49	\$ 2,438,106.77 3,333,399.75 56,753.71 \$ 5,828,260.23

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CAP FAC TAX

CAP FAC TAX

SALES TAX

USE TAX

THE DEPARTMENT OF REVENUE AND TAXATION

DISTRIBUTION OF SALES AND USE TAX TO CITIES, TOWNS AND COUNTIES

COUNTY	SALES TAX AT 3,0%	SALES TAX AT 1.0%	CAP FAC TAX SALES TAX AT 1%	USE TAX AT 3.0%	USE TAX AT 1.0%	CAP FAC TAX USE TAX AT 1%	SALES TAX OUT OF STATE	USE TAX OUT OF STATE	TOTAL DISTRIBUTION
FREMONT (19) County Dubois Hudson Lander Pavillion Shoshoni Riverton	\$ 1,021,528.76 59,973.92 28,892.51 441,487.32 16,197.29 49,248.66 571,503.91			\$ 61,010.33 3,581.93 1,725.57 26,367.65 967.38 2,941.37 34,132.86			8,476.70 497.67 239.75 3,663.49 134.41 408.67 4,742.38	1,667.63 803.38 12,275.98 450.37 1,369.40 15,891.21	65,721.15 31,661.21 483,794.44 17,749.45 53,968.10 626,270.36
TOTAL	\$ 2,188,832.37			\$ 130,727.09		\$	18,163.07	\$ 60,861.94	\$ 2,398,584.47
PARK (11) County Cody Meeteetse Francie	\$ 793,564.05 823,012.41 52,476.12 1,771.29			61,738.61 64,029.69 4,082.61 137.81		\$	6,394.33 6,631.62 422.84 14.27	22,949.78 1,463.33 49.41	916,623.50 58,444.90 1,972.78
Powell TOTAL	543,360.86 \$ 2,214,184.73			42,273.05 \$ 172,261.77		\$	4,378.26 17,841.32	15,151.68 \$ 61,742.74	605,163.85 \$ 2,466,030.56
LINCOLN (12) County Afton Cokeville Diamondville Kemmerer Thayne La Barge Opal TOTAL	\$ 275,346.86 78,064.98 27,155.80 52,706.69 172,564.77 13,481.55 15,921.09 6,740.75 \$ 641,982.49	\$ 273,145.40 77,440.97 26,938.71 52,285.38 171,185.38 13,373.82 15,793.84 6,686.88 \$ 636,850.38		\$ 111,447.14 31,596.99 10,991.37 21,333.15 69,845.94 5,456.72 6,444.12 2,728.35 \$ 259,843.78	\$ 111,337.25 31,565.76 10,980.49 21,312.08 69,777.05 5,451.28 6,437.70 2,725.63 \$ 259,587.24		2,572.48 729.36 253.72 492.44 1,612.27 125.96 148.75 62.98	\$ 7,689.43 2,180.10 758.36 1,471.91 4,819.11 376.50 444.63 188.25 \$ 17,928.29	\$ 781,538.61 221,578.16 77,078.45 149,601.60 489,804.52 38,265.83 45,190.13 19,132.84 \$ 1,822,190.14
CONVERSE (13) County Douglas Glenrock Lost Springs Rolling Hills	\$ 236,481.47 293,955.25 133,397.77 411.44 21,604.21	\$ 234,704.24 291,746.46 132,395.41 408.36 21,441.89 \$ 680,696.36		\$ 76,163.45 94,673.92 42,963.31 132.51 6,958.05 \$ 220,891.24	\$ 75,599.56 93,973.05 42,645.24 131.50 6,906.51 \$ 219,255.86	\$	2,056.20 2,555.95 1,159.90 3.58 187.85 5,963.48	\$ 6,531.67 8,119.07 3,684.48 11.36 596.71 \$ 18,943.29	\$ 631,536.59 785,023.70 356,246.11 1,098.75 57,695.22 \$ 1,831,600.37
TOTAL  NIOBRARA (14) County Lusk Manyille	\$ 685,850.14 \$ 51,205.36 72,201.39 4,107.09 434.96	·		\$ 6,749.70 9,517.22 541.39 57.34		\$		•	
Van Tøssell TOTAL	\$ 127,948.80				\$ 16,640.63	3	1,022.95		\$ 293,072.4

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THE DEPARTMENT OF REVENUE AND TAXATION

DISTRIBUTION OF SALES AND USE TAX TO CITIES, TOWNS AND COUNTIES

COUNTY	SALES TAX	SALES TAX	CAP FAC TAX SALES TAX AT 1%	USE TAX	USE TAX	CAP FAC TAX USE TAX	SALES TAX OUT OF	USE TAX DUT OF	TOTAL
COUNTY	NI 2.0a	MI 1.U20	AI 13	AI J.Ua	AT 1.0%	AT 1%	STATE	STATE	DISTRIBUTION
HOT SPRINGS (15) County Thermopolis (E Kirby Thermopolis TOTAL	\$ 112,564.75 (ast) 33,085.47 11,887.62 368,464.56	\$ 95,045.92 27,936.32 10,037.50 311,119.66 \$ 444,139.40		\$ 5,748.13 1,689.49 607.04 18,815.27	1,664.31 597.94 18,535.68		1,022.97 300.68 108.03 3,348.57	918.79 330.12 10,232.24	65,595.06 23,568.25 730,515.98
, TOTAL	<b>a</b> 220,002.40	\$ 444,137.40		\$ 26,859.93	\$ 26,460.58	`	4,780.25	14,607.04	\$ 1,042,849.60
JOHNSON (16) County Buffalo Kaycee TOTAL	\$ 157,390.27 227,305.49 16,195.96 \$ 400,891.72	225,02B.80 16,033.74		\$ 13,150.55 18,992.11 1,353.22 \$ 33,495.88	\$ 13,143.49 18,981.95 1,352.46 \$ 33,477.90		1,287.41 1 1,859.30 132.48 3,279.19	6,345.10 452.10	\$ 345,178.84 498,512.75 35,519.96 \$ 879,211.55
CAMP8ELL (17) County Gillette Wright TOTAL	2,234,787.94 170,475.10	\$ 1,299,656.98 2,205,522.92 168,242.71 \$ 3,673,422.61		\$ 372,992.03 632,968.79 48,284.43 \$1,054,245.25	\$ 357,626.18 606,892.89 46,295.23 \$1,010,814.30	_	12,794.80 21,712.83 1,656.31 36,163.94	36,701.84 62,283.15 4,751.12 103,736.11	\$ 3,396,674.08 5,764,168.52 439,704.90 \$ 9,600,547.50
Crook (18) County Moorcroft Sundance Hulett Pine Haven	\$ 157,230.49 56,227.13 60,289.64 16,132.14 4,503.99	55,923.24 59,963.74 16,044.95 4,479.67		\$ 42,596.10 15,232.76 16,333.35 4,370.45 1,220.21	14,997.15 16,080.73 4,302.80 1,201.29	;	453.45 486.21 130.10 36.32	1,559.54 1,672.20 447.44 124.92	144,393.27 154,825.87 41,427.88 11,566.40
TOTAL UINTA (19)	\$ 294,383.39	\$ 292,791.91		\$ 79,752.87	\$ 78,519.31	•	2,374.06	8,165.09	\$ 755,986.63
County Evanaton Lyman Mountain View TOTAL	\$ 540,144.53 1,180,651.15 208,350.18 131,687.18 \$ 2,060,833.04	\$ 537,603.96 1,175,098.24 207,370.23 131,067.82 \$ 2,051,140.25		\$ 89,855.59 196,406.72 34,659.99 21,906.80 \$ 342,829.10	\$ 88,754.87 194,000.83 34,235.39 21,638.36 \$ 338,629.45		4,057.94 8,869.87 1,565.27 989.33 15,482.41	32,485.72 5,732.76 3,623.38	\$ 1,275,279.00 2,787,512.53 491,913.82 310,912.87 \$ 4,865,618.22
WASHAKIE (20) County Ten Sleep Worland TOTAL	\$ 198,599.57 29,989.09 470,459.03 \$ 699,047.69			\$ 17,646.49 2,664.68 41,802.51 \$ 62,113.68		:	1,767.06 \$ 266.83 4,185.97 6,219.86 \$	820.41 12,870.61	\$ 223,446.33 33,741.01 529,318.12 \$ 786,505.46
WESTON (21) County Newcastle Upton TOTAL	\$ 143,424.92 222,591.95 73,801.46 \$ 439,818.33	222,360.07 73,724.55		\$ 22,665.07 35,175.48 11,662.61 \$ 69,503.16	35,175.45 11,662.54		1,201.93 1,865.36 618.47 3,685.76	6,144.89 2,037.37	\$ 337,191.62 523,313.20 173,507.00 \$ 1,034,011.82

THE DEPARTMENT OF REVENUE AND TAXATION

DISTRIBUTION OF SALES AND USE TAX TO CITIES, TOWNS AND COUNTIES

COUNTY	SALES TAX AT 3.0%	SALES TAX AT 1.0%	CAP FAC TAX SALES TAX AT 1%	USE TAX AT 3.0%	USE TAX	CAP FAC TAX USE TAX AT 1%	SALES TAX OUT OF STATE	USE TAX OUT OF STATE	TOTAL DISTRIBUTION
TETON (22) County Jackson TOTAL	\$ 1,208,717.44 1,125,615.05 \$ 2,334,332.49	\$ 1,205,759.87 1,122,860.92 \$ 2,328,620.79	\$ 461,617.75 \$ 461,617.75	112,171.04	\$ 119,643.13 111,417.31 \$ 231,060.44	\$ 50,755.76 \$ 50,755.76	\$ 8,724.00 8,124.21 \$ 16,848.21	\$ 36,369.21 33,868.73 \$ 70,237.94	\$ 3,212,039.62 2,514,057.26 \$ 5,726,096.88
SUBLETTE (23) County Big Piney Pinedale Marbleton TOTAL	\$ 159,034.81 34,891.70 70,202.78 35,370.90 \$ 299,500.19			\$ 62,236.54 13,654.55 27,473.19 13,842.07 \$ 117,206.35			\$ 1,160.66 254.65 512.35 258.14 \$ 2,185.80	\$ 4,419.80 969.69 1,951.03 983.02 \$ 8,323.54	49,770.59 100,139.35 50,454.13
STATE TOTALS	\$39,026,676.02	\$29,629,384,71	<b>\$7,090,464.64</b>	\$5,490,416.43	<u>\$4,491,297.35</u>	\$688,021,86	\$353,092.88	<b>\$1,151,217,71</b>	\$87,920,571,60

#### THE DEPARTMENT OF REVENUE AND TAXATION

#### MASTER FILE STATUS COUNT

TABLE 28

COUNTY	REPORTING SCHEDULE	YEAR TO Date	ACTIVE YEAR-END	CONSOLI – DATED ACCOUNTS	SUSPEND YTD	TRANSFER YTD	CANCEL YTD	CANCEL BOARD YEAR-TO-DATE
NATRONA (1)	Monthly	3,025	1,427	748	73	I	399	377
	Quarterly	1,921	1,273	141	15	10	304	178
LARAMIE (2)	Monthly Quarterly	2,236 1,908	1,034 1,360	492 135	60 12	1 4	476 266	173 131
SHERIDAN (3)	Monthly	916	476	156	18	3	1 <b>8</b> 5	78
	Quarterly	738	581	24	8	7	91	27
SWEETWATER (4)	Monthly	1,880	669	519	40	3	346	303
	Quarterly	1,134	696	116	13	5	169	135
ALBANY (5)	Monthly Quarterly	997 656	515 451	241 60	16 5	1 3	135 95	88 42
CARBON (6)	Monthly	1,060	467	275	20	4	136	157
	Quarterly	525	383	39	9	6	62	26
GOSHEN (7)	Monthly Quarterly	474 333	253 261	99 24	6	1 3	90 30	25 12
PLATTE (8)	Monthly	450	219	111	8	1	81	30
	Quarterly	329	253	23	1	0	33	19
BIG HORN (9)	Monthly	524	237	124	11	0	91	61
	Quarterly	396	285	39	2	5	48	17
FREMONT (10)	Monthly	1,396	724	277	24	2	18 <del>9</del>	179
	Quarterly	1,145	799	75	7	10	160	94
PARK (11)	Monthly	1,355	698	228	43	2	265	119
	Quarterly	872	647	52	8	7	105	53
LINCOLN (12)	Monthly	781	306	166	19	0	195	95
	Quarterly	533	376	30	6	3	72	46
CONVERSE (13)	Monthly	615	272	160	20	1	86	76
	Quarterly	402	267	34	4	5	55	37
NIOBRARA (14)	Monthly Quarterly	202 124	81 90	63 8	9 0	1 2	25 19	23 5

# THE DEPARTMENT OF REVENUE AND TAXATION MASTER FILE STATUS COUNT

COUNTY	REPORTING SCHEDULE	YEAR TO Date	ACTIVE YEAR-END	CONSOLI - DATED ACCOUNTS	SUSPEND YTD	TRANSFER <u>YT</u> D	CANCEL YTD	CANCEL BOARD YEAR-TO-DATE
HOT SPRINGS (15)	Monthly	333	152	89	5	0	47	40
	Quarterly	139	94	11	1	2	25	6
JOHNSON (16)	Monthly	357	192	76	8	0	57	24
	Quarterly	240	185	11	3	5	<b>32</b>	4
CAMPBELL (17)	Monthly	1,447	671	327	44	3	228	174
	Quarterly	854	550	58	12	5	142	87
CROOK (18)	Monthly	344	167	77	6	1	75	18
	Quarterly	243	183	22	4	2	25	7
UINTA (19)	Monthly	1,022	372	248	31	0	162	209
	Quarterly	618	359	45	6	1	107	100
WASHAKIE (20)	Monthly	486	215	132	10	0	78	51
	Quarterly	292	187	22	4	1	58	20
WESTON (21)	Monthly Quarterly	430 261	213 200	99 6	13 2	1 3	69 32	35 18
TETON (22)	Monthly	1,241	673	174	24	0	283	87
	Quarterly	681	484	59	7	2	69	60
SUBLETTE (23)	Monthly Quarterly	381 276	176 192	90 22	5 2	1 3	77 40	32 17
OUT-DF-STATE (24)	Monthly	2,861	1,921	460	59	2	265	154
	Quarterly	2,948	2,260	219	9	0	300	160
CONSOLIDATED (25)	Monthly	688	542	<b>0</b>	29	0	84	33
	Quarterly	107	72	1	2	0	22	10
MONTHLY TOTAL		25,501	12,672	5,431	601	29	4,124	2,641
QUARTERLY TOTAL		17,675	12,488	1,276	145	94	2,361	1,311
TOTAL		<u>43,176</u>	25,160	<u>6,707</u>	<u>746</u>	1 <u>23</u>	<u>6,485</u>	<u>3,952</u>

Consolidated Accounts - Those accounts that have been granted permission by the State Tax Commission to make consolidated returns for businesses operating at separate locations. Suspend - Vendors that are going out-of-business and are in the process of filing final returns. Cancel - Licenses cancelled at request of vendor, out of business. Cancel Board - Total number of vendors cancelled by action of the State Tax Commission. Transfer - Vendors transferring their same business to a different county.

STATE OF WYOMING ACTIONS BY THE HEARING EXAMINER

TABLE 29

	Hearing Req.	Hearings		Limited Dri	ving Privileges	Suspensi	on Actions	Continued or
Year	Denied	Granted	Withdrawn	Granted	Denied	Upheld	Dismiased	Pending
Mandatory						•	_	
1985		1841	8	849	723		25	15
1986		1155	14	587	571	1	19	_
1987	464*	1439	20	534	811		47	19
1988	154	852	12	366	245	214	14	17
Moving Violationa	25 1	٠,٠		700			<del>-</del> -	
1985		605	3	303	114		128	12
1986		486	3	266	94	2	68	13
1987		253	í	119	47	2	27	Î
1988	62	596	12	377	250	_	34	14
	62	770	12	211	250		74	14
Accidents		110	,			77	20	9
1985		110	1			33	29 */	2
1986		101	0			35 74	44	2
1987	_	110	3			34	55	5 3
1988	7	145	4			<b>7</b> 0	67	,
Medicals								_
1985		81				39	31	7
1986		67	1	5	1	23	20	4
1987		58	3	7	0	35	13	2
1988	5	31	2			20	4	3
Implied Consent								
1986		470	14			255	153	15
1987		488	16			176	146	18
1988	34	432	34			224	170	22
Administrative Per Se	<b>7</b> -7	772	74					
1986		1140	3	742	223	-	82	
1987		1321	26	720	223		9	12
1988	75	1077	33	839	107	179	87	17
	1)	10//	))	0.77	107	117	07	11
<u>Misrepresentation</u> 1987		a				3	6	- 2
1988		8		10	10		13	4
	4	33		10	10	4	1)	
National Driver Reg.	_					70	10	-
988	7	51	1			32	10	7
<u>Violation of Restriction</u>							_	_
1988	4	28		5	13	4	3	2
Non-resident Violator								
1988		9				8	1	

# DEPARTMENT OF REVENUE AND TAXATION Field Services Division

Driver Impro	ovement Act	ions	TAI	BLE 30
	1985	1986	1987	1988
1NVESTIGATIONS				
Investigations Held	465	490	567	746
Approved	341	310	376	381
Denied/Cancelled	124	174	154	254
CANCELLATIONS/DENIALS				
Medical/Vision	128	126	107	
Routine Medical/Vision Evaluations	110	<b>9</b> 2	99	46
Medical Advisory Board	7	10	14	5
SUMMARY				
Total Cancellation/Denial Orders			374 	
ACCIDENTS				15 (15
Accident Reports Analyzed	17,276	16,731	13,757	15,615
Letters for Additional Information			2,832 	
MOVING VIOLATIONS				
Warning Letters		3,096		
Suspensions		679 		· ·
NON-RESIDENT VIOLATOR COMPACT				
Non-Resident Non-Compliance				
Notices from Wyoming Courts sent				
to compact Member Jurisdictions				3,488
Compliances from Non-Residents				1,851
Wyoming Resident Non-Compliance				
Notices from Wyoming Courts				2,880
Compliances				994
Suspension Orders Mailed				1,866 768
Compliance before Suspension				760 303
Compliance after Suspension				707
Notices from Compact Member Juria	dictions			608
Compliances				17
Suspension Orders Mailed				591
Compliance before Suspenaion				188
Compliance after Suspension				73
TOTAL Notices				6,976
TOTAL Compliances				2,862
TOTAL Suspension Orders Mailed				2,457
TOTAL Compliances before Suspension				956
TOTAL Compliances after Suspension				376

The Non-Resident Violator Compact was enacted into Law on July 1, 1987

# DEPARTMENT OF REVENUE AND TAXATION

### Field Services Division

# TABLE 31

# Testing and Issuance Actions

National Driver Register	<u>1987</u>
Cancellation Reinstatements	770 97
False Application Cancellations & 90 day denial	32
Unlawful Use of Licenses 90 day suspension	48
Violation of Restrictions 90 day suspension	78
Immigrations & Naturalization Alien documents sent for clearance Licenses cancelled	1,330 35

# THE DEPARTMENT OF REVENUE AND TAXATION FIELD SERVICES DIVISION

#### SUMMARY OF MANDATORY DRIVING PRIVILEGES REINSTATED AND RE-SUSPENDED

TABLE 32

Fiscal	SR-22's	Plates & Reg.	Driver License
Year	Received	Reinstated	Reinstated
1984	7708	130	2748
1985	8308	548	2033
1986	8539	482	2665
1987	6629	385	2583
1988	6614	216	2164

SR-22 is a Certificate of Insurance required to be filed with the Field Services Division for all mandatory auspensions and revocations (Title 31 W.S.)

#### SUMMARY OF ACCIDENT REPORTS WORKED

TABLE 33

	Suspensio	n	Driver's	Driver's			
Fiscal	Letters	Prior	License	License	JUDG	EMENT	SR-21's
Year	Mailed	Proof	Suspended	Reinstated	Suspended	Reinstated	Received
1984	3230	1703	1,364	804	47	11	1147
1985	2032	1026	1,015	574	70	21	652
1986	139	1117	978	494	29	14	1145
1987	2045	1019	1,026	485	43	8	1154
1988	1917	919	998	549	31	_19	1211

Prior Proof = Proof of financial reaponsibility being filed with the Field Servicea Division prior to the suspension date. SR-21 = A Certificate of Insurance from insurance companies showing there was a liability policy in effect at the time of the accident.

#### SUMMARY OF MISCELLANEOUS ACTIONS

TABLE 34

			- <del>-</del>	Implied Consent	/Admin. Per Se <sup>o</sup>	Motor Vehicle
Fiscal Compulsory Insurance				Affidavits	Licenses	Record Checks
Year	Received	Revoke <u>d</u>	Reinstated	Received	Suspended	Received
1984	571	175	130	1212	1212	48,160
1985	802	332	83	1283	321	166,610 **
1986	857	209	122	5089	2664	200,825 **
1987	1054	122*	57*	4437	1148 00	290,442 **
1988	1227	*	4*	3895	00	237,883 **

\*This activity was curtailed in November 1986 to provide additional staff for the RIS conversion. \*\* We are now using a computer record search that has enabled us to reduce the amount of time necessary for employees to search and verify records. The total for 1985 included 111,475 searches made by the computer; for 1986, 175,982 were automated; for 1987, 176,349 were automated; for 1988, 221,426 were automated. \*Total figures are combined for the Per Se and Implied Consent. \*OFFigures are from July 1, 1986 through November 15, 1986. Totals on the RIS system are not available.

# THE DEPARTMENT OF REVENUE AND TAXATION FIELD SERVICES DIVISION

SUMMARY DF MOVING VIOLATIONS

TABLE 35

Fiscal Year	Citations Received	Mailed Out of State	Recorded on Record	
1984	162,025	30,564	54,440	
1985	178,198	43,965	53,726	
1986	172,763	43,453	68,305	
1987	176,719	46,950	57,866	
1988	158,880	46,123	72,748	

#### SUMMARY OF LOST DRIVING PRIVILEGES BY REASON

TABLE 36

Fiscal	DWU1(Alcoho	ol/Conti	colled Substance)	Reckles	s Driving	Driving	Under Susp.	Homicide	Fail to	Aid	Perjury	Total
Year	lst	2nd	3rd or more	lst	2nd	lat	2nd	by	Stop and	and	Fraud	Mandatory
<u>Actions</u>	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Vehicle	Render Aid	Abet	Misc.	Actions
1984												
Mandatory 1985	2,718	506	143	171	4	156	71	6	5	2	0	3,782
Mandatory 1986	3,897	846	316	218	5	161	44	2	10	6	2	5,507
Mandatory 1987	3,601	896	387	208	18	599	148	6	11	0	1	5,875
Mandatory 1988	3,344	966	315	171	5	888	253	2	6	0	0	6,032
Mandatory	2,403	738	235	146	6	969	279	1	2	0	0	4,618

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#### REPORT OF COMMERCIAL CARRIERS QUALIFIED TO OPERATE IN WYOMING BY COMMERCIAL VEHICLE REGISTRATION YEAR (March Beginning through 1985) (April Beginning 1986)

TABLE 37

<u>Year</u>	<u>Compensatory</u> Yearly N <b>um</b> ber of Carriers	Fee Qualification Yearly Number Credentials Iss.	Special Fuel Qualification Yearly Number of Carriers
1977	16,040	153, 760	
1978	17, 381	138,272	
1979	23 <b>,</b> 255	171,824	
1980	20, 343	182,730	
1981	21,621	200, 421	
1982	21,507	215,678	
1983	22,762	217,640	
1984	16,433	174,101	
1985	10, 369*	229,687 <del>**</del>	
1986	9, 434	223, 742	8, <i>6</i> 08***
1987	10, 286	244,502	9,113

<sup>\*</sup>Active carrier accounts as of March 31, 1986, for which ton mile reports were required; it no longer includes accounts issued for flat-rate permits (vehicles under 16,000 lbs. tax weight).

<sup>\*\*</sup>Effective January 1, 1986, the licensing year for commercial vehicle motor carriers began March 1, 1985, and ran through March 31, 1986; therefore, registration year will run April 1 through the following March.

<sup>\*\*\*</sup>Effective January 1, 1986, statutes were enacted to provide for a permanent license to be issued to special fuel users. Currently, the commercial vehicle cab card credential is being utilized to reflect licensed special fuel users.

# THE DEPARTMENT OF REVENUE AND TAXATION INTERNAL OPERATIONS - Prorate Section

# PROPORTIONAL REGISTRATION OF COMMERCIAL VEHICLES (January 1, 1987 through December 31, 1987)

TABLE 38

1987 Registration Report to the Wyoming Highway Department on vehicles proportionally registered with the State of Wyoming. (Estimated figures on vehicle breakdown on non-Wyoming Based).

#### WYOMING BASE PLATES ISSUED

Tractors	3,743	<b>\$</b> 5.76	\$ 21,548.49
Trailers	5 <b>,</b> 570	<b>5.</b> 76	32,066.64
Trucks	231	5 <b>.</b> 76	1,329.94
Buses	10	5 <b>.</b> 77	<i>57.6</i> 8
TOTAL	9,554		\$ 55,002.75

#### NON-WYOMING BASED, CREDENTIALS ISSUED

Tractors	4,141	\$ 5.76	\$ 23,841.16
Trailers	5,476	5.76	31,527.02
Trucks	551	5.76	3,172.30
Buses	-0-	-0-	-0-
TOTAL	10,168		\$ 58,540.48

# NON-WYOMING BASED - CREDENTIALS NOT ISSUED, but vehicles are legally proportionally registered with Wyoming

Tractors	140,332	\$ 3.77	\$	527, 235.16
Trailers	184,639	3.76		693,697.09
Trucks	8,441	3.76		31,719.12
Buses	4,290	3.76		16, 113. 31
TOTAL	<del>337, 702</del>		\$1	, 268, 764. 68

Total Fees Collected from Temporary Registration Permits sold for vehicles not proportionally registered with Wyoming (vehicle breakdown estimated)

Tractors	16,942	\$	84,710.00
Trailers	16,942		84,710.00
Trucks	2 <b>,</b> 767		13,835.00
Buses	<u>877</u>		4,385.00
TOTAL	37,528	\$	187,640.00
GRAND TOTAL	FEES COLLECTED	\$1	,569,947.91

THE DEPARTMENT OF REVENUE AND TAXATION

### REGISTRATION OF VEHICLES - BY REGISTRATION YEAR

TABLE 39

	Passenger			House	14-4
<u>Year</u>	Vehicles	Trucks	Trailers	Trailers	<u> Motorcycle</u>
1977	221,870	138,233	43,131	17,404	15,975
1978	244,979	158 <b>,</b> 590	46, 386	19,571	17,853
1979	259,510	170,517	51,129	19,800	19,611
1980	273 <b>,</b> 683	179,580	55, 467	20,110	20,956
1981	289,960	189,825	60,793	20,807	22,086
1982	294 <b>, 3</b> 99	192,951	65,514	20,769	21,937
1983	289,240	188,922	69,326	20,857	22,401
1984	289,129	189,043	71,852	20,110	22,225
1985	298,992	195,166	80,005	20,404	22,432
1986	293,886	187, 797	77,508	20,381	21,428
1987	285,458	179,421	78 <b>,</b> 585	19,909	20,155

The certificate of registration for vehicles issued by the twenty-three County Treasurers. Copies are furnished to the Department to be maintained in a central file.

Proportional Registration of Commercial Vehicles is not included.

#### THE DEPARTMENT OF REVENUE AND TAXATION

# SPECIAL MOTOR VEHICLE REGISTRATIONS AND LICENSES AND SUMMARY OF MOTOR VEHICLE DEALERS BY FISCAL YEAR

TABLE 40

	LOCAL	PRESTIGE	30-DAY	ANTIQUE	SPECIAL	PROOF OF	HANDICAP		
	GOVERNMENT	LICENSE	TEMPORARY	LICENSE	VIN NDS.	REGISTRATION	PERMIT	MOTOR VEHICLE	E DEALERS LICENSED
YEAR	PLATES	PLATES	PERMITS	PLATES	ASSIGNED	REQUESTS PROCESSED	APPLICATIONS	FRANCHISED	NON-FRANCHISED
1979	8,896	2,081	75,465	67	491	2,017	-	217	272
1980	10,205	2,226	70,391	65	<b>578</b>	2,445	160	195	300
1981	10,238	2,584	71,073	81	788	3,025	283	200	309
1982	10,365	3,031	70,112	87	793	1,675	266	183	328
1983	11,377	3,749	61,092	71	911	2, 156	551	174	336
1984	11,518	3,653	66,620	68	747	1,649	631	172	296
1985	11,906	1,547	6.,691	92	792	2,723	644	161	273
1986	12,519	1,334	67,094	83	855	1,907	626	152	237
1987	12,591	926	56,304	108	895	2,118	686	152	289
1988	12,535	8,456	61,227	88	836	1,821	886	141	256

LOCAL GOVERNMENT. Includes State, Cities, Counties, School Districts, Game and Fish Commission, Wyoming Highway Department, University of Wyoming and Exempt Plates. Figures represent total registrations for the fiscal year. Plates are issued the first year of the 5-year plate period or for additional vehicles.

PRESTIGE LICENSE PLATES. New plates issued. The decrease in 1985, 1986 and 1987 reflects the change in the statute that allows prestige plates to be renewed annually by validation sticker rather than issuing new plates each year. Prestige plates may be purchased anytime during a plate period (5 year 1983-1987, 1988-1992) for a fee of \$30.00 and validated with a sticker for the remaining years of the plate period by paying regular registration fees with no additional fee for the prestige plate.

SPECIAL VIN (Vehicle Identification Number). A special VIN is easigned by the Department to vehicles that do not have the standard vehicle identification number. Includes homemade trailers and other homemade vehicles required to be titled. Owners that incorporate a part containing the VIN of one vehicle into another vehicle that has a VIN are required to apply for a special VIN.

HANDICAPPED PARKING PERMIT. The permit is a card designed to hang from the inside rearview mirror. The permit is issued to an individual rather than to a vehicle and may be transferred to any vehicle transporting the handicapped person. The applicant for a permit need not be the owner or driver of a vehicle.

The Wyoming Legislature now requires a report of all motor vehicles permanently assigned to this agency by the Motor Vehicle Maintenance System (MVMS). Following is a list of the names of the employees to whom the vehicles are assigned and the reason for the assignments:

TA	BI	Æ	41
111	LUL	ıĽ.	41

LICENSE	LOCATION	TYPE	ASSIGNED EMP. ACTIVITIES	USE OF VEHICLE	WORK PERFORMED AT
1109	Riverton	Sedan	2 (Martinez)	Riverton Thermopolis Lander Dubois	8 8 8 8
in tra Lan	Riverton on Mo vels to Thermo nder on each Tu	nday, Wed polis ea wesday and	ner stationed in a dnesday, and Thur ach Wednesday, t d Friday and on avel to Dubois.	sday. Part of he crew also ti	the crew ravels to
1169	Douglas	Sedan	2 (Sorell)	Douglas Wheatland Glenrock	B B B
and	d Friday and i	in Wheat.	rs issues in Doug land on Monday a lenrock on the 2n	nd Tuesday and	split the
1190	Laramie _	Sedan	l (Vaske)	Albany S.E. Pt. Car Colorado	B bon A A
1170					
	Thermopolis	Sedan	2 (Robinson)	Hot Springs Park Big Horn Washakie	B B B B
This e	examiner issues	s drivers	<del>-</del>	Park Big Horn Washakie on Tuesday an	B B B B
This e	examiner issues	s drivers	(Robinson) licenses in Cody	Park Big Horn Washakie on Tuesday an	B B B B
This e	examiner issues rland on Thurso	s drivers day and t	(Robinson) licenses in Cody o Basin on Friday	Park Big Horn Washakie on Tuesday an Goshen Platte Niobrara	B B B B d Wednesday

LICENSE	LOCATION	TYPE	ASSIGNED EMP. ACTIVITIES	USE OF VEHICLE	WORK PERFORMEL AT
1007	Ch - m i d	<b>C</b> 1	•		
1093	Sheridan	Sedan	l (Roebling)	Johnson Sheridan	A A
	<u> </u>		(Noebiing)	<u> </u>	
1142	Lovell	Wagon	2	Cody	В
			(Tippetts)	Worland	В
				Basin	В
Thi to	s vehicle is Worland on Thu	used to ursday and	travel to Cody of to Basin on Fri	on Tuesday and day.	Wednesday
989	Alpine	4-Wheel Sedan	Dr. 2 (Erickson)	Jackson	В
				Afton	В
				Pinedale	В
				Big Piney	В
_					
tra eac Pin on	vel to issue o h week. Aft	driver lid on on Tu esday the	e Port of Entry u censes in Jackson uesday of the 3rd e 3rd week of each of each month.	, Monday and Fr d week of each h month and Bi	riday of month.
tra eac Pin on 1356	evel to issue of th week. Aft dedale on Wedn Thursday the 3 Cheyenne	driver lid con on Tu esday the ird week o Pickup	censes in Jackson wesday of the 3rd a 3rd week of each of each month.	, Monday and Fr d week of each h month and Bi Statewide	iday of month.
tra eac Pin on 1356	vel to issue of the week. Afte on Wednesday the 3 Cheyenne Thermopolis	driver lic on on Tu esday the ird week of Pickup Wagon	censes in Jackson uesday of the 3rd e 3rd week of each of each month. 3	, Monday and Fr d week of each h month and Bi	riday of month.
tra eac Pin on 1356	evel to issue of th week. Aft dedale on Wedn Thursday the 3 Cheyenne	driver lid con on Tu esday the ird week o Pickup	censes in Jackson Jesday of the 3rd e 3rd week of each of each month. 3 (Harris) 4 (Myers) 1	, Monday and Fr d week of each h month and Bi Statewide Statewide Big Horn	iday of month. g Piney
tra eac Pin on 1356	vel to issue of the week. Afte on Wednesday the 3 Cheyenne Thermopolis	driver lic on on Tu esday the ird week of Pickup Wagon	censes in Jackson Jesday of the 3rd Sold Week of each of each month. 3 (Harris)	, Monday and Fr d week of each h month and Bi Statewide Statewide Big Horn Park	ciday of month. g Piney  C  A A
tra eac Pin on 1356 1326	evel to issue of the week. Aft dedale on Wedn Thursday the 3 Cheyenne Thermopolis	river lid on on Tu esday the rd week of Pickup Wagon Sedan	censes in Jackson Jesday of the 3rd e 3rd week of each of each month. 3 (Harris) 4 (Myers) 1 (Graham)	, Monday and Fr d week of each h month and Bi Statewide Statewide Big Horn Park Washakie	ciday of month. g Piney  C  A  A  A
tra eac Pin	vel to issue of the week. Afte on Wednesday the 3 Cheyenne Thermopolis	driver lic on on Tu esday the ird week of Pickup Wagon	censes in Jackson Jesday of the 3rd Solution 3  (Harris)  4  (Myers)  1  (Graham)	, Monday and Fr d week of each h month and Bi Statewide Statewide Big Horn Park	ciday of month. g Piney  C  A  A  A
tra eac Pin on 1356 1326 1043	tvel to issue of the week. After the second	river lic on on Tu esday the resday the resday Pickup Wagon Sedan Wagon	censes in Jackson Jesday of the 3rd e 3rd week of each of each month. 3 (Harris) 4 (Myers) 1 (Graham)	, Monday and Fr d week of each h month and Bi Statewide Statewide Big Horn Park Washakie	ciday of month. g Piney  C  A  A  A
tra eac Pin on 1356 1326 1043	tvel to issue of the week. Afted to help the second the	river lid on on Tu esday the ird week of Pickup Wagon Sedan	censes in Jackson Jesday of the 3rd Jesday of the 3rd Jesday of the 3rd Jesday of the 3rd Jesday Jes	, Monday and Fr d week of each h month and Bi Statewide Statewide Big Horn Park Washakie same as licen	C  A A A A A A A A A A A A A A A A A A
tra eac Pin on 1356 1326	tvel to issue of the week. After the second	river lic on on Tu esday the resday the resday Pickup Wagon Sedan Wagon	censes in Jackson Jesday of the 3rd Jesday of the 3rd Jesday of the 3rd Jesday of the 3rd Jesday Jes	, Monday and Fr d week of each h month and Bi Statewide Statewide Big Horn Park Washakie same as licen	C  A A A A A B A & B

#### ASSIGNED EMPLOYEE

- 1) Field Auditors, for sales and use tax responsibilities including the licensing and bonding of new accounts, delinquent collection from vendors, filing claims and appearing in Small Claims Court, auditing, chattel mortgage searches. Employee using this vehicle as his traveling office must have available in the vehicle the portable microfische machines and the microfische listing of the master files of sales and use tax licenses and accounting information.
- Driver License Examination, personnel using these vehicles travel to the communities as shown on the specific days to issue driver licenses to applicants. Vehicle is also used to transport the equipment needed for the entire driver licensing facility, including typewriters, cameras, microfische viewers, forms and petty cash. Each of the rental offices used are available to the general public when not in use by terms of our lease agreement.
- Supervisors, we have three field supervisors who are responsible for supervising the Field Representatives, Driver License Examiners and Ports of Entry, and must travel to these locations on emergency basis and normal routine follow up. Vehicles are also used to transport equipment to and from Cheyenne for repair or replacement and to deliver permit books, receipts, and other materials used by field employees.
- Driver License Investigators, driver license investigations are required under certain conditions within the Driver License Act, these individuals are assigned the investigations and travel statewide to conduct the investigation at the licensee's home or office. Individuals also assist the Driver License Examiners in their area when they are not performing investigations.

#### WORK PERFORMED AT

- A Vendors place of business
- B Rented office space shared with the public or other agencies
- C Client's home

#### PUBLICATIONS DISTRIBUTED BY

#### THE DEPARTMENT OF REVENUE AND TAXATION

A number of other publications are available from the Department. Mailing lists are maintained for the following reports:

Sales and Use Tax Summary comparison by County by fiscal year.

Cigarette Tax monthly comparison of sales of cigarette stamps and meter impressions.

Motor Vehicle Division year-end statistical report of licensed drivers. The report is formatted by age of the drivers and contains the type of licenses issued by age, the number of new licenses, the number of renewals of Wyoming driver's licenses, the number of duplicate licenses and restrictions placed on each license.

Year-end statistical report of licensed motor vehicles by type (passenger car, pick up, truck and motorcycle) as registered in each County.

Population and Percentages - sales and use tax distribution.

Distribution of cigarette tax to cities, towns and counties.

Distribution of 1¢ gasoline tax to cities, towns and counties.

Individuals desiring to receive copies of any of the above publications should contact:

Director of Revenue Department of Revenue and Taxation Herschler Building 122 West 25th Street Cheyenne, WY 82002-0110 (307) 777-7961





# The Department of Revenue and Taxation

WYOMING TAX COMMISSION & STATE BOARD OF EQUALIZATION

HERSCHLER BUILDING-1W

122 WEST 25TH STREET

CHEYENNE, WYOMING 82002-0110

COMMISSIONERS

SHIRLEY WITTLER CHAIRMAN CARROL ORRISON DEPUTY CHAIRMAN TOM E. TROWBRIDGE MEMBER

Phone 307 777-7961

The Honorable Mike Sullivan Governor of Wyoming State Capitol Building Cheyenne, WY 82002

Dear Governor Sullivan:

In compliance with the provisions of Chapter 39-1-304, Wyoming Statutes 1977, the Ad Valorem Tax Division of the Department of Revenue and Taxation submits its 1988 Annual Report. This report shows all taxable property in the State of Wyoming and the value of same in tabulated form.

Respectfully submitted,

DEPARTMENT OF REVENUE AND TAXATION

Shirley Wittleff, Chairman STATE BOARD OF EQUALIZATION

SW:mrk

#### ANNUAL REPORT

of the

STATE BOARD OF EQUALIZATION

A DIVISION OF

DEPARTMENT OF REVENUE AND TAXATION

1988

\* \* \* \* \* \* \* \* \* \* \* \* \* \*

THE STATE BOARD OF EQUALIZATION

Shirley Wittler, Chairman

Carrol Orrison, Deputy Chairman

Tom Trowbridge, Member

Thomas D. Roberts, Secretary

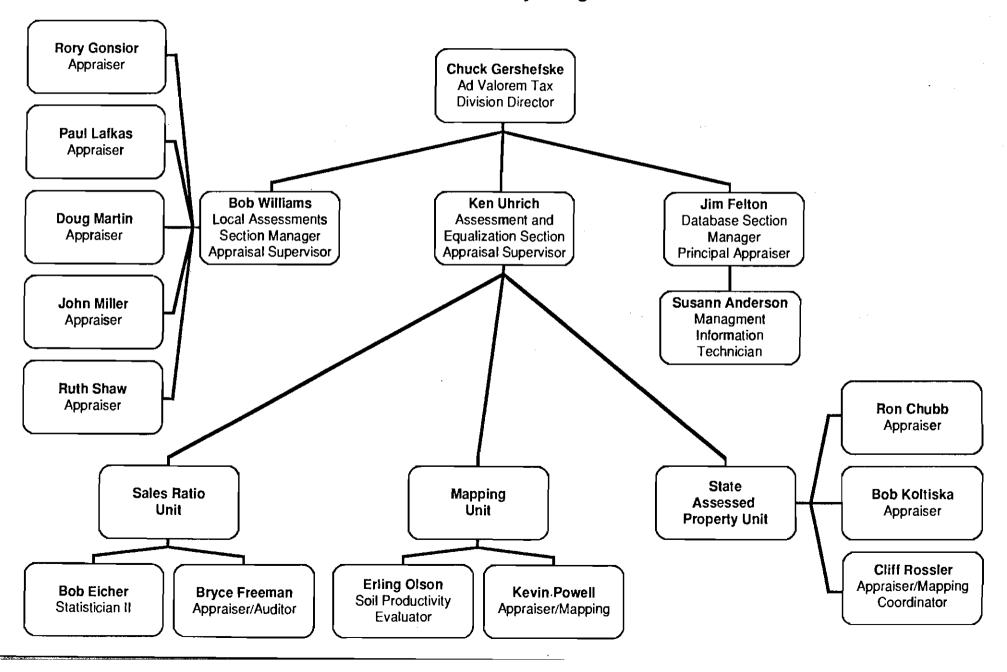
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AD VALOREM TAX DIVISION

Charles Gerschefske, Deputy Director

# **Ad Valorem Division**

Department of Revenue and Taxation State of Wyoming



#### AD VALOREM TAX DIVISION

#### Objective |

The Ad Valorem Tax Division is the administrative arm of the State Board of Equalization. The primary duties of the Ad Valorem Tax Division of The Department of Revenue and Taxation can be traced to Article 15, Section 11 of the Wyoming Constitution, which reads in part: "All property...shall be uniformly assessed for taxation and the legislature shall prescribe such regulations as shall secure a just valuation for taxation of all property, real and personal." This provision, and the many enabling statutes describe the Division's objective.

The State Board of Equalization, together with the county assessors, is charged with the responsibility of carrying out the state's equalization function, and the administration of the Ad Valorem tax statutes to ensure that assessments are uniform and equal within each county and between the various counties.

The Ad Valorem Tax Division is responsible for accumulating the necessary data for the Board of Equalization's use in determining the State General Fund and the State School Foundation Levy requirements.

The majority of the assigned duties of the Ad Valorem Tax Division are found in the statutes relating to the State Board of Equalization, the Tax Commission and the Department of Revenue and Taxation. The statutes generally define three major categories of properties, "exempt", "state" assessed and "locally" assessed. The specific duties are alined within four sections of the Ad Valorem Tax Division: 1) Data Base Management; 2) Local Assessment; 3) Assessment and Equalization and 4) Minerals.

#### Data Base Management Section

Management of the data base for the statewide reappraisal is the responsibility of the new Data Base Section. This section of the Ad Valorem Tax Division was developed in late 1987 and consists of two positions, a principal appraiser and a management information systems specialist. The primary objective of this section is the coordination and standardization of the data entry and data management for all input to the State's Computer Assisted Mass Appraisal System (CAMA). As part of its duties the data base section serves as coordinator and liaison between the Division, the County Assessors' Offices, the Data Services Division Section of the Department of Administration and Fiscal Control and the independent contractors working on the computerized reappraisal.

To promote communications between the various groups, involved in the reappraisal, the Data Base Section not only uses but serves as the coordinator of an electronic mail system (SYSM). This system connects the County Assessors' Offices, the Ad Valorem Division and Data Services by use of the State's mainframe computer. The SYSM system allows for fast, efficient and less costly communications between the various users of the CAMA system.

Daily, this section provides technical assistance to the CAMA users, answers questions and prepares special requests to extract various data and statistics from the CAMA system. Coordinating training classes and monitoring the certification and continuing education for appraisers is also part of the duties of the Data Base Section.

#### Local Assessment Section

The section provides on-going assistance to county assessors to help resolve administrative and valuation problems. The counties have been divided into five clusters with staff appraisers assigned as a liaison between the county and the Ad Valorem Tax Division. This assistance is provided on an almost daily basis by telephone and correspondence to respond to requests for information and/or assistance. Locally assessed properties account for 31.5% of Wyoming's total taxable valuation and amounted to \$1,858,924,371; an increase of 1.1% in 1988. The section contributes directly to the determination of this taxable valuation through its program of assistance to county assessors. Part of the valuation process for industrial plants involves on-site inspections, review of annual investment and/or marketability changes and a determination of the allowable exemption for pollution control, fire control equipment and related facilities. During 1988, the local county assessors assumed the major responsibilities for industrial plant valuations. Beginning with 1989, the local county assessors will be handling the review and recommendations for pollution control and fire equipment exemptions to the State Board of Equalization. As stated in the 1987 Annual Report of the Ad Valorem Tax Division, the Thomas Y. Pickett Company, Inc. of Dallas, Texas, had completed its contract and appraisals on industrial properties and those values, after updating, were put on the county rolls. In 1988, a number of counties contracted with T. Y. Pickett to update their appraisals. The remaining counties valued their industrial properties with assistance from the Ad Valorem Tax Division.

#### Assessment and Equalization Section

The Assessment and Equalization Section was created in the Spring of 1988 and consists of: 1) Mapping Unit, B) State Assessed Properties Unit and C) Sales Ratio Unit.

Activities include appraising directly 1,389 companies including private car companies. These properties are identified by situs and assessed values certified to assessors in one or more of the 361 individual taxing districts. These districts include: 23 counties, 97 municipalities, 51 school districts, 55 fire districts, 40 cemetery districts, 18 recreation districts, 34 water and sewer districts, 11 hospital districts, 1 museum district, 9 solid waste districts, 2 water conservation districts, 29 improvement and service districts, 2 health care districts, 7 college districts, 1 special building fund district and 4 areas of separate bonding levels. Special districts were erected by the Legislature to authorize taxes in excess of constitutional limitation imposed on counties.

The section also prepares and distributes the Annual Reports relating to taxable valuation in the state by county and property classifications; attends meetings with assessors, company representatives and other officials on assessment matters; performs review and compliance audits on county abstracts, county mill levies; performs appraisals necessary to estimate the market value of all state assessed property. Below describes each unit in more detail.

#### Mapping Unit

The Statewide Mapping Program is under the direction of the Ad Valorem Tax Division. A comprehensive mapping program has been underway since it was authorized by the 1986 Legislature. As formulated, the mapping program will allow county assessors to locate and describe every parcel of land within their respective counties through the use of the Parcel Identification Numbering System (P.I.N.) approved by the Board of Equalization in late 1987. Lincoln, Uinta, Fremont, Natrona, Weston, Park, Albany, Campbell, Sweetwater and Laramie have employed professional drafting personnel to assist their mapping program. Hot Springs, Johnson, Goshen, Carbon, Crook, Sublette, Niobrara, Converse, Washakie, Big Horn, Teton and Platte are using county personnel to assist in their mapping system. In these instances, some delays in maintenance has occurred due to the lack of personnel. To help offset this lack, an additional staff appraiser trained in mapping is being assigned to coordinate the mapping program.

Because of immense problems in statewide mapping, the Division has contracted the services of Lazy Seedy Design Specialities to assist in the completion of eleven of the twenty—three counties in order to overcome personnel problems at the county and state level. The following counties are scheduled for completion: Big Horn, Crook, Goshen, Hot Springs, Johnson, Niobrara, Platte, Teton, Uinta, Washakie and Weston. With additional contract funding, the Division will be able to complete the twelve remaining counties. County response to the mapping system has been gratifying.

## State Assessed Property Unit

Relative to the state assessed property, the unit gathers, compiles and analyzes information relating to the valuation of all oil and gas production, pipelines (liquid and natural gas), railroads, airlines, public and private utilities, telephone/communications companies, radio-telephone companies, and private railroad car companies. This information as part of the Division's appraisals are presented to the Board for its consideration in determining the fair and equalized assessed value of all state assessed properties. After notification to all interested parties, the values are certified by tax district to each county assessor for combination with local assessment rolls to form the basis for levy of Ad Valorem Taxes in the respective counties. State assessed properties now represent 68.5% of the total State's Ad Valorem Tax Base. This reduction of 1.1% from the 1987 percentage is the result of reduced public utilitiy values.

This unit has as its objective, the valuation of all property required by law to be assessed at the state level. The accomplishments can be best shown by showing the types of property assessed, the number of companies and the total valuation for the past year.

No. of Companies	Type of Company	Assessed
or Producers	or Production	Value
522	011	<b>\$</b> 1,7 <del>26,056,8</del> 28
274	Natural Gas	717,673,951
<i>25</i>	Coal	1,006,229,601
8	Bentonite	8, <i>677,54</i> 1
<i>75</i>	Sand & Gravel	2,051,820
5	Trona	114,546,971
4	Uranium	6,550,057
14	All Other Minerals	5, 756, 52 <i>3</i>
22	Liquid Pipelines	27,491,833
 15	Gas Pipelines	51,270,947
12	Municipal Utilities	2, 202, 795
25	Private Utilities	140,129,120
9	Airlines	1,314,563
13	Radio-Telephone	295, 725
25	Rural Electric	93,951,897
19	Telephone & Telegraph	49,907,637
5	Railroads	81,110,218
-		\$4,035,218,027
		5- <del>4</del>

### Sales <u>Ratio</u> <u>Unit</u>

The Sales Ratio Unit was created in the Spring of 1988 in order to aid the county assessor in correcting county assessments as measured by sales data. This unit also makes recommendations to the Board of Equalization to accept or reject County abstracts based on poor assessment quality. The target for all appraisals is 100% of market value and a Coefficient of Dispersion (COD) between 0-15 (on going).

The unit converts sales data into a ratio, analyzes the results and recommends a course of action. Also, it will provide a monthly sales ratio study and coefficient of dispersion analysis to the county assessor for their review and corrective action.

The Division's Sales Ratio Unit is supported by the University of Wyoming through a contract to; create a new statement of consideration form; provide procedures for auditing data and provide statistical parameters in analyzing sales data. The Division will maintain a close working relationship with the University to substantiate sale ratio studies.

### Mineral Tax Division

The Department of Revenue and Taxation has expended considerable effort to identify problems in establishing value for minerals severed, the

collection of taxes attributed to the value and the maintenance of records essential for its accountability. Due to this effort, the Mineral Tax Division was formed to consolidate the various factions of mineral taxation into one division. This organization change combined personnel from the Ad Valorem Tax Division that were responsible for the appraising of the mineral production, valuation reporting and record maintenance; three auditor/examiners from the Field Services Division; plus clerical staff responsible for collection distribution of severance taxes by the Internal Operations Division.

This next year will see an expanded program for the Mineral Tax Division to increase its administrative capabilities. The 1988 Legislative Session passed House Enrolled Act No. 36 providing for extensive change in the reporting frequency, collection activities and audit responsibilities for mineral taxes. The newly formed Mineral Tax Division has been assigned the responsibility of preparing the rules and regulations as prescribed under House Enrolled Act No. 36, plus administering audit and collection endeavors.

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<u>1988</u>
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REAL PROPERTY (Total)
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<u>1988</u>
Special Fire Districts
TELEPHONE AND TELEGRAPH
Assessed Locally
TOOLS - Mechanics and Shop Equipment
TRACTORS14
TRANSPORTABLE HOMES16
TRONA By Companies54 By Counties20
TRUCKS AND AUTOMOBILES25
URANIUM  By Companies54  By Counties20
VALUATIONS  Cities and Towns
VETERANS EXEMPTIONS80
WYOMING MINERALS - Total

# TABLE I

SHOWING THE VALUATION OF THE STATE

OF WYOMING IN DETAIL FOR

THE YEAR 1988

	Irrigated La	nd - Group "A"	Irrigated L	and - Group "B"	Irrigated	Land – Group "C'
County	Acres	Valuation	Acres	Valuation	Acres	Valuation
ALBANY	_	_	22,730	\$ 760,994	45,491	\$ 1,057,212
BIG HORN	45, 893	\$ 2,565,832	28,590	1, 292, 175	<i>29,769</i>	1,052,546
CAMPBELL	ļ -	_	<u>-</u>		251	7,756
CARBON	_	_	64, 735	2,658,180	<i>5</i> 8,084	1,792,910
CONVERSE	5,839	300,726	18,557	764,553	5,974	184, 599
CR00K	_	_	2,933	120,788	1,405	43,042
FREMONT	16,242	863, 125	41,952	1,742,071	31,377	976,672
GOSHEN	52,302	2,981,214	37, 493	1,737,821	13,929	502, 137
HOT SPRINGS	7,018	361,402	11,517	426, 129	6,735	180,501
JOHNSON	11,491	650, 798	25,907	1,201,273	14,680	<i>528,962</i>
LARAMIE	667	34,410	26,434	1,090,107	18,975	586, 345
LINCOLN	4,846	274, 529	28, 369	1,168,791	<i>3</i> 0, <i>5</i> 33	943, 518
NATRONA	10,873	504, 394	7, 424	267,941	3,644	93,829
NIOBRARA	3,053	157, 235	4,796	197,596	3,010	93,011
PARK	<i>38,552</i>	2,184,011	49, 234	2, 157, 532	23,870	816, 187
PLATTE	23,596	1,288,349	25,676	1,190,101	14,925	538,059
SHERIDAN	19,696	1,115,789	23,664	1,083,716	13,990	496,613
SUBLETTE	_	-	17,522	630,792	68,109	1,753,840
SWEETWATER	3	124	1,559	64, 231	16, 229	418,914
TETON	_	_	4,625	190,569	11,615	358,666
UINTA	<b>-</b>	-	2,997	101,874	22, 141	524, 516
WASHAKIE	28,410	1,541,420	11,483	489,332	8, <i>963</i>	309,233
WESTON	-	-	-	-	-	<del>-</del>
TOTALS	268,481	\$14,823,358	458, 197	\$19,336,566	443, 699	\$13,259,068

	Trrioated Lan	nd - Group "D"	Total Ir	rigated Land	Dry Farm	- Group "A"
County	Acres	Valuation	Acres	Valuation	Acres	Valuation
ALBANY	5 <b>.</b> 147	\$ 66,429	73, 368	\$ 1,884,635	-	_
BIG HORN	6,450	127, 208	110,702	5,037,761	-	_
CAMPBELL	-,,,,,,,		251	7,756	-	-
CARBON	30, 256	623, 625	153,075	5,074,715	-	<b>-</b> .
CONVERSE	3,987	69,823	34, 357	1, 319, 701	-	-
CROOK	497	8,695	4,835	172,525	-	_
FREMONT	27,893	584,485	117,464	4, 166, 353	-	-
GOSHEN	15,872	408, 752	119,596	5,629,924	-	_
HOT SPRINGS	6,225	102,735	31,495	1,070,767	-	-
JOHNSON	7,233	186,243	59,311	2,567,276	-	-
ARAMIE	4,133	74, 385	50,209	1,785,247	-	_
INCOLN	24,553	505, 785	88,301	2,892,623	2,529	<i>\$28,653</i>
VATRONA	4,542	46,786	26,483	912,950	121	1,248
VIOBRARA	617	11,439	11,476	459,281	60	680
PARK	6,833	151,070	118,489	5,308,800	<del>-</del>	-
PLATTE	13,616	350,659	77,813	3, 367, 168	- <b>-</b>	-
SHERIDAN	10,206	253,764	67,556	2,949,882	614	6,955
SUBLETTE	55,964	864,643	141,595	3,249,275	-	-
SWEETWATER	4,820	80,579	22,611	563,848	-	-
TETON	2,816	57,980	19,056	607,215	-	-
UINTA	52,801	707,022	77,9 <i>3</i> 9	1, 333, 412	=	-
WASHAKIE	1,446	34, 247	<i>50,302</i>	2, 374, 232	-	-
WESTON	<b>'-</b>	_	-	-	-	-
TOTALS	285,907	\$5, 316, 354	1,456,284	\$52,735,346	3, 324	<b>\$</b> 37 <b>,</b> 536

	Dry Farm - Group "B"		Dry_Farm - Group "C"		Dry Farm – Group "D"	
County	Acres	Valuation	Acres	Valuation	Acres	Valuation
ALBANY	_	_	_	_	_	_
BIG HORN		_	_	_	_	_
CAMPBELL	4,612	\$ 33,501	41,616	\$ 220,717	44, 292	\$166,537
CARBON	3, 855	45, 530	8, 439	52,010	13,004	67,020
CONVERSE	-	13,330	1,219	8,080	6,097	28,417
CROOK	74,419	688,980	38,732	288, 196	22,059	125,110
FREMONT	-	_	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	200,170	-	120,110
GOSHEN	92,841	1,053,760	54,040	502,592	20,164	140, 191
HOT SPRINGS	-		] -,0-0		20,104	140,171
JOHNSON	295	2,732	3,518	25, 180		_
LARAMIE	238,068	2,178,421	1,891	14,183	<i>30,87</i> 8	178, 167
LINCOLN	10,789	133, 360	5,895	54,657	4,400	27, 196
NATRONA	120	1,112	658	5,425	337	2,427
NIOBRARA	20 <b>.</b> 595	166,550	25,969	171,852	7,047	30,053
PARK				1,1,0,1		-
PLATTE	41,075	359,449	55,121	413,462	51	291
SHERIDAN	8,323	78,906	13,039	101,693	10,242	58,426
SUBLETTE	-	, , , , , ,	15,055	101,675		-
SWEETWATER	_	_	_	_	_	_
TETON	707	8,744	2,107	19,539	1,329	8,192
UINTA	-	-				-
WASHAKIE	-	_		_	_	_
WESTON	17,274	136,032	17,357	105,491	_	_
						_
TOTALS	512,973	<b>\$4,</b> 887 <b>,</b> 077	269,601	\$1,983,077	159,900	<b>\$832,</b> 027

	Total (	Ory Farm	Range -	- Group "A"	Range -	- Group "B"
County	Acres	Valuation	Acres	Valuation	Acres	Valuation
ALBANY	<b></b>	_	31,239	\$ 561,053	<i>47,3</i> 98	\$ 183,420
BIG HORN	_	_	42,855	435, 434	12,390	53,220
CAMPBELL	90,520	\$ 420.755	1,256	16,945	80,745	316,210
CARBON	25, 298	164,560	1,233	11,500	94,906	349,855
CONVERSE	7,316	36, 497	4, 498	70,713	72,971	296,263
CROOK	135,210	1,102,286	-	_	45,330	206,052
FREMONT		'-	26,125	326, 379	23,585	81,874
GOSHEN	167.045	1,696,543	1,629	30,219	498, 153	2,565,507
HOT SPRINGS	-		17 <b>.</b> 781	146, 709	61,650	<i>252,766</i>
JOHNSON	3,813	27,912	10,550	186, 796	73,053	302,873
LARAMIE	270,837	2,370,771	1,287	23, 116	3, 266	13,258
LINCOLN	23,613	243,866	15,352	237,210	45,064	133,862
NATRONA	1,236	10,212	27, 336	135,042	52,813	<i>217,5</i> 88
NIOBRARA	53, 671	369, 135	4,426	60,104	50,265	196,546
PARK	-		150	1,545	184, 529	611,406
PLATTE	96,247	773, 202	1,348	18,061	35,940	147, 375
SHERIDAN	32,218	245,980	3 <b>,</b> 608	63, 551	24,174	107,029
SUBLETTE	-	_	79,461	1,063,992	31,799	131,016
SWEETWATER	_	_	33,943	543,868	29,608	85,246
TETON	4,143	36, 475	11,122	215,422	742	3, 898
UINTA	-		33, 219	376, 380	46,520	143, 822
WASHAKIE	_	_	12,432	192,990	11,241	44, 289
WESTON	34,631	241,523	-	-	38,713	154, 220
TOTALS	945, 798	\$7,739,717	360,850	\$4,717,029	1,564,855	<b>\$</b> 6,597,595

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	Range -	Group "C"	Range -	· Group "D"	Range -	Group "E"
County	Acres	Valuation	Acres	Valuation	Acres	Valuation
ALBANY	614,923	\$ 2,232,186	599,401	\$ 1,084,938	262,790	\$ 296,943
BIG HORN	35,598	136,459	63,741	161,382	28,650	88,531
CAMPBELL	1,280,815	3,827,124	427,145	771,204	233, 271	264,071
CARBON	814, 299	2,725,985	597,041	1,169,705	268,067	331,265
CONVERSE	1,025,286	3,403,946	543,943	1,142,322	198,480	220,314
CROOK	675, 721	2,734,906	350,203	944, 484	89,697	166,520
FREMONT	<i>303,92</i> 8	862,875	191,368	328,406	<i>56,43</i> 8	<i>5</i> 8,778
GOSHEN	347, 199	1,423,574	130,238	403,764	21,196	43,449
HOT SPRINGS	101,095	313,401	103,757	212,704	74,681	78,416
JOHNSON	748, 484	2, 732, 369	465,935	1,014,617	98,123	136, 388
LARAMIE	956, 192	3, 138, 718	66,624	154,645	<i>85,360</i>	103,490
LINCOLN	168,073	401,708	98,627	122,297	101,628	104,675
NA TRONA	638,047	2,105,555	488, 312	1,206,130	177,000	<i>292,050</i>
NIOBRARA	652, 571	2,045,288	387,602	766,065	103,192	111,090
PARK	189,422	475,883	118,754	162,923	<i>92,353</i>	95,853
PLATTE	355,023	1,278,074	195,110	448,774	210,526	242,110
SHERIDAN	388,168	1,581,837	287,028	868,865	201,368	<i>373, 347</i>
SUBLETTE	212,528	656,719	66,227	136,418	18,254	18,792
SWEETWATER	466,094	941,017	871,147	1,229,294	314,111	412,580
TETON	7,439	35,601	7,520	33, 451	1,330	4,120
UINTA	270,230	697, 223	198,996	308,464	91,994	94,761
WASHAKIE	142, 155	536,741	77, 795	167,466	16,773	27,983
WESTON	300,745	940, 341	351,165	650,764	247,927	287,076
TOTALS	10,694,035	\$35,227,530	6,687,679	\$13,489,082	2,993,209	\$3,852,602

	Total Range		Farmsteads		Timberland	
County	Acres	Valuation	Acres	Valuation	Acres	Valuation
ALBANY	1,555,751	\$ 4,358,540	1,719	\$ 531,141	_	_
BIG HORN	183,234	875,026	1,765	215,521	_	_
CAMPBELL	2,023,232	5, 195, 554	2,100	525,018	8, 328	\$17,156
CARBON	1,775,546	4,588,310	1,365	205,550	6,726	12,400
CONVERSE	1,845,178	5,133,558	918	91,800	_	,
CROOK	1,160,951	4,051,962	1,345	138,535	_	-
FREMONT	601,444	1,658,312	2, 158	657,967	_	_
GOSHEN	998.415	4,466,513	2,243	695, 330	_	_
HOT SPRINGS	358,964	1,003,996	681	139,773	_ ì	_
JOHNSON	1,396,145	4, 373, 043	2,203	290,462	_	_
LARAMIE	1,112,729	3,433,227	3, 357	587, 394	_	_
LINCOLN	428,744	999,752	3,059	473,150	5,491	5 <b>,65</b> 0
NATRONA	1,383,508	3,956,365	883	331,125	_	_
NIOBRARA	1,198,056	3,179,093	2,680	276,040	12,515	16,450
PARK	585, 208	1,347,610	1,828	282,400		_
PLATTE	797,947	2,134,394	1,550	181,631		_
SHERIDAN	904.346	2,994,629	2,859	561,857	_	-
SUBLETTE	408, 269	2,006,937	1,546	278, 725	110	2 <b>,65</b> 0
SWEETWATER	1,714,903	3,212,005	400	127, 891	_	_
TETON	28,153	292,492	479	163,140	2,130	13, 166
UINTA	640,959	1,620,650	2,044	358, 574	´-	<u>-</u>
WASHAKIE	260,396	969,469	923	171,903	_	-
WESTON	938, 550	2,032,401	356	73,422	-	-
TOTALS	22,300,628	\$63,883,838	38,461	\$7,358,349	35,300	<b>\$67,472</b>

	Waste and Bog Land		Oth <u>er Land</u>		Summer Homes or Cabins	
County	Acres	Valuation	Acres	Valuation	Acres	Valuation
ALBANY	144,024	\$ 148,337	22,567	\$ 629,828	4,484	\$ 528,420
BIG HORN	42,129	42,896	23,601	109,442	-	_
CAMPBELL	212,405	218, 761	_	-	-	-
CARBON	3, 794	3,850	28,494	560,175	467	<i>57,445</i>
CONVERSE	69,098	69,098	_	_	<i>375</i>	36,250
CROOK	72,201	74, <i>3</i> 27	8,823	560,922	-	
FREMONT	76,692	78,911	350	-	-	-
GOSHEN	143	151	_	-	35	3,060
HOT SPRINGS	4,156	4, 364	-	-	29	3,654
JOHNSON	116,667	120,161	-	-	-	-
LARAMIE	17,666	18, 195	17,324	930,589	-	-
LINCOLN	10,176	10,472	11,358	418,594	-	-
NATRONA	79, 168	79,168	8,658	235,932	-	414,685
NIOBRARA	42,902	44,179	_	-	2,256	137,419
PARK	14,503	14,503	-	-	-	-
PLATTE	71,072	73, 202	-	-	-	-
SHERIDAN	1,308	1,345	-	-	178	<i>3</i> 2, <i>2</i> 9 <i>5</i>
SUBLETTE	6,084	6,267	-	-	1,695	145,567
SWEETWATER	<i>59, 286</i>	61,046	-	-	-	<b>-</b>
TETON	630	805	-	-	3,032	<i>3</i> 82, <i>3</i> 92
UINTA	14,744	15,178	-	-	1,219	235,670
WASHAKIE	32,003	32,937	-	-	121	67,448
WESTON	79,564	81,951	-	-	6	2,706
TOTALS	1,170,415	\$1,200,104	121,175	\$3,445,482	13,897	\$2,047,011

Lands Exempt Mineral	Total Ta	xable Lands
Production Acres	Acres	Valuation
1,383	1,801,913	\$ 8,080,901
<i>5, 53</i> 4	361,431	6,280,646
69,521	2, 336, 836	6, 385, 000
4, 405	1,994,765	10,667,005
42, 547	1,957,242	6,686,904
19, 327	1, 383, 365	6,100,557
1,707	798, 108	6,561,543
<b>-</b>	1,287,477	12,491,521
<b>3,</b> 121	395, 325	2, 222, 554
	1,578,139	7, 378, 854
	1,472,122	9, 125, 423
<sup>*</sup> 500	570,742	5,044,107
_	1,499,936	5,940,437
8 <b>.</b> 775	1,323,556	4,481,597
	720,028	6,953,313
,	1,044,629	6,529,597
1, 240	1,008,465	6, 785, 988
3,419	559, 299	5,689,421
<b>-</b>	1,797,200	3,964,790
_	57,623	1,495,685
964	736,905	3, 563, 484
1,350	343,745	3,615,989
•		2,432,003
228, 851	26,081,958	\$138,477,319
	1,383 5,534 69,521 4,405 42,547 19,327 1,707 - 3,121 9,419 4,427 500 - 8,775 9,570 - 1,240 3,419 - 964 1,350 41,642	1,383   1,801,913   361,431   69,521   2,336,836   4,405   1,994,765   42,547   1,957,242   19,327   1,383,365   1,707   798,108   -

County	Improvements on Agricultural Lands	Improvements on Land Not Taxable	Total Improvements on Lands	Improved Incorporated Town Lots
ALBANY	\$ 2,114,948	\$ 285,307	\$ 2,400,255	\$ 11,579,831
BIG HORN	4, 286, 933	185, 365	4, 472, 298	<b>4</b> 11, 57, 651
CAMPBELL	2,898,889	100,000	2,898,889	14,678,782
CARBON	2,125,520	64,190	2,189,710	4, 836, 690
CONVERSE	2,125,526	29,614	2,468,609	2, 785, 871
CROOK	3,860,961	2,431	3,863,392	854, 232
FREMONT	5,544,364	226,741	5,771,105	5, 476, 662
GOSHEN	6,311,889	61,274	6, 373, 163	1,525,833
HOT SPRINGS	1,188,854	439, 389	1,628,243	1, 151, 792
JOHNSON	6,309,706	129, 102	6,438,808	2, 296, 226
LARAMIE	4,860,912	128, 308	4,989,220	18, 283, 782
LINCOLN	5,245,979	1,812	5, 247, 791	2,752,173
NATRONA	1,659,849	418,171	2,078,020	34, 465, 204
NIOBRARA	2,290,185	59,803	2,349,988	448,601
PARK	5, 635, 366	535, 786	6,171,152	5, 118, 262
PLATTE	3,402,870	39,488	3, 442, 358	773,077
SHERIDAN	6, 282, 890	246,058	6, 528, 948	8, 179, 845
SUBLETTE	2,402,914	233, 137	2,636,051	1,390,610
SWEETWATER	1,238,967		1,238,967	42,641,031
TETON	1,180,707	3,619,010	4, 799, 717	12, 253, 197
UINTA	2,635,457	J, 017, 010	2,635,457	5, 369, 785
WASHAKIE	1,570,849	478, 223	2,049,072	2,028,867
WESTON	1,828,730	227,871	2,056,601	946,890
,,,,	1,020,700	227,071	2,000,001	7.10,070
TOTALS	<b>\$</b> 77 <b>,</b> 316 <b>,</b> 734	<b>\$7,4</b> 11,080	\$84,727,814	\$179,837,243

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	Vacant Incorporated	Improved Unincorp.	Vacant Unincorporated	Improvements on
<u>County</u>	Town Lots	Rural Subdivision Lots	Rural Subdivision Lots	<u> Incorporated lown Lot</u>
ALBANY		\$ 1,315,525		\$ 36,702,448
BIG HORN	\$ 2,242,539	2,138		6,850,864
CAMPBELL		4,100,556		32,699,157
CARBON		417, 205		21,294,425
CONVERSE		726, 463		9,321,096
CROOK	299,465	208, 225	\$ 185,525	2,536,148
FREMONT	1, 152, 652	1,340,996	1,598,491	19,699,373
GOSHEN	106,627	329,120	145,954	9,520,690
HOT SPRINGS		260,650		4,277,797
JOHNSON		1, 384, 772		6,938,475
LARAMIE	2,448,998	2,850,534	2,319,417	69,820,452
LINCOLN		2,828,611		7,660,254
NATRONA		614,112	<b></b>	114,911,418
NIOBRARA	104,203	13,903		1,937,654
PARK		3,208,601		16,904,414
PLATTE	149,656	68,921	129,7 <i>3</i> 9	5, 371, 406
SHERIDAN				<b>26,476,80</b> 1
SUBLETTE		3,988,576		2,865,193
SWEETWATER	4,204,273	3, 547, 537	1,259,357	12 <b>, 339, 4</b> 11
TETON		16,932,585		5,667,127
UINTA		1,416,083		14, 712, 823
WASHAKIE		1,013,042		7,820,529
WESTON	536,129	72,960	133, 806	4,412,748
TOTALS	\$11,244,542	\$46,641,115	<b>\$5,</b> 772 <b>,</b> 289	\$440,740,703

County	Improvements on Unin- corporated Rural Lots	Total Town Lots and Improvements	Improved Commercial Lots	Vacant Commercial Land	
AL BANY	\$ 2,995,323	\$ 52,593,127	\$ 885,951		
BIG HORN	12,473	9,108,014	403, 584	\$ 42,754	
CAMPBELL	8,327,519	59,806,014			
CARBON	798, 220	27, 346, 540			
CONVERSE	1,609,447	14,442,877	872,540		
CROOK	384,562	4,468,157	268, 781		
FREMONT	4,993,231	34, 261, 405	12,611,192	288,845	
GOSHEN	1,801,259	13, 429, 483	492, 623		
HOT SPRINGS	165,883	5,856,122	445, 413	\	
JOHNSON	2,874,944	13, 494, 417			
ARAMIE	15,942,834	111,666,017	11,056,255	2,765,308	
INCOLN	3,341,398	16,582,436	669, 376		
VA TRONA		149,990,734	1,933,971		
VIOBRARA	18,819	2,523,180	246, 225	16,937	
PARK	6,652,104	31,883,381	2,720,036		
PLATTE	928, 668	7,421,467	262,699	59,675	
SHERIDAN		34, 656, 646	7,008		
SUBLETTE	4,054,138	12, 298, 517	880, 281		
SWEETWATER	1,514,257	<i>65</i> , <i>505</i> , 866	1,505,341		
TETON	11,564,921	46,417,830	5, 300, 490		
UINTA	2,071,879	23,570,570	5,201,114		
WASHAKIE	3,030,242	13,892,680	1,020,004		
VESTON	672, 478	6,775,011	521,858	146,782	
TOTALS	\$73,754,599	<b>\$</b> 757 <b>,</b> 990 <b>,</b> 491	\$47, 304, 742	\$3,320,301	

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	Improvements On	Total Industrial	Non AG Lands and Lots	Improvements on Non AG
County	Industrial Land	Land and Improvement	Unplatted	Lands & Lots Unplatted
ALBANY	<b>\$</b> 2 <b>,</b> 885 <b>,</b> 727	\$2,889,783	\$ 1,325,668	\$ 2,662,785
BIG HORN	<i>\$2,005,727</i>	42,005,705	288,813	1,327,360
CAMPBELL			2,789,806	2,894,068
CARBON				3, 349, 195
CONVERSE			370, 221	1,665,861
CROOK	612, 108	629, 258	79,076	139,488
FREMONT	, <del></del>		1,882,779	5,943,323
GOSHEN	953,620	974,140		
HOT SPRINGS			146, 537	581,229
JOHNSON				
LARAMIE	420, 212	490, 555	1,427,234	3,995,781
LINCOLN				
NATRONA			1,059,293	5, 586, 447
NIOBRARA				<i>253</i> , <i>348</i>
PARK			1,760,524	4,019,518
PLATTE			384, 493	1, 436, 751
SHERIDAN			2,088,366	11,317,351
SUBLETTE			137, 319	124, 898
SWEETWATER		298, 362	196, 756	125,076
TETON	~~ <del>~</del>		5,571,055	
UINTA				
WASHAKIE		112,707	412.020	756.070
WESTON	3,928	20,948	412,028	756,038
TOTALS	<b>\$4,</b> 875,595	\$5,415,753	\$19,919,968	<b>\$</b> 46,178,517

DETAILED STATEMENT OF VALUATIONS FOR THE YEAR 1988

	Total Other	Total Real
County	Lands and Lots	<u>Property</u>
01 00404	A 7 000 457	\$ 74.160.566
ALBANY	\$ 3,988,453	\$ 74,160,566 24,559,614
BIG HORN	1,616,173	
CAMPBELL	5, 683, 874	74, 773, 777
CARBON	3, 349, 195	43, 552, 450
CONVERSE	2,036,082	30, 338, 651
CROOK _	218,564	16,840,207
FREMONT	7,826,102	69,460,107
GOSHEN		36,127,155
HOT SPRINGS	727,766	12,771,995
JOHNSON		27, 312, 079
LARAMIE	5,423,015	178, 353, 229
LINCOLN		32,057,332
NA TRONA	6,645,740	169,241,580
NIOBRARA	<i>253, 348</i>	10, 735, 195
PARK	5,780,042	63,976,316
PLATTE	1,821,244	21,973,613
SHERIDAN	13, 405, 717	61,595,217
SUBLETTE	262,217	23,890,978
SWEETWATER	321,832	80, 312, 517
TETON	5,571,055	72,684,923
UINTA	, <u></u>	45,043,670
WASHAKIE		24,779,234
WESTON	1,168,066	15, 276, 641
TOTALS	\$66,098,485	\$1,209,817,046

County	Construction Equipment	Farming Uten- sils-etc. *	Harvest Equipment	Tractors	Gas & Electric Engines	Saddles and Harness
ALBANY	\$ 319,274	\$ 52,746	\$ 91,100	\$ 235,939	\$ 2,136	\$ 20,374
BIG HORN	303,860	152,253	172,653	280, 281	500	21,290
CAMBPELL	1,415,128	124, 157	184, 223	442,888	1,634	11,240
CARBON	478,825	100,360	178,260	317,565		13,420
CONVERSE	829, 58 <i>5</i>	92, 303	182,484	320,412	1,156	9,721
CROOK	384,545	351,932	296, 563	536, 336	955	12,539
FREMONT	658,771	31,943	519,011	520,968	531	39,424
GOSHEN	344,531	<i>3</i> 99, <i>757</i>	681,734	1,029,945	360	9,805
HOT SPRINGS	218,746	78,724	69,476	113,442	3,560	14,802
JOHNSON	<i>557</i> , 480	201,506	649,060	741,754	5,906	94, 495
LARAMIE	1,639,432	357,761	324, 456	705,771	995	4,366
LINCOLN	192, 399	2, 296	174, 430	252,169		11,140
NATRONA	923, 453	78, 196	17, 182	76, 278	7,500	6,657
NIOBRARA	299,092	171,910	147, 421	215,854	85	6,930
PARK	658,403	518, 853	478,518	602,250		48,171
PLATTE	133, 208	272, 855	256,954	499, 258	1,800	4,207
SHERIDAN	<i>3</i> 48, <i>75</i> 4	196,842	162,693	319,715	165	16,729
SUBLETTE	240, 332	36,418	144, 703	196, 294	2,480	27, 331
SWEETWATER	1,077,843	26, 776	39,061	<i>57,593</i>	600	1,880
TETON	730,995	107, 397	29,217	278,998	23, 231	50,405
UINTA	856, 369	25,673	135,487	244,129		7,620
WASHAKIE	221,878	79,694	310,968	482,618		4,050
WESTON	391,607	69,321	118,084	193,622	1,304	13, 372
TOTAL	\$13, 224, 510	\$3,529,673	<b>\$5,363,738</b>	\$8,664,079	<b>\$</b> 54 <b>,</b> 898	<b>\$</b> 449 <b>,</b> 968

<sup>\*</sup> This includes wagons, vehicles, and machinery.

## <u>-</u>15

County	Mechanics Tools, Shop Equipment	Sprinkler Irrigation Sys	Cable TV Systems	Airplanes	Libraries – Private & Law	Mining Machinery
ALBANY	\$ 23,968	<b>\$</b> 19 <b>,</b> 552	\$ 64,150	\$ 363,406	\$ 10,726	
BIG HORN	77,828		7,129	145, 293	5,560	
CAMPBELL	4, 126, 059	91	178,890	256, 833	5,697	\$23,002,615
CARBON	143, 295	16,750	63,405	130,385	3,260	6,812,945
CONVERSE	88, 205	11,069	53,677	82 <b>,</b> 376	2,832	
CROOK	43,246		8, 528	27,715	2,097	
FREMONT	344, 327		110,409	<i>278, 333</i>	9,180	21,104
GOSHEN	110,420		4,700	<i>26,3</i> 1 <i>5</i>	3,400	
HOT SPRINGS	120,789	4,540	11,562	44,027	1,120	317
JOHNSON	102,638		94,802	138,812	7,623	
LARAMIE	455,320		118,474	239,196	29,219	
LINCOLN	5,170		31,648	20,844	964	4,373,560
NA TRONA	3, 268, 227		157,050	1,053,442	17,984	
NIOBRARA	11,460		9,424	<i>29,9</i> 88	1,900	
PARK	266,619		<i>33,42</i> 8	637,856	12,221	
PLATTE	37,576	187	25,486	<i>32,259</i>	894	130,974
SHERIDAN	1,445,512		45, 351	217,569	20,434	116,376
SUBLETTE	68,454	300	38, 313	234,447	1,632	12,263
SWEETWATER	716,093		705,894	243,912	3, 546	335,884
TETON	220,923	***	<i>57,3</i> 0 <i>5</i>	416,450	5,795	
UINTA	543, 266		188, 824	41,746	3,608	32, 345
WASHAKIE	107,326		18,794	187,341	7,873	3,421
YESTON	68, 299		12,011	73 <b>,</b> 427	704	16,187
TOTALS	<b>\$</b> 12 <b>,</b> 395 <b>,</b> 020	<b>\$</b> 52 <b>,</b> 489	\$2,039,254	\$4,921,972	<b>\$</b> 158 <b>,</b> 269	\$34,857,991

County	Sawmills	Boats	Commercial Furniture & Fixtures	Transportable Homes	Billiard, Pool & Bowling Equipment	Cinema and Theater Equipment
AL BANY	<b>\$</b> 165 <b>,</b> 577		\$ 2,505,097	\$ 1,813,088	\$ 28,465	\$ 8,045
BIG HORN	667		363,389	1,284,701	9,611	6,709
CAMPBELL			3,443,282	4, 783, 408	61,766	30,050
CARBON	160,290		1,259,610	1,261,380	14,010	5,000
CONVERSE	469		600, 252	2,129,922	7,675	1,785
CROOK	35,033		150,920	1,586,792	3,502	-,, 05
FREMONT	98,014	\$ 81	3,135,595	3, 371, 425	19,941	10,816
GOSHEN			805,241	1,640,041	11,800	2,350
HOT SPRINGS			438, 795	767, 457	6,155	<i>3,528</i>
JOHNSON	12,888		995, 164	1,047,158	7,577	2,743
LARAMIE	27,279		9, 438, 136	5,925,658	39,594	35, 394
LINCOLN	214,268		843, 495	2,404,559	5,291	500
NATRONA			6,749,833	4, 723, 102	68,906	13,823
NIOBRARA	215		300,607	301,605	1,627	1,500
PARK	28,221	9,941	2, 378, 213	2,673,361	29,930	1,781
PLATTE	6,804	2,902	550,615	1,882,690	5,303	
SHERIDAN	7,900		2, 296, 821	2, 437, 653	29,749	
SUBLETTE		2,867	305,116	521,639		3,090
SWEETWATER		1,927	2, 736, 863	6,414,958	7,616	10,500
TETON	3,729	70,457	3, 101, 379	960, 733	16,812	2,862
UINTA			4,009,880	2,781,039	68,915	14,215
WASHAKIE			795, 174	744,360	7,553	10,074
WESTON	73,708		402, 196	1,601,184	9,117	2,424
TOTALS	\$835,062	<b>\$</b> 88,175	<b>\$</b> 47,605,673	\$53,057,913	\$460,915	\$167,189

County	Sugar Refineries	Coal Plants	Oil Refineries	Oil Rigs Drilling Equip. Casing, Etc.	Oil & Gas Well Supplies, Equip Tanks, Lease Gathering Line	Gas & Carbor Plants
country	10721102	7 241705	,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	3,		
ALBANY				\$ 22,258	\$ 125,091	
BIG HORN	\$ 418,192		\$ 18,714	54,510	1,453,472	\$ 286,951
CAMPBELL	· ,	\$44,216,894		968,837	10,389,351	2,725,165
CARBON			3, 244, 145	<i>258,505</i>	1,283,755	3,283,690
CONVERSE				640,653	7,137,926	2,432,670
CROOK				85,790	1,283,193	7 <b>,</b> 588
FREMONT				447,892	2,439,660	818,145
GOSHEN	810 <b>,</b> 398			36,902		
HQT SPRINGS				<i>65</i> ,487	2,008,646	
JOHNSON				448,953	2,343,263	
LARAMIE			1,624,892	63,710	484,655	
LINCOLN		550,494	38,974	395,529	2,840,488	57,067,785
NATRONA			6,966,781	5,509,307	2,677,669	196,172
NIOBRARA				20,240	809,750	731,086
PARK	21,311		143,750	449,803	8, 846, <i>5</i> 80	1,469,547
PLATTE						
SHERIDAN				44,676	21,696	)
SUBLETTE				503, 728	2,806,459	34,949,216
SWEETWATER		19,820,137	1,351	385,032	12,462,289	2,380,380
TETON						
UINTA			75,066	1,143,699	1,606,204	71,906,118
WASHAKIE	797,099			86,365	1,823,103	423,676
WESTON			1,208,203	29,828	3,046,685	193, 799
TOTALS	\$2,047,000	<b>\$</b> 64 <b>,</b> 587 <b>,</b> 525	\$13,321,876	\$11,661,704	\$65,889,935	\$178,871,988

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		DETAILED STATES	NI UF VALUATIUNS	1011 1111 12111 1		
	Manufacturing	Telephone &	All Other Pro-	Total	Total	Total
	& Industrial	Telegraph Co.'s	perty Not Here-	Personal	Real	Locally
County	Plants	Assessed locally	In Enumerated	Property	Property	Assessed
ALBANY	\$ 95,809	\$ 16,827	\$ 347,551	\$ 6,331,179	\$ 74,160,566	\$ 80,491,745
BIG HORN	2,778,076	6,045	134,590	7,982,274	24,559,614	<i>32,541,888</i>
CAMPBELL			308	96, 368, 516	74, 773, 777	171, 142, 293
CARBON	86 <b>,</b> 765	<b></b>	1,020,340	20,135,960	43,552,450	63,688,410
CONVERSE	3,907,482	4,901	13,650	18,551,205	<i>30,338,65</i> 1	48,889,856
CROOK	1,511,174	2,153	86,945	6,417,546	16,840,207	23, 257, 753
FREMONT	4,866,770		647,214	18,389,554	69,460,107	87,849,661
GOSHEN			187,474	6,105,173	36,127,155	42, 232, 328
HOT SPRINGS	145,904	6,779	23, 194	4,147,050	12,771,995	16,919,045
JOHNSON	1,006,969		81,319	8,540,110	27,312,079	35, 852, 189
LARAMIE	5,525,970		1,200	27,041,478	178 <b>, 353, 22</b> 9	205, 394, 707
LINCOLN	1,697,173	2,611,569		73, 734, 745	32,057,332	105,792,077
NATRONA	1,967,939	153, 858	1,575,318	36, 208, 677	169,241,580	205, 450, 257
NIOBRARA			1,642	3,062,336	10, 735, 195	13,797,531
PARK	452,984			19,761,741	63,976,316	83, 738, 057
PLATTE		13,558	136,681	3,994,211	21,973,613	25,967,824
SHERIDAN			370,266	8,098,901	61,595,217	69,694,118
SUBLETTE		550	117,306	40,212,938	<i>23</i> ,890,978	64, 103, 916
SWEETWATER	90,679,512	29,262	51,124	138,190,033	80, <i>3</i> 12, <i>5</i> 17	218,502,550
TETON			923, 481	7,000,169	72,684,923	79,685,092
UINTA			27,941	83, 712, 144	45,043,670	128,755,814
WASHAKIE	540,794		1,482	6,653,643	<i>24,779,234</i>	31,432,877
WESTON	846, 454	8,033	88,173	8, 467, 742	15,276,641	23, 744, 383
TOTALS	\$116,109,775	\$2,853,535	\$5,837,199	\$649,107,325	\$1,209,817,046	\$1,858,924,371

	Coal	Production	Oil Pro	nduction	Natural Gas	s Production
County	Tons	Valuation	Barrels	Valuation	MCF	Valuation
ALBANY			\$ 116,973	\$ 1,846,769		
BIG HORN			4,098,535	58, 691, 199	\$ 1,534,150	\$ 2,698,040
CAMPBELL	\$110,155,389	\$ 657,613,326	26,861,409	421,905,618	29,837,276	41,604,258
CARBON	2, 162, 477	<i>37, 368, 663</i>	2,971,071	45, 292, 016	44,922,065	120,068,003
CONVERSE	4, 436, 159	17, 102, 688	6,950,103	112,823,858	21,454,649	27, 105, 884
CROOK			4,656,405	69,050,501	69,922	18,604
FREMONT	<b></b>		4,806,517	66, 862, 480	38,765,119	70, 153, 542
GOSHEN			12,841	225,585		
HOT SPRINGS	10,227	128, 451	7, 470, 631	110,023,854	230, 383	621,526
JOHNSON			3,131,029	48,992,186	1,379,407	2,172,076
LARAMIE	l		435, 321	7, 356, 058	2,313	578
LINCOLN	4, 215, 533	73,990,766	633,587	7,600,974	32,176,044	<i>53,057,6</i> 84
NATRONA			6,300,511	103, 387, 382	7,463,044	19,662,777
NIOBRARA			917,783	14,557,357	606, 561	610, 155
PARK			20,099,143	277,461,908	8,647,895	12,763,291
PLATTE						
SHERIDAN	1,180,281	24,939,341	153,546	2,561,252		
SUBLETTE			1,197,534	18,754,210	38,660,921	49,125,122
SWEETWATER	10,592,945	195,086,366	7,675,368	130,096,052	61,813,951	113, 167, 283
TETON			~~~			
UINTA			10,507,255	167,065,232	115,219,173	200, 261, 783
WASHAKIE			2,024,187	29, 323, 253	3,451,992	1,555,668
WESTON			1,961,565	32,179,084	1,627,957	3,027,677
Totals	\$132,753,011	\$1,006,229,601	\$112,981,314	<b>\$</b> 1,726,056,828	\$407,862,822	<b>\$</b> 717 <b>,</b> 673 <b>,</b> 951

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	Trona P	roduction	Uranium f	Production	All Other	Total Mineral
County	Tons	Valuation	Tons	Valuation	Minerals Valuation	Valuation
ALBANY				Valua CIUII		
					· · · · · · · · · · · · · · · · · · ·	\$ 2,239,802
BIG HORN					2,115,988	63, 505, 227
CAMPBELL				f7 700 707	4,911	1,121,128,113
CARBON CARBON			94, 795	\$3,700,797	129,048	206, 558, 527
CONVERSE			40,730	80,608	114,830	157, 227, 868
CR00K					5,827,661	74, 896, 766
FREMONT			100,349	2,764,045	110,962	139,891,029
GOSHEN					32,120	<i>257,705</i>
HOT SPRING					239,990	111,013,821
JOHNSON			8, 213	4,607	481,123	51,649,992
LARAMIE		~~~			3, 259, 020	10,615,656
LINCOLN					51,205	134,700,629
NATRONA					354,665	123, 404, 824
NIOBRARA					53, 674	15, 221, 186
PARK					761,279	290, 986, 478
PLATTE					1,176,232	1,176,232
SHERIDAN					17,309	27,517,902
SUBLETTE					42,876	67,922,208
SWEETWATER	12,422,255	\$114,546,971			58, 999	552,955,671
TETON	12,422,233	Ψ11 <b>4,</b> 54 <b>0,</b> 5/1			120, 154	120,154
UINTA					100,427	367, 427, 442
WASHAKIE					96, 284	
					944,094	30,975,205
WESTON		~~~			944, 094	36, 150, 855
TOTALS	12, 422, 255	\$114,546,971	244,087	\$6,550,057	\$16,485,884	\$3,587,543,292

			Electrics		Pipel	ines	Radio-	
County	Airlines	Municipal	REA	Private & Gas	Gas	Liquid	Telephone	Railroads
ALBANY	\$ 23,074		\$ 248,749	\$ 1,183,859	\$ 3,364,491	\$ 251,966	\$ 8,440	\$ 5,268,010
BIG HORN		\$ 48,596	272,953	672,457	475,469	730,913	3,043	2,353,906
CAMPBELL	95,109	1,114,925	2,437,199	16, 495, 674	858,195	3,149,742	30,839	6,789,488
CARBON			<i>563,3</i> 00	2,154,365	6,670,622	1,301,779	865	5,528,156
CONVERSE			<i>348,616</i>	17,705,435	1,091,324	1,926,998	586	9,426,389
CROOK			936,871	<i>372,352</i>	16,969	569,979	1,558	1,119,956
FREMONT	75, 747		1,510,004	2,770,969	1,114,100	1,308,657	11,191	2,423,769
GOSHEN		<i>2</i> 9 <i>5</i> , <i>2</i> 78	1,458,911	141,250		881,802		4,442,445
HOT SPRINGS			751,456	718,969	196,462	767,552		941,254
JOHNSON			223,943	965,131	275,435	1,306,461	1,594	
LARAMIE	63,771	79,142	2,951,467	3,209,085	1,205,271	1,192,455	<i>5</i> 0,584	8, <i>234, 363</i>
LINCOLN			914,699	18,930,805	6, 494, 533	232,936	1,934	2,551,407
NATRONA	617,840		344,428	6,596,390	<i>253</i> <b>,</b> 009	2,971,766	83,074	3,669,122
NIOBRARA		59,949	128,713	24,646		929,445		2,913,284
PARK	40,600	<i>42</i> 9, <i>33</i> 8	521,134	1,758,740	769,841	1,269,169	1,625	1,261,967
PLATTE		175,567	77,166,939	259,855		1,883,315	'	3,529,623
SHERIDAN	23, 859		120,080	1,409,792	39,492	144,985	11,914	4,118,095
SUBLETTE			77,994	1,810,940	1,930,322	74,118	925	
SWEETWATER	78,217		98 <b>,</b> 225	57,011,954	17,677,394	3, 233, 721	45,546	8,938,157
TETON	282,972		2,180,472	35,862			5, 798	
UINTA			194,339	3,657,945	8,287,106	1,884,272	9,417	3,866,886
WASHAKIE	13,374		81,950	803,511	488,437	685,169	26, 792	863, 254
WESTON			419, 455	1,439,134	62,475	794,633		2,870,687
TOTAL	<b>\$</b> 1,314,563	\$2,202,795	<b>\$</b> 93 <b>,</b> 951 <b>,</b> 897	<b>\$</b> 140,129,120	<b>\$</b> 51 <b>,</b> 270 <b>,</b> 947	\$27,491,833	\$295,725	<b>\$</b> 81 <b>,</b> 110 <b>,</b> 218

	h	UE IA.	TED STATEMENT O	L ANCIALITONS LOW	INE TEAK 1700		
	Telephone	By Sta	te Board of Equa	lation	Total	Total	Total
	ě .			1000	Assessment	Assessment	Assessment
County	Telegraph	Total <u>- 1988</u>	Total - 1987	1988 vs 1987	1988	1987	1988 vs. 1987
ALBANY	<b>\$</b> 3, 236, 759	\$ 15,825,150	\$ 22,548,023	\$ -6,722,873	\$ 96,316,895	\$ 96,727,582	\$ -410,687
BIG HORN	668,441	68,731,005	<i>5</i> 8, <i>46</i> 3, <i>33</i> 4	10,267,671	101, 272, 893	90,910,332	10, 362, 561
CAMPBELL	2,440,153	1,154,539,437	1,094,993,777	<i>5</i> 9, <i>545,66</i> 0	1,325,681,730	1,279,742,159	45,939,571
CARBON	3,550,952	<i>226, 328, 566</i>	239, 100, 583	-12,772,017	290,016,976	301,367,153	-11,350,177
CONVERSE	1,077,953	188,805,169	204, <i>6</i> 10,814	-15 <b>,</b> 805 <b>,</b> 645	237,695,025	253, 394, 997	-15,699,972
CR00K	499,764	78, 414, 215	64,474,629	13,939,586	101,671,968	87,518,505	14,153,463
FREMONT	3,176,006	152, 281, 472	153, 160, 517	-879 <b>,</b> 045	240,131,133	240,055,282	75,851
GOSHEN	666, 163	8, 143, 554	10,059,849	-1,916,295	50,375,882	<i>5</i> 1, <i>2</i> 79, <i>6</i> 92	-903,810
HOT SPRINGS	315, 899	114, 705, 413	<i>95,455,637</i>	19,249,776	131,624,458	112,503,122	19,121,336
JOHNSON	550,065	54,972,621	51,862,995	3,109,626	90,824,810	88,747,824	2,076,986
LARAMIE	9,076,859	36, 678, 653	43, 283, 732	-6,605,079	242,073,360	232,198,007	9,875,353
LINCOLN	1,525,442	165, 352, 385	200,865,571	<i>-35,513,186</i>	271,144,462	<i>286, 206, 697</i>	-15,062,235
NATRONA	7,088,041	145,028,494	146,581,435	-1,552,941	350,478,751	<i>352, 216, 902</i>	-1,738,151
NIOBRARA	231,158	19,508,381	20,987,830	-1,479,449	33, 305, 912	<i>35</i> , <i>5</i> 85, <i>2</i> 91	-2, 279, 379
PARK	1,390,884	298, 429, 776	244,178,118	54, 251, 658	382, 167, 833	324,022,571	58, 145, 262
PLATTE	1,339,800	85, 531, 331	101, 292, 953	-15,761,622	111,499,155	126, 327, 417	-14,828,262
SHERIDAN	1,625,441	35,011,560	42,945,199	-7,933,639	104,705,678	110,311,989	-5,606,311
SUBLETTE	490,008	72, 306, 515	87,908,517	-15,602,002	136,410,431	141, 238, 553	-4,828,122
SWEETWATER	5,687,415	645,726,300	754, 525, 392	-108, 799, 092	864,228,850	994,021,253	-129,792,403
TETON	1,221,374	3,846,632	4, 322, 539	-475,907	83, 531, 724	<i>75, 283, 756</i>	8, 247, 968
UINTA	2,985,968	388, 313, 375	441,964,788	-53,651,413	517,069,189	562,178,001	-45, 108, 812
WASHAKIE	571,236	34,508,928	32, 239, 891	2,269,037	65,941,805	64, 367, 632	1,574,173
WESTON	491,856	42,229,095	43, 241, 230	-1,012,135	65,973,478	66, 485, 405	-511,927
WE310W	4,050	42,227,077	,				Ź
TOTALS	\$49,907,637	\$4,035,218,027	\$4,159,067,353	<b>\$-</b> 123 <b>,</b> 849 <b>,</b> 326	\$5,894,142,398	<b>\$</b> 5,972,690,122	<b>\$</b> -78,547,724
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#### PROPERTIES HELD BY COUNTIES UNDER TAX PURCHASE 1988

County	Ag Lands	Other Lands & Miscellaneous	Improvements On Lands	Residential Town Lots	Improvements Residential Town Lots	Commercial Lots
ALBANY				\$ 2,543	\$ 3,830	
BIG HORN						
CAMPBELL	\$ 4,543		\$ 7,575	110,416	45,546	
CARBON	4,240	\$ 10,655	160	69,300	303,440	
CONVERSE	28,944		18,665	113,457	339, 282	
CROOK	870	4,463		6,553	22,460	
FREMONT	106, 282	<del></del>	98,201	141,082	193,605	<b>\$</b> 551
GOSHEN	91,527		30,064	1,989	130,952	<b></b> -
HOT SPRINGS	16,579		5,002			
JOHNSON	952		4,107		40, <i>3</i> 97	
LARAMIE						
LINCOLN	5,564		2,853	36,693	1,832	
NATRONA	41,710	11,476	<i>75,486</i>		3, 540, 377	
NIOBRARA	117,695		50,066	3,628	35,441	
PARK	57, 782		<i>39,604</i>	182,763	18, <i>565</i>	29,051
PLATTE				421		
SHERIDAN						
SUBLETTE	5,477	5,510	1,117	40,545	13,105	31,055
SWEETWATER	<i>3</i> 2, 772		<i>33,786</i>	209,678	<i>542,692</i>	
TETON						
UINTA	61,789	784	<i>3</i> 9, 767	309,277	<i>437,645</i>	244, 566
WASHAKIE				10,812	<b>3,</b> 579	5,763
WESTON				36		
TOTALS	\$576,726	<b>\$</b> 32,888	\$406, 453	\$1,239,193	<b>\$5,672,748</b>	<b>\$</b> 310 <b>,</b> 986

#### PROPERTIES HELD BY COUNTIES UNDER TAX PURCHASE 1988

County	Improvements Commercial Lots	Industrial Lots	Improvements Industrial Lots	Other Lands and Lots	Improvements Other Lands and Lots	Total County Property
ALBANY						\$ 6,373
BIG HORN						
CAMPBELL						168,080
CARBON					\$ 34,815	422,610
CONVERSE	\$ 46,509			\$ 9,560	30,613	587,030
CROOK					1,500	35,846
FREMONT	144,006			<i>33, 333</i>	118,008	835,068
GOSHEN	12, 398					266,930
HOT SPRINGS				820	5, 162	27,563
JOHNSON						45,456
LARAMIE						
LINCOLN						46,942
NATRONA	137,150			<i>75,997</i>	92,380	3,974,576
NIOBRARA	21,657			3,831	25	232, 343
PARK	242,911			158,826	77,392	806,894
PLATTE						421
SHERIDAN						
SUBLETTE	57,669			29,860	25,068	209,406
SWEETWATER				144, 330	136,726	1,099,984
TETON						
UINTA	299,811			146,865	<i>52,765</i>	1,593,269
WASHAKIE	21,740			2,544	5, 796	50, 234
WESTON						36
TOTALS	\$ 983,851			\$ 605,966	\$ 580,250	\$10,409,061

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	MOTOR		
	1987	To July 1st,	Valuation of Property Omitted
County	Gross_Valuation	1988 Gross Valuation	On 1987 Omitted Tax Roll
ALBANY	\$ 45,417,154	\$ 45,593,024	\$ -4,759,438
BIG HORN	17,919,691	17,848,973	
CAMPBELL	75, 599, 809	72, 208, 041	44, 194, 340
CARBON	34,953,501	34,097,616	767,630
CONVERSE	22, 436, 597	22, 407, 187	1,548,593
CROOK	11,897,842	11,706,025	412, 343
FREMONT	59, 747, 901	60,005,530	8,003,765
GOSHEN	22,879,865	23, 366, 017	73, 347
HOT SPRINGS	10, 433, 443	10, 181, 276	526, 366
JOHNSON	14, 802, 324	14,923,273	20,771
LARAMIE	130,655,425	125, 477, 371	292, 481
LINCOLN	26, 477, 720	25,017,569	329, 281
NATRONA	121,928,627	119, 151, 703	8,074,304
NIOBRARA	5, 762, 142	5,849,904	123, 017
PARK	45, 801, 319	46,630,521	2,427,240
PLATTE	19,643,217	16, 764, 697	458,539
SHERIDAN	43,998,711	43, 249, 495	24,968
SUBLETTE	16, 753, 007	15,731,645	385, 558
SWEETWATER	97, 813, 553	85,577,503	30,704,427
TETON	28, 731, 414	30, 435, 171	246, 745
UINTA	39, 598, 779	37,657,180	8,444,031
WASHAKIE	18, 769, 312	19,135,909	145, 783
WESTON	15,886,261	14, 224, 147	1,341,365
TOTALS	\$ 927,907 <b>,</b> 614	\$ 897, 239, 777	\$ 103,785,456

#### 1988 ASSESSMENTS ON COAL PRODUCTION (1987 Production)

	(1907 F1000	CCION		
Producer	Taxable Tons	Value Per Ton	1988 Taxable Valuation	1987 Taxable Valuation
Amax Coal Company	ļ			
Belle Ayr	11,701,396	\$ 7.51	\$ 87,877,488	\$ 89,303,078
Eagle Butte	11,431,190	8.52	97, 393, 738	84, 273, 185
Antelope Mine Company	, :,		,	
Antelope Mine	2,088,629	3.85	8,041,222	10,117,114
Arch Mineral Corporation	1			
Seminoe II	1,292,710	18.97	24, 528, 291	24, 233, 862
Ash Creek Mining Company				
PSO Mine #1				120
Big Horn Coal Company			24 070 741	20 024 507
Big Horn Mine	1,180,281	21.13	24,939,341	29,824,593
Black Butte Coal Company	4 776 121	22.27	06 701 077	140,542,641
Black Butte Mine	4, 336, 121	22.23	96, 391, 977	140, 542, 641
Bridger Coal Company Jim Bridger	5, 743, 567	15.98	91, 782, 203	117,926,765
Carbon County Coal Company	7,742,267	15.50	) ),,,02,,205	117,520,705
Carbon #1 *				3,107,917
Cyprus Minerals				
Shoshoni Mine *	90,475	9.20	832,370	
Dave Johnston Coal Mine			1	
Dave Johnston	2,347,530	3.86	9,061,466	13,046,682
Exxon Coal, U.S.A.				
Caballo	10,930,692	3.45	37,710,887	35, 358, 921
Rawhide	10,100,621	4.25	42,927,639	65, 258, 009
FMC Wyoming Corporation				15.040.704
Skull Point	802,930	13.82	11,096,493	15,962,384
Fort Union Coal Company		,	670 764	(47 47)
Fort Union	303, 332	2.21	670, 364	643, 436
Kerr-McGee Coal Corporation	1 745 462	6.26	8,422,591	12,008,961
Clovis Point Jacobs Ranch	1, 345, 462 10, 872, 645	8.05	87,524,790	87, 374, 510
Medicine Bow Coal Company	10,072,045	0.00	07, 524, 750	0,,5,4,510
Medicine Bow	19,234	18.92	363,907	47,734
Mobil Coal Producing, Inc.	1,2,5	10.72	303,507	
Caballo Rojo	6,004,322	2.16	12,969,336	8, 588, 529
North Antelope Coal Company	-,			
North Antelope	4, 233, 039	4.66	19,725,961	21,575,393
Northwestern Resources Company			,	Į.
Grass Creek	10,227	12.56	128, 451	498,499
Pittsburgh and Midway Coal Co.				
Kemmerer	3,412,603	18.43	62, 894, 273	62, 396, 717
Prospect Point Coal Company				7 700 051
Leucite Hills	512,776	13.46	6,901,965	7, 392, 951
Rochelle Coal Company	5 170 740	7 40	10 075 07	17 000 601
Rochelle	5,179,360	3.49	18,075,96	13,008,681
Rosebud Coal Sales Company	7.00 050	15.32	11,644,09	13,441,589
Rosebud	760,058	1 19.02	11,044,03	12,441,203

### 1988 ASSESSMENTS ON COAL PRODUCTION (1987 Production) (Continued)

A second	<u> </u>	<u> </u>	<u> </u>	1
Producer	Taxable Tons	Value Per Ton	1988 Taxable Valuation	1987 Taxable Valuation
Supadea Coal Company				
Sunedco Coal Company				
Cordero	11,422,964	4.59	52,431,40	53, 855, 944
Thunder Basin Coal Company				
Black Thunder	16,169,016	8.54	138,083,39	167,482,504
Coal Creek	2, 232, 754	5.37	11.989.88	2.377.922
Triton Coal Company	2,232,,3	""	,,,,,,,	
Buckskin Mine	5,310,054	3. 79	20,125,10	13, 313, 762
Western Wyoming Fuel Company	7, 510, 654	","	20,125,10	15,515,702
	407	21.25	10 22	10 111
Swanson *	481	21.25	10,22	18,111
Wyodak Resources Development Co				
Wyodak	2,918,542	7.43	21,684,76	18,506,467
			·	
TOTAL S	132,753,011	t 7 50	<b>t</b> 1 006 220 60	\$1,111,486,981
IUIALO	102,700,011	# /•20	#I,UUO,227,6U	#1,111,400,701

<sup>\*</sup> Underground Mines

### TABLE II

SHOWING IN DETAIL THE ASSESSMENTS

MADE BY THE DEPARTMENT OF

REVENUE AND TAXATION

FOR THE YEAR 1988

MINERALS AND UTILITIES

NATURAL GAS

# 1988 ASSESSMENTS ON NATURAL GAS PRODUCTION (1987 Production)

·	- •		Taxable
	Taxable	Value/	Value
Company Name	<u>U</u> nits	Unit	(\$)Total
AETU 1007 1 2 2 4 4 5 4 4 5 4 4 5 4 4 5 4 5 4 5 4 5			
AEJH 1987 Limited Partnership	24, 217	1.295	<i>3</i> 1,385
Ainslie Perrauly, Jr. (3)	1,362	1.406	1,916
Ajax Island Petroleum, Inc.	81, <i>2</i> 08	.960	77,976
Allen and Crouch	91,864	1.573	144,525
Altex Oil Corporation	37,992	1.531	<i>5</i> 8,176
AM Polex (Texas), Inc.	41,628	. 364	15,182
Amoco Production Company	<i>73,</i> 842 <i>,</i> 237	2.830	208, 987, 883
Amoco Rocmount Comp.	481,814	1.482	714,448
Amoco Western Company	<i>25</i> 8,8 <i>25</i>	1.457	<i>377,13</i> 8
Anadarko Petroleum Corporation	2,664,215	1.293	<i>3,445,52</i> 8
Anderman & Company	1,861	1.434	2,670
Anderman Smith Operating Co.	5,806	.902	<i>5,23</i> 8
Anderson Oil Company	90,854	1.620	147, 262
ANR Production Co.	1,058,125	1.801	1,906,473
Anschutz Corporation, Inc.	699,128	1.263	883,554
Apache Corporation	4,488,818	1.271	<i>5,707,284</i>
Apex Kansas, Inc.	34, 139	1.191	40,663
APX Western Corporation (3)	4,075	1.369	5,582
Atlantic Richfield Company	2,098,157	1.846	3,874,581
Banks Operating Co. #366	37,164	1.455	54,088
Banks Operating 267	43, 723	1.627	71,143
Banks Operating 492	52,805	1.476	77,951
Banks Operating 535	<i>3</i> 9, <i>4</i> 77	1.647	65,031
Barfield Oil Corp.	9,401	.977	9,190
Baron Oil Corporation (3)	418	1.433	599
Bass Enterprises Production Co.	1,049,299	1.372	
Beard Oil Company	11,961	.873	1,439,979
Berenergy Corporation	30,462	1.094	10,451
BHP Petroleum (Americas) Inc.	89,413	1.614	<i>33,351</i>
BHP Petroleum Company, Inc.	19,945,295	1.175	144, 331
Big Piney Oil & Gas Company	70,513	1.226	23,441,049
Black Jack Oil Co., Inc.	17,040	1.634	86, 515
Braden-Deem, Inc.	13,946	.431	27,846
Brown E. E. Estate (3)	2,984	1.957	6,021 5,040
Brown, Tom Inc.	2,564,537		5,840
Bryson Oil & Gas, Inc. (3)		1.470	3,770,490
Burnett Oil Co., Inc.	6,392 8,213	1.360	8,697
Burton/Hawks, Inc.	_	1.946	15,988
Buttes Resources Company	147, 768	<b>3.</b> 709	548, 126
Buttonhook Oil Company	6, 047	.972	5,880
BWAB Incorporated	5, 289	.314	1,665
C & H Well Servicing, Inc.	482,653	3. 359	1,621,611
Carl D. Underwood Oil & Gas Co.	31,995	1.767	56,553
Carollo & Hay	20, 338	.923	18, 783
<del>_</del>	247, 274	1.309	<i>323</i> , 8 <i>5</i> 6
Chancellor & Dolezal (#234)	33, 354	1.438	47,983

	_		Taxable
	Taxable	Value/	Value
Company Name	<u>Units</u>	Unit	(\$)Total
Chandler & Associates, Inc.	158,126	1.766	279, 317
Chaparral Resources, Inc.	202,567	2.510	508, 459
Chevron U.S.A. Inc.	61,711,137	1.594	98, 381, 466
Christmann Energy Corporation	524,864	1.464	768,605
Cig Exploration, Inc.	2, 315, 747	2. <i>3</i> 98	5, 553, 627
Cities Service Oil & Gas Corp.	2,657,628	1.594	4,237,986
CLC Operations, Inc.	28,408	1.875	53, 271
Cliburn, James T.	4,220	5.256	22,182
Coastal Oil & Gas Corp.	291,499	.980	285 <b>,</b> 697
Columbine Exploration Corp.	194,929	2.035	<i>3</i> 96, 766
Columbus Energy Corp.	9,377	1.003	9,409
Conoco, Inc.	1,318,818	1.351	1,782,952
Convest Energy Corporation	83 <b>,</b> 405	2.130	177,669
Cook, D.L., Individually	95,965	1.243	119,321
Coquina Oil Corporation	9,939	1.543	15, 345
Coronado Oil Company	22,788	1.613	<i>36,76</i> 8
Coseka Resources (USA) Ltd.	42,149	. 654	<i>27,577</i>
Credo Petroleum Corporation	97,474	1.119	109,133
Crystal Exploration & Prod.	62 <b>,</b> 335	.761	47,445
Czar Resources, Inc.	1 <i>35,3</i> 98	1.601	216,830
Dabros Properties, Inc.	74, 232	. 793	58, 9 <i>3</i> 7
Damson Oil Corp.	9, 362	1.295	12, 133
DCD, Inc.	3, 384	1.204	4,075
Decalta International Corp.	6,579	1.126	7,409
Depco, Inc.	5, 236	1.434	7,509
Devon Corporation	976,954	1.324	1,294,308
Dietrich Petroleum Corporation	79,017	1.312	103,711
DKM Resources, Inc.	72,233	1.861	134,488
DOL Resources, Inc.	5,813	3.719	21,624
Dolezal George Jr.	2,720	1.662	4,521
Dona M. Mohan	63	1.428	90
Double Eagle Petr & Mining	23,767	1.530	36, 372
Duncan Walter & Raymond Inc.	7,063	.585	4,133
Dyco Petroleum Corporation	11,766	1.509	17, 761
Edco Research Associates	1,077	1.740	1,875
Elliott, Ted	3,390	1.840	6, 238
Emmett Energy Corp., Inc.	728	3.075	2, 239
Energy Minerals Corporation	15,392	1.536	23,643
Enron Oil and Gas Company	22,684,940	1.332	30,234,185
Enstar Corporation	320,504	2.263	725, 348
	-	1.348	451,110
EP Operating Company	334,640		491,079
Equity Oil Company	313,886	1.564	12,869,861
Exxon Minerals Co.	9,965,869	1.291	
Farmers Union Central Exchange	136,469	1.733	236, 589
Farnsworth and Kaiser	8,214	1.562	12,837
Felmont Oil Corporation	565,026	. 220	124,621
Ferguson, Robert B.	11,592	1.730	20,056

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	Tayabla	Value /	Taxable
Company Name	Taxable Units	Value/	Value (*)Totol
Company Hame	0111.02	<u>Unit</u>	(\$)Total
Fernstrum Energy Corp.	30,221	1.822	55 002
First Energy Corporation	98,927	1.286	55,092
Flag Redfern Oil Company	84, 205	1.662	127, 314 139, 997
FMC Corporation	156, 551	1.720	
Forest Oil Corp.	4,357,209	3. 363	269, 398
Fuel Resources Development Co.	2,860,429	1.027	14,655,205
GWR Operating Company		1.027	2,939,355
Galaxy Oil Company	86,180		106,098
Gary-Williams Oil Producer, Inc.	37,727	1.147	43, 292
General Atlantic Energy Corp.	4,412	. 635	2,804
Glacier Gas Company	5,607,789	.930	5,217,936
	513,325	.983	504, 738
Global Natural Resources, Inc.	1,463,918	1.395	2,042,254
Gould, Joseph B, Trust	14,715	. 747	10,996
Grace Petroleum Corporation	63,052	1.937	122,165
Graham Royalty, Inc.	10,890	1.350	14,704
Great Western Drilling Co.	47, 236	1.125	53, 150
Greenwood Resources, Inc.	37,887	1.583	60,007
Gruss Petroleum Management	214,669	.951	204, 317
H & M Oil Producers, Inc.	314,938	1.531	482 <b>,</b> 401
Hanson Operating Company, Inc.	<b>30,</b> 036	. 350	10,513
Havoco, Incorporated	155,572	1.550	241,169
Home Petroleum Corporation	3,529,057	1.830	6,460,788
Hondo Oil & Gas Company	<i>3</i> 97, <i>5</i> 62	1.187	472,094
Houston Oil & Minerals Corp.	1,224,972	1.498	1,835,146
Huber J.M. Corp.	136,524	1.674	<i>228,6</i> 11
Huckabay Doyle E. Ltd.	6,719	1.469	9,873
Hunt Oil Company	339,885	1.491	<i>5</i> 07 <b>,</b> 020
Industrial Gas Service, Inc.	83	1.469	122
Inexco Oil Company	2 <b>,</b> 347, 702	.9 <i>55</i>	2,242,660
Integrity Oil & Gas Co.	<i>3</i> 95 <b>,</b> 977	1.411	559,072
Interline Natural Gas, Inc.	122,816	1.513	185, 855
IP Petroleum Company, Inc.	242,506	1. <i>3</i> 96	<i>33</i> 8, 711
J M Slaughter Oil Co.	8, 790	1.660	14,600
J. A. Lafortune, Jr. (3)	324	1.058	343
Jerry Chambers Exploration Co.	1,367,758	1.630	2,229,779
Jim's Water Service, Inc.	19,768	.875	17,301
John C. McGuire Oil Producer	648	.850	551
Joseph A. Lafortune Trust (3)	324	1.058	343
JVA Operating Company, Inc.	12,593	1.006	12,672
Kaiser Francis Oil Comp.	142,737	1.683	240, 336
Kant, Walter F.	1,614	1.702	2,748
Kee Exploration, Inc.	28,689	2.187	62,753
Kennedy George C.	4,797	1.109	5, 320
Kennedy, M. John	446, 451	1.033	461,305
Kimbark Oil & Gas Comp.	13, 347	1.419	18,947
Kirkwood Oil & Gas	39,494	2.192	86,604
Klabzuba Operating Company	651,037	.560	
,g venpany	371,077	. 700	365, 202

			Taxable
	Taxable	Value/	Value
Company Name	Units	Unit	(\$)Total
/ D Dottoloum	170 770	1 551	205 725
L. B. Petroleum	132,332	1.551	205, 325
La Barge Minerals, Inc.	1,852	1.191	2,206
Lario Oil & Gas Company	56, 284	1.655	93, 201
Lester Oil Co.	2,144	1.701	3,648
Lomax Exploration Co.	17,067	1.480	<i>25, 267</i>
Louisiana Land & Exploration	448,888	1.644	738, 198
Luff Exploration Company	1,183,772	2.439	2,887,666
Lynch-Wendt Management Service	5,105	1.425	7,276
M & K Oil Co.	75,423	2.157	162,727
Manning Oil Trust (3)	4,901	2.015	9,878
Manx Oil Corporation	13,485	1.579	21,302
Marathon Oil Company	5,306,879	1.737	9,218,852
Marquis Allred Engineering, Inc.	5,018	1.887	9,472
Marshall & Winston, Inc.	623	1.260	78 <i>5</i>
Maxim Drilling & Exploration	561,624	1.628	914, 578
Maxus Energy Corporation	5, 235, 725	1.350	7,070,683
McMurry Oil	42,360	1.755	74,350
McMahon Bullington Drilling Co.	5,671	. 741	4,207
Mcor Oil & Gas Corporation	<i>5</i> 1, <i>577</i>	1.594	82,236
Meridian Oil, Inc.	1,920,854	1.472	2,828,489
Merrion Oil and Gas Corp.	122,199	1. <i>3</i> 78	168,502
Mesa Operating Lt. Partnership	700,000	1.115	780,651
Methane Production, Inc.	8,103	1.913	15 <b>,</b> 502
Mitchell Energy Corporation	141,122	2.159	<i>304,707</i>
Mobil Exp. & Prod. N. America	<i>5</i> 87, 122	. 804	<i>472,597</i>
Mobil Oil Corporation	9,011,652	1.076	9,702,041
Moncrief, W.A.	2,979,984	<i>3.726</i>	11,105,081
Mueller, Fred W.	2,055	5 <b>.</b> 772	11,863
MWJ Producing Company	67,744	1.740	117,917
National Cooperative Refinery	<i>15</i> 8,860	1.315	208,977
National Pride Exploration	27,221	1.692	<b>46,</b> 081
Natural Gas Processing Co.	677,097	2.269	1,536,856
Newman Brothers Drilling	100,439	1 <b>.200</b>	120,541
NGC Energy Company	7,278,878	1.131	8 <i>, 232, 592</i>
Nicor Exploration	5 <b>,</b> 509	1.400	7,714
Noarko Resources, Inc.	4,749	2.120	10,068
North Central Oil Corp.	<i>23</i> 0, 890	1.146	<i>264,775</i>
North Finn	<i>207,597</i>	1.825	379,051
Northern Utilities, Inc.	2,671	. <i>3</i> 06	819
Oedekoven Water & Hot Oil Ser.	2,964	.908	2,693
Oilfield Salvage & Service Co.	98,094	1.243	121,964
Okie Crude Company	<i>12,7</i> 88	1.619	20,706
Oklahoma Silurian Partners	81,125	. 530	43,012
Olympic Exploration, Inc.	7,759	1.631	12 <b>,655</b>
Osborn Heirs Company	2,202	1.19 <b>1</b>	2,624
Oxtex, Inc.	<i>76,998</i>	1.716	132,189
P&M Petroleum Management	<i>43,3</i> 92	1.921	83 <b>,</b> 357

Patrick A. Doheny (3)       74,091       1.691       125,288         Pease & Kennedy       10,450       1.744       18,226         Pecos Development Corporation       70,586       1.191       84,070         Pennzoil Company       41,113       2.042       83,991         Petro Energy, Inc.       87,379       1.366       119,395         Petro-Search, Inc.       190,890       2.088       398,683         Petrolero Corporation       176       2.357       415         Petroleum, Inc.       101,386       1.905       193,157         Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661				Taxable
Patrick A. Doheny (3)       74,091       1.691       125,288         Pease & Kennedy       10,450       1.744       18,226         Pecos Development Corporation       70,586       1.191       84,070         Pennzoil Company       41,113       2.042       83,991         Petro Energy, Inc.       87,379       1.366       119,395         Petro-Search, Inc.       190,890       2.088       398,683         Petrolero Corporation       176       2.357       415         Petroleum, Inc.       101,386       1.905       193,157         Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661				
Pease & Kennedy       10,450       1.744       18,226         Pecos Development Corporation       70,586       1.191       84,070         Pennzoil Company       41,113       2.042       83,991         Petro Energy, Inc.       87,379       1.366       119,395         Petro-Search, Inc.       190,890       2.088       398,683         Petrolero Corporation       176       2.357       415         Petroleum, Inc.       101,386       1.905       193,157         Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661	Company Name	Units	<u>U</u> nit	(\$)Total
Pease & Kennedy       10,450       1.744       18,226         Pecos Development Corporation       70,586       1.191       84,070         Pennzoil Company       41,113       2.042       83,991         Petro Energy, Inc.       87,379       1.366       119,395         Petro-Search, Inc.       190,890       2.088       398,683         Petrolero Corporation       176       2.357       415         Petroleum, Inc.       101,386       1.905       193,157         Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661	0-4-3-1-4 0-4 (71		•	
Pecos Development Corporation       70,586       1.191       84,070         Pennzoil Company       41,113       2.042       83,991         Petro Energy, Inc.       87,379       1.366       119,395         Petro-Search, Inc.       190,890       2.088       398,683         Petrolero Corporation       176       2.357       415         Petroleum, Inc.       101,386       1.905       193,157         Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661				
Pennzoil Company       41,113       2.042       83,991         Petro Energy, Inc.       87,379       1.366       119,395         Petro-Search, Inc.       190,890       2.088       398,683         Petrolero Corporation       176       2.357       415         Petroleum, Inc.       101,386       1.905       193,157         Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661				_
Petro Energy, Inc.       87,379       1.366       119,395         Petro-Search, Inc.       190,890       2.088       398,683         Petrolero Corporation       176       2.357       415         Petroleum, Inc.       101,386       1.905       193,157         Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661				_
Petro-Search, Inc.       190,890       2.088       398,683         Petrolero Corporation       176       2.357       415         Petroleum, Inc.       101,386       1.905       193,157         Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661				-
Petrolero Corporation       176       2.357       415         Petroleum, Inc.       101,386       1.905       193,157         Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661				119,395
Petroleum, Inc.       101,386       1.905       193,157         Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661		_		<i>3</i> 98, 683
Petx Petroleum Corporation       114,047       1.074       122,501         Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661				415
Phillips Petroleum Company       2,367,443       1.534       3,633,020         Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661		•		19 <b>3,</b> 157
Pin Oak Petroleum Company       451,314       1.022       461,518         Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661		114,047	1.074	122 <b>,</b> 501
Pioneer Oil & Gas       38,000       1.860       70,697         Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661		2, 367, 443	1.534	3, 633, 020
Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661		451,314	1.022	<i>461,5</i> 18
Plains Petroleum Company       43,979       1.654       72,776         Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661		<i>3</i> 8,000	1.860	70,697
Polfam Exploration Company       28,362       1.649       46,786         Prenalta Corporation       445,199       1.200       534,661		<i>43,979</i>	1.654	72,776
Prenalta Corporation 445,199 1.200 534,661		28 <b>,</b> 362	1.649	46, 786
		445, 199	1.200	_
	Presidio Energy, Inc.	437,491	1.377	602,481
		-	2.208	3,532
	Prospective Investments		.881	22,683
	Puma Petroleum			25, 883
	Quinoco Production, Inc.	-		<i>575, 355</i>
				178,748
		-		273,603
				130,046
				947, 594
Company of the compan		-		38,315
				3,437
				507,125
				122,035
China no a		-		133,276
				2,693,824
				599,063
				5,479,736
	Sonat Exploration Co			
	South Coast Oil Coro			22,860 340,663
C 46 1 4 D 14 D.				<i>340,662</i>
Caultinat Cattlean Tar				3,777,860
		· · · · · · · · · · · · · · · · · · ·		5,250
Charact Datastana Danies &				891,770
Comman Commande Bornaida de la commanda del commanda del commanda de la commanda del commanda del commanda de la commanda de la commanda del comma				27, 738
Con Franchisco A Do 1 11				186,130
Const. de . 1/2				11,788,140
	_			168,372
				115,296
		-		<i>35, 549</i>
				57,437
				690,057
Terra Resources, Inc. 5,698,238 1.760 10,029,191				
Texaco, Inc. 10,370,118 1.568 16,266,312	rexacu, Inc.	10,370,118	1.568	16, 266, 312

	Taxable	Value/	Taxable Value
Company Name	Units	Unit	(\$)Total
Three G, Inc.	314,914	1.409	443,908
Ticony, Inc.	49,374	2.414	119,202
Timberline Petroleum Corp.	29,688	2.739	81,332
Toco Corp.	27,907	.800	<i>22,340</i>
Townsend Co.	<i>33,432</i>	1.909	<i>63,853</i>
True Oil Company	219,640	1.104	242,632
TXO Production Corp.	2, 378, 999	1.285	<i>3,058,267</i>
Tyrex Oil Company (3)	1,449	1.601	2, 320
Ultramar Oil and Gas Limited	116,522	2.778	<i>323,734</i>
Union Oil Company of Calif.	6,119,089	.992	6 <b>,</b> 071 <b>,</b> 762
Union Pacific Resources Co.	<i>3</i> 9, 786, 634	1.851	73, 676, 225
Universal Resources Corp.	<i>247,225</i>	1.474	<i>364,635</i>
Van Norman Oil Company	24,456	1.299	31,789
Viable Resources, Inc.	7, 239	1.279	9,264
Viersen & Cochran	1 <b>,458</b>	1.176	1,715
W.E.M. Joint Ventures, Inc.	14,916	1.477	22,041
Washakie Oil Company	<i>3</i> 15 <b>,</b> 159	1.467	462 <b>,</b> 583
Wellstar Corporation	50,626	1.657	83 <b>,</b> 922
Wessely Energy Company	2,196	1.916	<i>4,2</i> 08
Western Oil Refining Company	42,987	1.053	<i>45, 2</i> 98
Western Production Co.	477,187	2.070	987,962
Wexpro Company	16,834,906	1.722	28,991,827
Whiting Petroleum Corporation	<i>56,92</i> 0	1.728	98, 364
Wilcox Exploration Company (3)	1,062	1 <b>.</b> 156	1 <b>,228</b>
Wind River Explorations	15 <b>,</b> 706	6.726	105,646
Wold Qil and Gas Company	103,927	1.515	1 <i>57,4</i> 98
Wold, John S.	15,561	1.392	21,666
Wolverine Exploration	5,628	.410	<b>2, 309</b>
Woods Petroleum Corp.	10,079,615	1.143	11 <b>,528,685</b>
Wyatt Petroleum Corp.	316,997	.915	<i>2</i> 90, 307
Wyoming Oil & Minerals, Inc.	<b>20,552</b>	1.334	27,428
Wyoming Resources	48 <b>,</b> 985	2.457	120,370
Yates Drilling Company	5,317	1.072	<i>5,705</i>
Yates Petroleum Corp.	13,744	1.095	1 <b>5,05</b> 2
Zephyr Exploration	1,547	.667	1,033
ZKB Properties	17,058	<u>2.050</u>	34,974
	407,862,822	1.759	\$717,673,951

CRUDE OIL

## 1988 ASSESSMENTS ON CRUDE OIL PRODUCTION (1987 Production)

			Taxable
	Taxable	Value/	Value
Company Name	Units	Unit	(\$)Total
-			
Aberdeen American Petroleum Co.	24, 197	15 <b>.6</b> 11	<i>377,754</i>
AE Exploration Company	22,402	17.710	<i>3</i> 96, 756
AEJH 1987 Limited Partnership	20,201	14.453	<i>2</i> 91,975
Aexco Petroleum, Inc.	13, 153	17.870	<i>235</i> , <i>053</i>
Agnew-Sullivan, Inc.	143 <b>,</b> 738	<i>15.715</i>	2, 258, 846
Ainslie Perrauly, Jr. (3)	5, 408	17 <b>.</b> 522	94,762
Ajax Island Petroleum, Inc.	<i>3</i> 68	13 <b>.</b> 260	4,880
Altex Oil Corporation	2,643	17. <i>5</i> 17	46 <b>,</b> 299
Amerada Hess Corporation	25, 591	14 <b>.</b> 590	<i>373, 3</i> 90
American Penn Energy, Inc.	3, 756	11.619	43, 642
Amoco Production Company	19,564,491	<i>15.726</i>	<i>307,6</i> 87,118
Amoco Rocmount Comp.	67 <b>,</b> 775	1 <i>6</i> .838	1,141,228
Amoco Western Company	35,931	15.054	<i>540,90</i> 8
Anadarko Petroleum Corporation	428, 175	14. <i>557</i>	<i>6,233,0</i> 81
Anderman & Company	7 <b>,</b> 325	17.503	128, 216
Anderman Smith Operating Co.	80 <b>,</b> 064	16.930	1 <b>,</b> 355, 557
Anderson Oil Company	129,672	14.942	1,937,572
ANR Production Co.	<i>215,65</i> 8	14.932	3, 220, 303
Anschutz Corporation, Inc.	17,600	14.663	258, 082
Apache Corporation	1,129,890	<i>15,528</i>	17, 545, 487
APD Company	12,952	17.923	232,147
Apex Kansas, Inc.	184	13.831	2 <b>,</b> 545
Apollo 17 Oil & Gas Co., Inc.	8, 726	11.802	102,990
APX Western Corporation (3)	19,424	17.870	347, 124
Arjay Oil Company	19,678	14.286	281,128
Atlantic Richfield Company	2,474,828	16.372	40,519,638
Axem Resources, Inc.	151,832	17 <b>.</b> 685	2,685,291
Balcron Oil Company	116,612	17.116	1,996,003
Baney, R.R., Operating	12,729	14.950	190, 300
Banta and Haigh	57,640	13.855	798, 612
Barfield Oil Corp.	18,520	16.921	313, 392
Baron Oil Corporation (3)	1,697	17.602	<i>2</i> 9,872
Bass Enterprises Production Co.	<i>3</i> 97, 731	14.965	<i>5,952,23</i> 8
Beard Oil Company	4,812	15.967	76,834
Beartooth Oil & Gas Company	18, 327	14.530	266, 296
Bell Resources, Inc.	4, 787	15.434	73,840
Beren Corporation	<i>2</i> 8,748	<i>15.7</i> 18	451,887
Berenergy Corporation	5 <b>,</b> 156	17 <b>.</b> 567	90, 579
BHP Petroleum (Americas), Inc.	80,7 <i>6</i> 1	15.8 <i>3</i> 5	1,278,896
BHP Petroleum Company, Inc.	32,927	15.959	525,502
Bradley, Jack C. Sr.	<i>5,5</i> 91	<i>15,578</i>	87,097
Breck Operating (States Inc.)	12,403	14.143	175, 427
Brehm Oil	14,319	15.982	<i>228</i> , 8 <i>5</i> 7
Brehm Wyoming Program #8	<b>3,</b> 360	14.304	48,063
Brent Exploration, Inc.	<b>33,</b> 190	13.529	449,021

			Taxable
	Taxable	Value/	Value
Company Name	Units	Unit	(\$)Total
		0.720	14770001
Bridwell Oil	2,949	17.935	<i>52</i> , 891
Brinkerhoff Company	14, 598	15.278	223,036
Brown Operating, Inc.	287 <b>,</b> 053	13.399	3,846,359
Bryson Oil & Gas, Inc. (3)	178	17.539	3,122
Burnett Oil Co., Inc.	54,423	17.648	960,470
Butler Oil CoRadarville	15 <b>,</b> 589	15.204	<i>23</i> 7, 028
Buttes Resources Company	14,899	16.425	244, 721
BWAB Incorporated	9,580	13.359	127, 987
C & J Limited Partnership #1	4,093	15 <b>.</b> 290	62 <b>,</b> 585
Cabot Petroleum Corporation	9,125	13.999	127, 749
Capitol Oil & Gas Corporation	9, 107	15.168	138, 137
Carl D. Underwood Oil & Gas Co.	3, 121	12.716	<i>3</i> 9, 688
Carollo & Hay	1,892	15.512	29,350
Chandler & Associates, Inc.	66, 836	16.986	1,135,309
Chaparral Resources, Inc.	13,549	15.041	203, 799
Cheetah Oil	22,641	15.390	348, 447
Cherokee Oil Production, Inc.	10,914	15.451	168,639
Chevron U.S.A., Inc.	5,877,749	14.435	84,845,944
Chorney Oil Company (Cities)	36, 332	18.107	657, 889
Christmann Energy Corporation	4,006	14.015	56, 145
Cig Exploration, Inc.	19,155	14.174	271,516
Citation Oil & Gas Corp.	122,076	16.713	2,040,293
Cities Service Oil & Gas Corp.	1,410,220	17.595	24,813,605
CLC Operations, Inc.	14,439	14.536	209,898
Coastal Oil & Gas Corp.	24,774	16.505	408,917
Cola Petroleum, Inc.	1,513	15.148	22,920
Columbus Energy Corp.	22, 393	14.774	330, 835
Combined Oil and Gas, Inc.	4, 241	17.973	76, 226
Con Vest (Cities)	458	17.906	8,201
Conoco, Inc.	5, 160, 138	14.685	75, 776, 651
Conquest Exploration Company	4, 275	17.037	72,834
Convest Energy Corporation	2,227	14.552	32,409
Coquina Oil Corporation	65 <b>,</b> 773	8.996	<i>5</i> 91, 700
Coronado Oil Company	10, 737	14.828	159, 209
Corrida Oils, Inc.	8, 494	17.621	149, 677
Coseka Resources (USA) Ltd.	146, 714	13.903	2,039,804
Cottonwood Oil, Inc.	3 <b>,</b> 183	15.466	49, 231
Credo Petroleum Corporation	7, 145	14.502	103,618
Creek Uil Comp.	3,013	15.946	48,048
Crescent Oil & Gas Corp.	16,666	14.094	234,906
Crystal Exploration & Prod.	47, 192	17.524	826 <b>,</b> 999
Czar Resources, Inc.	3 <b>,</b> 407	16.108	<i>54</i> , 881
Dabros Properties, Inc.	1,453	15.891	23,091
Damson Oil Corp.	43, 133	16.720	721,208
Davis Exploration	47, 459	9.448	448,428
DCD, Inc.	9,101	16.127	146,778
Depco, Inc.	29,961	17.465	<i>523, 275</i>
, -,	, <b>-</b>		<b>, -</b>

			Taxable
	Taxable	Value/	Value
Company Name	Units	Unit	(\$)Total
		<u> </u>	(4775000
Devon Corporation	5,385	15.555	83, 7 <i>6</i> 9
Dietrich Petroleum Corporation	4,303	14.021	60, 336
DM Consulting, Inc.	6, 358	14.077	89,507
DOL Resources, Inc.	4,798	17.100	82,047
Dona M. Mohan	247	17.327	4,280
Double Eagle Petr & Mining	9,987	17.607	175,843
Duncan Walter & Raymond, Inc.	604,211	17.051	10,302,831
Dyco Petroleum Corporation	68,625	14.208	975,062
Eastern American Energy Corp.	13,087	16.331	213,725
Edna Ione Hall Trust (3)	1	14.000	14
Elk Energy Corporation	10,727	17.357	186, 193
Elliott, Ted	161	16.335	2,630
Energy Production Co.	3,915	14.565	57,025
Enron Oil and Gas Company	635, 131	15.735	9,994,186
Enstar Corporation	24,521	15.522	380,621
EOG (New Mexico), Inc.	7,843	18.022	141,354
EP Operating Company	52,449	14.839	778, 322
Exxon Minerals Co.	3, 275, 188	15.554	50,944,355
Fancher Oil Co.	482,555	14.771	7,128,289
Farmers Union Central Exchange	1,048,613	15.425	16,175,379
Farnsworth and Kaiser	13,355	15.615	208,547
Felmont Oil Corporation	195,998	15.765	3,089,992
Ferguson & Bosworth	9,735	14.984	145,875
Ferguson, Robert B.	4,308	14.772	63,641
Fernstrum Energy Corp.	<i>38,597</i>	14.719	568,114
First Energy Corporation	30,476	15.925	485, 352
Flag Redfern Oil Company	61,230	15.954	976,924
Foree R.L.	3, 588	17.824	63,955
Forest Oil Corp.	398,438	14.796	5, 895, 559
Frank O. Elliott Trust (3)	1	14.000	14
Fuel Resources Development Co.	120,490	14.409	1,736,202
G.R.B. Resources	7,218	15.921	114,920
Galaxy Oil Company	1,779	15.067	26,805
Gallagher, Victor R.	80,884	14.019	1,133,963
Gary-Williams Oil Producer, Inc.	24,537	14.013	343,848
General Atlantic Energy Corp	608,310	15.088	9,178,367
Gilmore Oil & Gas	4,217	14.243	60,063
Global Natural Resources, Inc.	369,171	15.257	5,632,693
Goldmark Engineering, Inc.	56,847	11.393	647,690
Gould, Joseph B. Trust	4,104	13.094	53, 738
Grace Petroleum Corporation	141,318	15.136	2,139,017
Graham Royalty, Inc.	1,672,226	13.200	22,074,048
Great Northern Drilling Co., Inc.	40,695	14.143	575,588
Great Western Drilling Co.	30,266	15.318	463, 633
Great Western Resources, Inc.	3,843	17.529	67, 366
Gross, C. C. "Todd", Jr.	6,588	17.842	117,545
H & H Investments, Inc.	4,192	15.037	63,039
• -	., -, -		00,000

			Taxable
	Taxable	Value/	Value
Company Name	<u>Un</u> its	Unit	( <b>\$</b> )Total
H & H Star Energy	15,515	13.355	207, 217
H & M Oil Producers, Inc.	74 <b>,</b> 225	17.041	1,264,889
Hanson Operating Company, Inc.	64,921	13 <b>.</b> 607	88 <i>3, 423</i>
Harrell Production Company	4,611	13.941	64,286
Hedges Oil Company	4 <b>,</b> 759	<i>15.323</i>	72,923
Herbaly Petroleum Corp.	3 <b>,</b> 606	13.967	<i>5</i> 0, <i>366</i>
Hershey Oil Corp.	121,468	17. <i>43</i> 8	2,118,220
Home Petroleum Corporation	1,465,280	<i>15.608</i>	<i>22</i> ,870,843
Homestead Associates	3, 166	14.034	44, 433
Hondo Oil & Gas Company	223,750	15.367	3, 438, 420
HPC, Inc. (Cities)	1,777	17.8 <i>5</i> 0	31,721
Huber J.M. Corp.	6,300	14.605	92,012
Huckabay Doyle E. Ltd.	15,023	15.406	231, 457
Hudson, Robert E.	143,004	15.395	2,201,668
Hunt Oil Company	4,893	17.923	87,699
Hyco Oil Comp.	4,955	15.290	75, 763
Hydrocarbon Management, Inc.	2,158	16.379	<i>35, 347</i>
Inexco Oil Company	637, 782	16.793	10,710,647
Integrity Oil & Gas Co.	35,044	15.763	552,410
Intercontinental Petr Exp. & Dev	6,495	14.361	93, 280
Interline Natural Gas, Inc.	654	15.133	9,897
IP Petroleum Company, Inc.	10,385	14.580	151,423
J.A. Lafortune, Jr. (3)	1,280	17.368	22,232
Jerry Chambers Exploration Co.	37 <b>,</b> 962	14.153	537,292
Joan Chorney (Cities)	96,212	18.353	1,765,820
John C. McGuire Oil Producer	12,520	12.772	159,907
Joseph A. Lafortune Trust (3)	1,280	17.368	22,232
JVA Operating Company, Inc.	919	10.040	9,227
K & E Petroleum, Inc.	6,541	17.964	117,507
Kaiser Francis Oil Comp.	98 <b>,</b> 797	14.858	1,467,949
Kee Exploration, Inc.	16,345	13.488	· · · · · · · · · · · · · · · · · · ·
Kimbark Oil & Gas Comp.	100,419	15.134	220,477
Kirkwood Oil & Gas	•	14.312	1,519,825
Kissack Water & Oil Service	8,703		124,562
	18,829	14.767	278,057 90,945
Klabzuba Operating Company	<i>5,956</i>	15.269	90,945
Koch Production L.T.D.	12,907	15.995	206, 454
KSK Partnership	2,919	15.093	44,057
Ladd Petroleum Corp.	<i>32,704</i>	13.023	425, 935
Lario Oil & Gas Company	535, 263	14.859	7,953,575
Lewis & Clark Exploration Co.	17,707	7.678	135,958
Llose Corporation	12,658	13.109	165,942
Louisiana Land & Exploration	370,592	16.134	5,979,164
Luff Exploration Company	166,176	14.229	2, 364, 671
Lynch-Wendt Management Service	760	18.210	13,840
M & K Oil Co.	10,206	16.339	166,761
M & K Operations	4,133	13.991	<i>57</i> , <u>828</u>
M. G. Production Co.	225	14.920	3, 357

			Taxable
	Taxable	Value/	Value
Company Name	Units	Unit	(\$)Total
	5.12.00	00	(4),0042
M.K.M. Oil Comp.	20,141	12.507	251,921
M-3 Industries_Raderville	1,292	15.024	19,412
Mallon Oil Comp.	6,119	17.790	108,861
Marathon Oil Company	13,848,528	13.858	191,918,802
Marmik Oil Company	14,078	15.678	220,718
Marquis Allred Engineering, Inc.	11,871	16.402	194,711
Marshall & Winston, Inc.	7,024	14.879	104,514
Masek Oil Company	10,050	17.090	171,761
Maxim Drilling & Exploration	33,046	17.743	586 <b>,</b> 344
Maxus Energy Corporation	1,950,804	15.697	30, 623, 627
Maynard Oil Company	705	16.089	11,343
McAdams, Roux & Assoc., Inc.	456,546	15.044	6, 868, 689
McMurry Oil	86,635	15.582	1,349,991
Mcor Oil & Gas Corporation	132, 298	13.642	1,804,936
Meridian Oil, Inc.	474,420	14.979	7, 106, 502
Mesa Operating Lt. Partnership	722,498	16.299	11,776,494
Minatome Corporation	12,091	15.438	186,663
Mitchell Energy Corporation	149,820	16.154	2,420,213
Mobil Exp. & Prod. N. America		5.129	
Mobil Oil Corporation	11,076 1,133,318	16.013	56,819
Mon-Oil, Inc.		17.256	18,147,968
Monahan, Rex	65, 534 63, 499	17.678	1,130,910
	-		1,122,573
Montrief, W.A	588, 173	16.397	9,644,681
Montex Exploration Company	176,430	13.690	2,415,448
Mulphy, D.V.	7,123	14.576	103,827
MWJ Producing Company	13,364	16.066	214,711
National Cooperative Refinery	609, 197	13.796	8,404,941
National Pride Exploration	17, 875	15.852	283, 356
Natural Gas Processing Co.	26, 667	16.321	435, 252
NGC Energy Company	61,430	13.032	800,582
Nicolaysen, G.G., Jr.	11,799	17.178	202,685
Nicor Exploration	24, 867	17.168	426,936
Norcen Energy, Inc.	119,513	13.873	1,658,086
North Central Oil Corp.	24,283	17.188	417,399
North Finn	95 <b>,</b> 625	17.706	1,693,170
Northern Michigan Exploration	1,652	14.875	24,575
Northern Production Co., Inc.	<i>3</i> 9,981	15.355	613,911
Northwest Crude, Inc.	5,953	16.817	100,113
Oedekoven Water & Hot Oil Ser.	6,407	14.818	94,943
Oilfield Salvage & Service Co.	1,986	17.935	35,619
Okie Crude Company	2, 146	15.755	33,812
Olympic Exploration, Inc.	3,461	15.276	52,873
Osborn Heirs Company	708, 105	14.738	10, 436, 178
P & M Petroleum Management	8,748	15.697	137, 318
Pancanadian Petroleum Company	8, 398	16.378	137,550
Patrick A. Doheny (3)	708	14.718	10,421
Pease & Kennedy	14,781	13.412	198,249

			Taxable
	Taxable	Value/	Value
Company Name	Units	Unit	(\$)Total
Pecos Development Corporation	17 <b>,</b> 579	16.835	295,946
Pennzoil Company	64,418	16.684	1,074,807
Petcon Associates, Ltd.	9,322	18. <i>253</i>	170, 161
Petro Corp Inc.	20,051	15 <b>.</b> 202	304,819
Petro Energy Inc.	684	17 <b>.</b> 510	11,977
Petro-Search, Inc.	5,269	20.710	109,126
Petrolero Corporation	92,716	15 <b>.</b> 583	1,444,819
Petroleum, Inc.	243,743	15.619	<i>3</i> ,807,210
Petx Petroleum Corporation	2,941	15.959	46,938
Phillips Petroleum Company	445,587	15.075	6,717,408
Pin Oak Petroleum, Inc.	349, 152	16.891	<i>5</i> , 897, 745
Pioneer Exploration Company	21,499	15 <b>.</b> 357	<i>33</i> 0,162
Pioneer Oil & Gas	13,655	14. <i>3</i> 97	196,598
Powder River Oil Comp.	43, 423	15.106	655,990
Prenalta Corporation	432, 203	14.243	6,156,093
Presidio Energy, Inc.	65,515	14.134	926,023
Presidio Exploration, Inc.	86, 633	17.801	1,542,207
Prima Exploration, Inc.	23, 151	14.966	346, 485
Propel Energy Company	7, 123	16.406	116,866
Prospective Investments	36, 583	16.966	620, 69 <i>5</i>
Puma Petroleum	288,842	15.286	4,415,242
Quinoco Production, Inc.	9,960	14.365	143,081
Quintana Petroleum Corp.	104,081	13.174	1,371,187
Ranch Oil Company	8,314	15.722	1 <i>3</i> 0,713
Raymond Chorney (Cities)	14,686	17.851	262 <b>,</b> 171
Reading & Bates Petroleum Co.	120 <b>,</b> 387	15.972	1,922,900
Rock Oil Corporation	19,149	16.032	307, 002
Samedan Oil Corporation	124, 358	15.967	1,985,654
Samson Resources Company	56,360	16.832	948, 668
Santa Fe Energy Company	316,047	13.438	4,247,047
Schiff & Jackson Oil Producers	3, 262	14.137	46,116
Seabrook Corporation (3)	63, 169	17.872	1,128,964
Seguro Oil & Gas, Inc.	6,572	12.905	84,815
Siegfried, R.H., Inc.	82 <b>,</b> 328	16.993	1, <i>3</i> 99,037
Sierra Operating Company(3)	36, 341	14.935	542,775
Sinclair Oil Corp.	32,801	14.565	477,772
Slawson, Donald C., Oil Prod.	739,063	14.821	10,953,802
Smith, Conley P.	186,665	14.928	2, 786, 552
Snyder Oil Company	64, 322	14.016	901,569
Sonat Exploration Co.	4,539	15.829	71,848
South Coast Oil Corp.	12,943	16.949	219, 376
Southern Union Exploration Co.	6,060	15.327	92,886
Southland Royalty Company	645, 369	16.771	10,823,638
Southwestern Energy Production	73,606	14.260	1,049,686
Standard Oil Production Co.	567,858	14.190	8,057,919
Stellar Oil Company	23, 433	15.418	361,294
Stewart Petroleum Corporation	74,588	15.847	1,182,043
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			Taxable
	Taxable	Value/	Value
Company Name	Units	Unit	(\$)Total
	<b>5</b> .,	<u> </u>	(47,000
Stone Petroleum Corp.	3 <b>,</b> 765	14.611	55,011
Sugar Creek Resources, Inc.	141	16.361	2,307
Sun Exploration & Production	1,351,089	14.376	19,424,145
Sunshine Valley Petroleum	7, 221	15.508	111,989
Swenco-Western, Inc.	289,444	15.692	4,542,214
Swift Energy Co.	55,615	15.827	880, 242
T.F. Hodge	6, 169	17.984	110,949
Temagami Oil & Gas Ltd.	100,336	14.705	1,475,507
Tenneco Oil Company	1,012	15.370	15, 555
Terra Resources (Cities)	2,840	17.879	50,777
Terra Resources, Inc.	1,855,292	14.089	26, 140, 643
Terry Orlyn	1,338	15.715	21,027
Texaco, Inc.	4,104,306	13.824	56, 739, 206
Texaco Producing, Inc.	999,390	14.108	14,099,748
Tharel Lloyd	1,144	17.017	19,468
The Long Trusts	5, 497	18.269	100,427
Thermal Exploration, Inc.	192,403	15.704	3,021,520
Three G, Inc.	13, 134	13.171	172,996
Ticony, Inc.	209	12.110	2, 531
Timberline Production Co.	10,140	15.241	154, 549
Toco Corp.	14,244	17.088	243, 402
Total Petroleum, Inc.	286,938	15.959	4,579,267
Tressler, John R. & Iva M.	4,999	13.167	65,823
Trigg John H.	23, 357	13.723	320,550
Trigg Oil & Mining Corp.	4,069	12.975	52,796
Trout, Kyle Jr.	43,671	16.802	733, 764
True Oil Company	895,042	14.730	13, 184, 744
TXO Production Corp.	20,294	15.519	314,954
Unicon Producing Company	367	14.686	5, 390
Unioil Company	10,287	16.232	166,984
Union Oil Company of Calif.	1,453,960	14.262	20,737,519
Union Pacific Resources Co.	4, 793, 226	17.219	82,534,984
Union Texas Petroleum Corp.	220,419	15.661	3,452,016
Universal Resources Corp.	171,344	14.313	2,452,520
Van Norman Oil Company	45,555	14.841	676,083
Viersen & Cochran	5,751	17.410	100,127
W.E.M. Joint Ventures, Inc.	80,481	14.695	1,182,709
Waggoner-Baldridge Energy Co.	13,985	15.637	218,691
Wagoner, Duer Jr.	8,084	15.626	126, 324
Waterford Production Company	7,576	14.497	109,836
Wedco Resources Corporation	393	18.597	7, 309
Wessely Energy Company	107,438	15.423	1,657,045
Westburne Exploration, Inc.	30,878	13.257	409, 352
Western Production Company	25,667	17.269	443, 256
Wexpro Company	347,576	14.517	5,045,950
WGP Company	47,881	16.939	811,062
Whiting Petroleum Corporation	14,518	16.933	245,844
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Company Name	Taxable Units	Value/ Unit	Taxable Value (\$)Total
Wilcox Exploration Company (3)	4,186	17.410	72,880
Williston Basin Consulting	<b>4,</b> 284	15.663	67,102
Wold Oil Properties	<i>5</i> 0,456	15.436	778 <b>,</b> 842
Woods Petroleum Corp.	3, 116, 196	16.382	51,051,760
Wyoming Resources	64,941	14.526	943, 363
Yates Drilling Company	3, 775	14.851	56,065
Yates Petroleum Corp.	<i>33, 750</i>	14.872	501,935
Z & S Construction Co., Inc.	16,218	<i>17.758</i>	288,012
Zerbst Oil, Inc.	85,968	16.896	1,452,555
•	102,289,917	15.396	\$1,551,590,991

STRIPPER OIL

# 1988 ASSESSMENTS ON STRIPPER OIL PRODUCTION (1987 Production)

, , , ,	,		Taxable
	Taxable	Value/	Value
Company Name	Units	Unit	(\$)Total
			14710001
Aberdeen American Petroleum Co.	356	15.654	5,573
Advanced Recovery Services Co.	16,746	16.854	282, 245
AE Exploration Company	16,808	17.817	299,480
Aexco Petroleum, Inc.	7,037	16.987	119,540
Agri-Acres, Inc.	8,088	13.548	109,584
Ajax Oil Cmpany	3,845	14.955	57 <b>,</b> 505
Allen & Schramm, Inc.	9,970	15.484	154, 379
Allen and Crouch	1,829	15.387	28,143
Altex Oil Corporation	3,893	13.423	52 <b>,</b> 257
AM Polex (Texas), Inc.	3,026	17.487	52 <b>,</b> 916
Amigo Oil & Gas, Inc.	350	6.122	2,143
Amoco Production Company	3, 833, 973	17.200	65,945,792
Anadarko Petroleum Corporation	14,900	16.533	246, 344
Anderson Oil Company	7, 285	16.229	118, 230
ANR Production Co.	8,152	15.018	122,431
Anschutz Corporation. Inc.	2,241	14.520	32,540
Ant Hills Production Co.	12,945	16.083	208,195
Apache Corporation	289,515	16.290	4,716,417
Aquarius II, Inc.	919	15.075	
Arjay Oil Company	10,414	13.689	13,854
Arnell Oil Company	22, 231	12.999	142,559
Art Bullock, Oil Operator	3,575	16.975	288,994
B.J. Oil Company	563	16.879	<i>60,688</i>
Balcron Oil Company	6 <b>,</b> 883	16.142	9,503
Baney, R.R. Operating		17.081	111,112
Banks Operating Co. #366	1,558 1,971	14.285	26,613
Banks Operating 267	500		28,157
Banks Operating 492	2 <b>,</b> 030	14.166	7,083
Banks Operating 535	1,966	14.133 14.374	28,690
Barfield Oil Corp.	11,859		28, 261
Barnette Properties	689	16.369 15.399	194, 121
Barret, Inc.	8 <b>,</b> 294		10,610
Bass Enterprises Production Co.	23,132	15.607	129,451
Beard Oil Company		14.506	335, 553
Beartooth Oil & Gas Company	6,024 1,389	15.845	95,454
Bell Resources, Inc.	-	15.239	21,167
Benson-Montin-Greer Drilling	7,502	16.412	123, 126
Berco Resources, Inc.	1,010	15.610	15,767
Beren Corporation	1,093	16.163	17,667
Bessemer Oil Company	27,673	14.608	404, 273
Bing, Harold C.	17,220	12.684	218,435
Bird Oil Corp.	1,205	16.791	20,234 30,507
Black Jack Oil Co., Inc.	2,599	15.231	<i>3</i> 9, 587
Braden-Deem, Inc.	4,269	16.051	68, 524
Breck Operating (States Inc.)	13,003	16.102	209, 379
5-50% Operating (States 1110.)	3,430	13.879	<i>47,608</i>

	Tavahla	1/2 2 /	Taxable
Company Name	Taxable Units	Value/	Value (*\Total
Brehm Oil	2,787	<u>Unit</u> 14.375	(\$)Tota1
Brehm Wyoming Program #8	100	13.840	40,064
Brown, Tom, Inc.	2 <b>,</b> 354	14.379	1,384
Burkhart Petroleum Corporation	47,902	16.460	33,849
Burnett Oil Co., Inc.	4,860	15.487	788,510 75,270
Butler & Jenks	1,188	14.118	16,773
Buttes Resources Company	11,108	15.903	176,660
Buttonhook Oil Company	1,118	15.214	17,010
BWAB Incorporated	8,809	15.030	132,408
Byron Oil Drilling Fund 1	521	19.422	10,119
Byron Oil Ind., Inc.	13	19.230	250
C & H Well Servicing, Inc.	6,675	15.573	103,954
C R Energy Corporation	4,454	13.445	59 <b>,</b> 885
Carl D. Underwood Oil & Gas Co.	10,323	13.829	142,766
Central Operating, Inc.	2,996	17.918	53,683
Chandler & Associates, Inc.	4,421	14.377	63, 564
Chaparral Resources, Inc.	959	15.084	14,466
Cheetah Oil	489	15.905	7,778
Cherokee OIl Production, Inc.	9,723	15.590	151,589
Chevron U.S.A., Inc.	68,616	15.385	1,055,722
Christensen, C. G.	2,007	11.778	23,640
Christmann Energy Corporation	30,892	13.867	428, 406
Cig Exploration, Inc.	2,364	15.595	<i>36,868</i>
Cities Service Oil & Gas Corp.	45,615	17.296	788,998
CLC Operations, Inc.	2,929	14.506	42,491
Cliburn, James T.	141	18.780	2,648
Coastal Oil & Gas Corp.	8, 296	15.289	126,840
Cola Petroleum, Inc.	2,691	17.687	47, 597
Columbine Exploration Corp.	132, 283	16.221	2, 145, 765
Columbus Energy Corp.	6,870	17.433	119,767
Comanche Oil & Gas Corp.	8, 475	15.699	133,053
Conoco, Inc.	488,500	14.479	7,073,463
Cook, D.L., Individually	1,741	13.933	24, 258
Coquina 0il Corporation	1,857	17.730	32,926
Coronado Oil Company	48,880	16.546	808, 791
Corrida Oils, Inc.	2,441	16.537	40, 368
Coseka Resources (USA) Ltd.	10, 113	15.036	152,063
Cottonwood Oil, Inc.	1,014	15.587	15, 806
Creek Oil Comp.	1,746	14.927	26,064
Crescent Oil & Gas Corp.	527	13.734	7, 238
Crystal Exploration & Prod.	1,018	15.158	15, 431
Damson Oil Corp.	6,523	16.080	104,896
Davis Exploration	868	10.281	8,924
DCD, Inc.	29,096	16.224	472,058
DeGaugh Well Service, Inc.	12,281	17.043	209, 307
DeBord Oil Producers, Inc.	2,330	15.094	35,170
Diamond B. Industries, Inc.	26,086	16.642	434,141
Dietrich Petroleum Corp.	30,072	17.361	522,093
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			Taxable
	Taxable	Value/	Value
Company Name	Units	Unit	(\$)Total
Discovery Oil Ltd.	5,043	15.675	79,054
DKM Resources, Inc.	<i>3, 783</i>	13.677	51,743
Dol Resources, Inc.	2,969	15.269	45, 335
Duncan Walter & Raymond, Inc.	6,371	17.869	113,845
Eblen, Frank Synd, Inc.	860	15.223	13,092
Edco Research Associates	1,357	17.112	23, 221
Edgar Mills	1,159	17.727	20,546
Elk Energy Corporation	2,708	17.677	47,871
Elliott & Kelley Oil Co.	229	16.100	3,687
Elliott, Ted	2,139	15.740	33,669
Emmett Energy Corp., Inc.	1,011	15.519	15,690
Energy Minerals Corporation	166	16.090	2,671
Energy Production Co.	1,676	16.741	28,059
Energy Specialists	1,026	16.287	16,711
Enron Oil and Gas Company	99,983	<i>15.375</i>	1,537,244
Equity Oil Company	8,028	16.211	130,147
Evro Financial Corp.	776	15.948	12, 376
Fancher Oil Co.	7, 225	15.223	109,992
Farmers Union Central Exchange	14,642	14.709	215, 372
Farnsworth and Kaiser	10,379	15.642	162,354
FDF Resources	1,131	17.829	20, 165
Felmont Oil Corporation	3,312	15.650	51,835
Ferguson & Bosworth	5, 161	15.094	77,902
Fina Oil and Chemical Company	10,100	<i>15.572</i>	157, 282
Flag Redfern Oil Company	34,138	17.040	<i>5</i> 81, <i>7</i> 18
FMC Corporation	2,206	13.077	28, 848
G Triple A Oil Company	850	18.210	15,479
G W R Operating Company	8,012	17.784	142,489
G.R.B. Resources	155	16.225	2 <b>,</b> 515
Galaxy Oil Company	4,362	15.207	66, 336
Gallagher Terrence & Nancy	5,006	15.284	76 <b>,</b> 513
Gary-Williams Oil Producer, Inc.	8, <u>221</u>	15.934	130,996
Gasamat Oil Corp. of Colorado	2,119	15.444	<i>3</i> 2,726
Geju Oil & Gas, Inc.	552	15.356	8,477
Gibbs W.D.	2,811	16.853	47 <b>,</b> 375
Gibson, J.W.	16,100	15.265	245 <b>,</b> 782
Gladys C. Bullock, Trust	3,091	17.618	<i>5</i> 4,458
Gordon Dale et al	1,165	17.637	<i>20,548</i>
Gordon Oil	1,839	13.102	24,096
Grace Petroleum Corporation	5,575	14.499	80,835
Graham Royalty, Inc.	593	14.674	8, 702
Great Basin Resources, Inc.	247	15.348	3, 791
Great Wostern Drilling Co., Inc.	2,396	16.798	40,249
Great Western Drilling Co.	12,257	16.261	199,312
Great Western Resources, Inc.	2,137	16.601	<i>35,478</i>
Greenwood Resources, Inc.	1,249	16.392	20,474
Gross, C.C. "Todd", Jr. H & M Oil Producers, Inc.	1,848	18.265	33, 754
THE PROTECTION THE	71,353	16.498	1,177,203

			Taxable
0	Taxable	Value/	Value
Company Name	Units	Unit	(\$)Total
H & R Oil Co.	1,664	14.121	23, 498
Hackathorn - Townsend	686	15.667	10,748
Havoco, Incorporated	1,871	14.184	26, 540
Hedges Oil Cmpany	2,202	12.993	28,611
Herbaly Petroleum Corp.	2,172	15.012	<i>32,608</i>
HLP Consultants, Inc.	1,385	16.016	22,183
Hoff Elmer & Mildred	2,696	14.854	40,049
Holden, Harold B.	2,228	15.219	33,908
Holwell Drilling	10,123	15.281	154,690
Home Petroleum Corporation	144,972	16.555	2,400,029
Hondo Oil & Gas Company	84,546	16.302	1,378,338
Houston Oil & Minerals Corp.	2,599	15.294	<i>3</i> 9, 751
Huckabay Doyle E. Ltd.	6,941	15.321	106, 347
Hughes Oil Corp.	3, 330	17.745	59,094
Hyco Oil Comp.	31,225	16.896	527,597
Hyland Oil Corp.	4,013	14.447	57,976
I.C. Gas Amcana, Inc.	42,579	13.861	590, 226
Inexco Oil Company	133,718	16.478	2, 203, 439
Integrity Oil & Gas Co.	8 <i>5</i> 8	15.601	13, 386
Iron Creek Properties, Inc.	7,056	17.205	121,403
JM Slaughter Oil Co.	2,991	16.175	48, 380
J-W Operating Company	11,168	12,292	137,279
Jerry Chambers Exploration Co.	1,508	14.936	22 <b>,</b> 524
Jerry M. Hunt	399	14.147	5 <b>,</b> 645
Jim's Water Service, Inc.	3, 639	14.429	<i>52,509</i>
John C. McGuire Oil Producer	1,284	17.129	21,994
John P. Harpel, Jr.	3,134	15.827	49,603
Jereco Petroleum Company	6,474	14.995	97,081
Kaiser Francis Oil Comp.	<i>5</i> 7,8 <i>5</i> 9	16.522	955 <b>,</b> 956
Kaneb Operating Co., Ltd.	750	17.668	13 <b>,</b> 251
Kant, Walter F.	1,628	15.925	<i>25,927</i>
Kara Petroleum Company	2,681	17 <b>.</b> 435	46,745
Katherman, Vance E.	9,209	13.496	124 <b>,</b> 290
Kee Exploration, Inc.	18, <i>652</i>	15 <b>.</b> 506	289 <b>,</b> 221
Kennedy & Mitchell, Inc.	1,458	16.944	24 <b>,</b> 705
Kennedy George C.	2,689	18.042	48, <i>5</i> 1 <i>5</i>
Kennedy, M. John	43,509	16.989	739,178
Kennta – Drwenski	1,860	15.853	29,488
Kerry Petroleum Comp. Inc.	2, 781	<i>15.310</i>	<i>42,579</i>
Kiesling Oil Company	11,760	16.861	198, 291
Kimsey No. 2 Lease	365	16.753	6, 115
Kirkwood Oil & Gas	6,374	13.425	<i>85,572</i>
Kiska Oil Company	865	13.996	12,107
Kissack Water & Oil Service	4,976	13.196	65, 664
Klabzuba Operating Company	4, 353	15.575	67, 799
Koch Production L.T.D.	44, 129	13.280	586,042
Krejci, Harry L. & Louis	504	13.462	6, 785
L & J Operating, Inc.	6,302	14.997	94,512
	-,		•

			Toyobla
	Taxable	Value/	Taxable
Company Name	Units	Unit	Value (\$\Total
L and R Drilling Company	8,161	15.153	(\$)Tota1 123,665
L.B. Petroleum	2,881	12.854	37,034
L.K.N. Company	436	16.951	7, 391
Lakota Partnership	6,243	15.753	98, 346
Lario Oil & Gas Company	8,057	16.549	133, 343
Lawson Oil Co.	3,084	17.303	53, 365
Lester Oil Co.	2,118	15.190	32,174
Lissold Oil	473	18.226	
LLose Corporation	13,043	13.578	8,621
Lomax Exploration Co.	2,459	14.860	177,110
Loundagm N.B.	1,320	15.631	36, 542
Low, D.J.	73,633	17.168	20,633
Luckowicz, L.J.	2,401		1, 264, 146
Luff Exploration Company	22,912	15.256	<i>36,630</i>
Lynch-Wendt Management Service	•	17.599	403, 250
M & K Oil Co.	2,836	18.460	52, 355
M & K Operations	92,921 11,378	16.892	1,569,686
M & L Oil Company	-	15.805	179,834
Maguire Oil Comp.	1,622	17.731	28,760
Mallon Oil Company	1,315 915	16.479	21,670
Manewal-Bradley Oil Co.		18.033	16,501
Manx Oil Corporation	11,078	16.814	186, 268
Marathon Oil Company	14,654	15.522	227, 465
Marquis Allred Engineering, Inc.	741,132	15.928	11,805,200
Martin Exploration Management	1,004	17.200	17, 269
Maxim Drilling & Exploration	2,886	14.948	43, 141
- · ·	20, 273	16.477	334,055
Maxus Energy Corporation McMurry Oil	154,310	15.708	2, 423, 935
	40,593	16.021	650, 351
McMahon Bullington Drilling Co. Meridian Oil, Inc.	1,681	17.038	28,641
Mitchell Energy Corporation	<i>30,945</i>	15.671	484,942
Mobil Oil Corporation	58,489	16.533	967,043
Monahan, Rex	44,881	11.883	<i>533, 325</i>
Morsey Oil & Gas Corp.	20, 783	17.027	<i>353,</i> 887
Mueller, Fred W.	3,823	13.108	50,114
Mundell F.E.	6,125	16.738	102, 523
Murphy Oil USA, Inc.	2,019	16.999	<i>34, 322</i>
MWJ Producing Company	3, 275	16.125	52,812
National Cooperative Refinery	10,840	14.865	161,145
Natural Gas Processing Co.	19,382	16.055	311,196
Newman Brothers Drilling	9,475	15.162	143,665
NGC Energy Company	404	12.836	5,186
Nicolaysen, G.G., Jr.	7, 282	14.167	103, 167
Noarko Resources, Inc.	23,521	16.239	381,978
North Finn	6, 260	15.762	98,676
Northern Production Co., Inc.	55,501	16.381	909,168
Northwest Crude, Inc.	13,851	14.703	203, 665
Oedekoven Water & Hot Oil Ser.	1,628 5,077	16.684	27, 163 70, 745
COCCUPACIT MEGGI & HOL DIT JEI.	5,077	15.628	79, 345

			Taxable
	Taxable	Value/	Value
Company Name	Units	Unit	( <b>\$</b> )Total
Oilfield Salvage & Service Co.	36,488	16.591	<i>605, 3</i> 7 <i>6</i>
Oklahoma Silurian Partners	10,636	14.245	151,518
Okmar Oil Comp.	3,169	18.091	<i>57,333</i>
Olds Oil Comp.	5,583	14.899	83, 185
Olympic Exploration, Inc.	2,440	13.902	33,923
Ûmimex	3, 78 <i>3</i>	12.168	46,0 <i>3</i> 4
Osage Hot Oil Service	1,578	15.000	<b>23,67</b> 1
P & M Petroleum Management	32,953	16.024	528,049
PBM Oil Company	1,459	14.553	21,234
Pearce Oil Co.	2,048	15.507	<i>3</i> 1, 759
Pease & Kennedy	1,575	16.225	25,555
Peters, Walter J.	979	17.244	16,882
Petro Energy, INc.	418	15.246	6,373
Petro-Search, Inc.	177	14.237	2,520
Petrocarbon Energy Corp.	132,730	17.233	2,287,449
Petroleum, Inc.	23,206	16.635	386,038
Petrospec Corporation	2,334	17.411	40,639
·	56,948	15.133	861,836
Phillips Petroleum Company	97 <b>,</b> 181	15.275	1,484,488
Pin Oak Petroleum, Inc.	-	17.734	14, 205
Pioneer Oil & Gas	801	16.036	<del>-</del> -
Plains Petroleum Company	111		1,780
Planet Associates, Inc.	1,387	16.001	22,194
PMA	2,247	14.428	<i>32,421</i>
Polfam Exploration Company	<i>3,677</i>	17.535	64,478
Powder River Oil Comp.	105,233	15.298	1,609,889
Prenalta Corporation	10,816	14.637	158, 318
Prospective Investments	6,125	16.190	99,164
Quadra Oil & Gas	1,005	16.013	16,094
Reg's Well Service, Inc.	400	19.180	7,672
Resources Technology Corp.	166	13.759	2, 284
Rosa Petroleum	1,819	14.862	27,035
Ruby Drilling Company, Inc.	154	13.584	2,092
Salt Creek West Partner's	2,045	17.062	34,893
Samedan Oil Corporation	2,169	15.66 <b>1</b>	33,969
Santa Fe Energy Company	9,336	12.794	119,450
Sauer, W.E.	1 <b>, 3</b> 97	15 <b>.</b> 319	21,401
Sayers Operating Company	12,059	11.660	140,616
Schiff & Jackson Oil Producers	1,496	13.963	20,889
Schlaikjer Arther L. Jr.	1,525	16.841	<i>25,684</i>
Score Exploration Corp.	9,227	1 <b>5.32</b> 1	1 <b>41,</b> <i>3</i> 70
Shakespeare Oil Co., Inc.	76	15.868	1,206
Shar Alan Oil Comp.	1,505	14.447	21,743
Sheldon & Loretta Murphy	3,070	15.517	47,640
Shirley Brown	2,729	15.497	42, 293
Sims, E.E. Properties	836	16.099	13 <b>,</b> 459
Sinclair Oil Corp.	2,108	15.733	33, 167
Skaer Enterprises, Inc.	2,059	18.140	<i>37, 352</i>
Smith, Gene & George	1,430	14.259	20,391
Surreit, delle a deorde	1,400	4-T1-27	,

	Taxable	1/01/10/	Taxable
Company Name	Units	Value/ Unit	Value (*\Tatal
Smith, Turner & Assoc.	2,123	12.935	(\$)Total
Smith, Conley P.	9,504	15.046	27, 46 <del>3</del>
Snyder Oil Company	2,114	17.968	143,006
Sonat Exploration Co.	6,153	15.643	<i>37,985</i>
South Coast Oil Corp.	10,529	16.646	96,252
Southland Royalty Company	47,885	15.896	175, 274
Stag Oil Producers, Inc.	3,414		761, 215
Steve Newton Drilling	774	15.818	<i>54,006</i>
Stewart Petroleum Corporation	6,625	16.346	12,652
Stovall Oil Company	1,401	16.581	109,855
Summit Resources, Inc.		12.945	18,136
Sunshine Valley Petroleum	5,603	11.527	64,590
Teapot Oil & Refining Co.	12,593	15.647	197,051
Tenneco Oil Company	16,530	14.862	245, 684
Terra Resources, Inc.	1,766	15.186	26,819
Texaco, Inc.	340, 676	15.952	5, 434, 593
Texaco Producing, Inc.	92,021 51,005	15.023	1,382,486
Texakota Incorporated	51,995	13.820	718, 585
Texas American Oil Corp.	457 5 797	14.358	6, 562
Thunder Basin Oil	<i>5,786</i>	12.943	74, 892
Timberline Petroleum Corp.	321	17.479	5,611
Timberline Production Co.	1,827	16.636	30, 394
Toco Corp.	28,176	16.601	467, 764
Townsend - Garfield Lease	141,921	16.500	2, 341, 737
Townsend CL-Newcastle Garfield	2,877	18.014	51,829
Townsend Co.	449	18.340	8, 235
Trout, Kyle Jr.	90,128	17.357	1,564,401
True Oil Company	2,658	18.282	48,596
Unioil Company	118,078	16.721	1,974,494
Union Oil Company of Calif.	3, 505	16.982	59,523
Union Pacific Resources Co.	176,414	14.265	2, 516, 701
Union Texas Petroleum Corp.	69,440	16.818	1,167,851
Universal Production, Inc.	188	14.968	2,814
Universal Resources Corp.	1,359	14.824	20,147
V.T. Resources, Inc.	4,117	15.572	64,113
Van Mark & Bodine	5, 201	15.602	81,149
Van Norman Pipe & Supply	1,861	15.878	29,549
Viable Resources, Inc.	2,143	13.270	28, 439
W.D. Townsend - State Lease	1,246	12.850	16,012
W.E.M. Joint Ventures, Inc.	1,605	15.709	25, 213
Waggoner-Baldridge Energy Co.	686	15.774	10,821
Wagoner, Duer Jr.	2, 802	17.766	49,783
Waldo 6A & 6C	4,610	15.978	73, 662
Washakie Oil Company	961	17.386	16,708
Wellstar Corporation	1,901	15.894	30,215
West Oil	5,458	17. 338	94,634
Western Oil Refining Company	172	19.244	<b>3, 310</b>
Western Production Co.	28,970	16.421	475, 745
	344, 391	16.459	5,668,525

	<b></b>		Taxable
	Taxable	Value/	Value
Compa∩y Name	Units	Unit	(\$)Total
Wexpro Company	1 <b>3,</b> 812	14.732	203, 491
Whiting Petroleum Corporation	<b>5,652</b>	16.187	91,491
Win Oil Co., Inc.	<i>495</i>	22.480	11,128
Winco Petroleum Corp.	2,483	14.847	<i>3</i> 6,866
Wind River Explorations	<i>23</i> 8	17.109	4,072
Winkler L.W. & Son	1,927	15.429	<i>2</i> 9,7 <i>3</i> 2
Wintershall Corporation	18,1 <i>3</i> 8	16.776	<i>304, 291</i>
Wold Oil Properties	15 <b>,</b> 530	15.516	<i>240,978</i>
Wolverine Exploration	1,023	14.763	15,103
Woods Petroleum Corp.	112,579	16 <b>.</b> 585	1,867,1 <b>3</b> 0
Wyoming Oil & Minerals, Inc.	11,044	15.756	174,019
Wyoming Resources	6,923	15 <b>.</b> 045	104,160
Yates Petroleum Corp.	4, 342	15.282	66, <i>3</i> 56
Yegen, E.C.	11,015	15 <b>.</b> 591	<i>171,735</i>
Zephyr Exploration	761	16.831	12,809
Zerbst Oil, Inc.	11,235	17.670	198, 528
_	10,691,397	16.318	\$174,465,837

OTHER MINERALS

	1 10000 010///			
	Taxable	Value Per	1988 Taxable	1987 Taxable
Mineral & Producer	Tons	Ton	Valuation	Valuation
BENTONITE American Colloid Company Applied Industrial Materials Corp.	797,536 68,473	5.43 4.89	4, 329, 284 334, 834	2,056,888 886,099
Federal Ore & Chemical, Inc. Kaycee Bentonite Corp. M-I Drilling Fluids Co.	200, 428 200, 521 182, 978	3.75 2.51 2.57	751,681 504,226 470,254	824,154 451,798 93,148
NL Baroid Div. of NL Industrs Southern Clay Products, Inc. Wyo-Ben Products, Inc.	370, 786 4, 766 333, 589	3.81 2.61 2.58	1,413,575 12,419 861,268	1,571,671 29,515
TOTAL - BENTONITE	2,159,077	4.02	8,677,541	817,280 6,730,553
CLAY Interstate Brick Company	1,310	.80	1,048	<i>54,57</i> 1
TOTAL - CLAY	1,310	.80	1,048	<i>54,571</i>
DECORATIVE STONE Basins Inc.	64,948	5.10	331,235	1,777,992
TOTAL - DECORATIVE STONE	64,948	5.10	331,235	1,777,992
Guernsey Stone Company	460,605	1.74	801,453	1,566,068
TOTAL - DOLOMITE & DOLOMITE FINES	460,605	1.74	801,453	1,566,068
GOLD Gerald Stout (in oz.s)		619.99	18,054	
TOTAL - GOLD	29	619.99	18,054	
GRANITE BALLAST Morrison-Knudsen Co., Inc.	1,092,862	2. <u>58</u>	2,819,585	982,178
TOTAL - GRANITE BALLAST	1,092,862	2 <b>.</b> 58	2,819,585	982,178
GYPSUM  Celotex Corporation  Georgia Pacific Corporation  Mountain Cement Co.	165,073 185,818	3.80 3.80	627, 277 706, 108	649, 264 860, 673
TOTAL - GYPSUM	3, 775 354, 666	1.92 3.78	7,248 1,340,633	19,377 1,529,314

Value 1988 1987 Taxable Per Taxable Taxable Mineral & Producer Tons Ton Valuation Valuation LIMESTONE Hills Materials Co. 8,655 Pete Lien & Sons. Inc. 70,905 1.70 120,538 457, 762 Mountain Cement Co. 248,876 .97 241,410 178,450 Seahorn Brothers Trucking, Inc. ---\_\_ ---7,742 TOTAL - LIMESTONE 319.781 652,609 361,948 1.13 SAND & GRAVEL Amoco Production Co. .80 4,436 3,549 Bear River Contractors 31,536 . 80 *25,229* 18,434 Big Horn Redi-Mix. Inc. 11,998 .80 9,599 9,255 Boatright - Smith 132,889 .80 106, 311 117,183 Brasel & Sims Construction Co. 329 Brush. William & Sons, Inc. 21,321 Burggraf Construction Co. 49,912 C & B Sand & Gravel, Inc. . 79 5.000 3,972 3.366 Call, Spencer, Sand & Gravel 12,376 .80 9,901 16,480 Cameron, Peter 2,124 ---Campbell Oil Field Service . Inc. 6,405 .80 5,124 9,219 14,251 Canyon Concrete & Excavating, Inc. 17,813 .80 16,616 Casper Concrete Company 165,959 .80 132,767 99,775 Chambers, Dale H., Contractor 204 \_\_\_ ---Chevron U.S.A., Inc. 4,728 66,252 Clark's Ready Mix & Const.. Inc. 56.111 70.139 .80 Cody Concrete, Inc. 8,355 .80 6,684 8,662 14,240 Concrete Construction. Inc. 8,976 .80 7,181 Cook - Harriet Construction, Inc. 4,247 .80 3,397 4,781 2,176 D & D Partnership 3,060 .80 2,448 Deroche Construction 1,600 Dry Creek Sand & Gravel 7.448 . 80 5,958 1,636 Ellingford Bros., Inc. . 80 28,000 *35.000* Evans Construction, Inc. .80 23,028 16,424 *28,785* Fidler, Inc. 26,533 .80 21,226 29,088 Fife Welding, Inc. 934 747 5,272 .80 Fletcher Construction Company 2,424 .80 1,939 6,390 Fletcher, Lance .80 1,210 1,512 4,795 Garber Agri-Business. Inc. \_--George's Excavation 5.198 Gilbert Central Corporation 3,710 \_\_ 58,499 49,211 Gilpatrick Construction, Inc. 73,123 .80 11,599 16.018 Gorge Sand & Gravel, Inc. 20,022 .80 144 Goshen Irrication

Great Divide Construction Co.

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		Value	1988	1987
•	Taxable	Per	Taxable	Taxable
Mineral & Producer	Tons	Ton	Valuation	Valuation
Grosch, P.E., Construction Co.	8,305	.80	6,644	4,969
Guernsey Stone	11,450	.80	9,160	
H and D Construction				42,183
H K Contractors, Inc.	53,690	.80	42,952	
Hagenstein, Paul	5,935	.80	4,747	55,903
Hall Construction Co.	4,201	.80	3,361	247
Hamaker Excavation, Inc.	450	.80	360	612
Harris Trucking & Constr. Co.	64,248	.80	51,399	23,863
Hart, Dan, Patrol		\ <b></b>		750
Hoffman, Gerald, Construction Co.				611
Husman, Inc.	2,378	.80	1,902	
J.P.B. Wyoming, Inc.				42,499
K.C. Oilfield Service, Inc.	15,145	.80	12,116	9,018
Kinkade Construction, Inc.	4,348	.80	3,478	
Kylander Construction Co., Inc.	34,935	.80	27,948	49,833
Lacy, Bill	8,732	.80	6,986	
Lamb Construction Company	106,043	.80	84,834	52 <b>,</b> 700
Lampert, Don	3,770	.80	3,016	4,661
Lancaster, Delbert				5,265
Layos, Inc.	13,174	.80	10,539	5,265
Leonard Paving, Inc.				19,419
Lewis and Sons, Inc.	5,010	.80	4,008	3,192
Lidstrom, Inc.	12,216	.80	9,773	20,340
Linn Ranch	1,669	.80	1,335	2,318
McCormac Redi-Mix, Inc.			,	10,276
McGarvin-Moberly Constr., Co.	181,098	. 79	142,480	19,720
Menter Sand & Gravel, Inc.	114,217	.80	91,374	163,162
Mountain Cement Co.	15,885	.80	12,708	14,316
Mullinax Concrete Service Co.	15,322	.80	12,258	12,381
Nicholls & Lewis Concrete, Inc.	14,105	.80	11,284	15,665
Northern Investment	1,074	.80	859	5,338
Pathfinder Irrigation Dist.	1,115	.80	892	
Pelesky, J.D., Constr. Co., Inc.				8,633
Pioneer Construction				1,146
RGR	1,000	.80	800	
Rawlins Sand & Gravel Co., Inc.				13,280
Rees' Enterprises				19,484
Reeves, Inc.	66,592	.80	53, 274	
Riley Sand & Redi-Mix, Inc.	11,921	.80	9,537	5,000
Rissler & McMurry Company	77,459	.80	61,967	57,614
Rocky Mountain Energy Company				169,454
Rocky Mountain Premix				43,216
Sanders Gravel & Excavating	3,137	.80	2,510	4,578
Sanders, William	629	.80	504	

	(CONCINGED)			
		Value	1988	1987
	Taxable	Per	Taxable	Taxable
Mineral & Producer	Tons	Ton	Valuation	Valuation
Saratoga Corporation	5,673	.80	4,538	2,272
Schmid Sand & Gravel Company				28,800
Schriver Sand & Gravel Company	6, 353	.80	5,082	1,067
Searle Bros. Construction, Inc.	8,047	.80	6,438	10,404
Simons, James E., Co., Inc.	157,038	.80	125,630	142,186
Sinks Canyon Welding	8,028	.80	6,422	142,100
Sorenson, Russell W.				469
Star Aggregates, Inc.	140,910	.80	112,728	135,711
Sterling Sand & Gravel Company	50,783	.80	40,626	21, 163
Sulenta Construction Co., Inc.	390	.80	312	
Summit Materials, Inc.	197, 364	.80	157,891	108,989
Sunrise Construction Co., Inc.				69,935
Teton Construction Company	248, 209	.80	198,567	424,622
Terhune, Jack	39,605	.80	31,684	
TG Soda Ash	40,552	.80	32,442	
Thunder Basin Oil Service, Inc.	3,727	.80	2,982	2,224
Timberline Aviation	15,468	.80	12, 374	309,949
Torrington Cement Products, Inc.	9,000	.80	7,200	13,921
Union Pacific Resources	48, 706	.80	38,965	
Valentine Construction, Inc.	30,949	.80	24, 759	5,436
Valley Construction	1,610	.80	1,288	20,801
Weaver, Dale, Inc.	326	.80	261	1,072
White, T. W., Excavating, Inc.				4,212
Worthan Construction	1,213	.80	970	1, 399
Young, Willis, Cement & Const.	15,634	.80	12,507	16,595
Z & S Construction Co., Inc.				<sup>*</sup> 568
TOTAL - SAND & GRAVEL	2,567,808	.80	2,051,820	2,829,574
SCORIA	1	I	1	
Eldridge Excavating, Inc.				893
Guernsey Stone Company				2,729
Hines, John J.				759
Hornbuckle Construction	)			332
K. G. Construction Co.				14,916
Mike's Water & Dozer, Inc.				1,147
S & M Construction, Inc.				8,762
Texaco, Inc.				1,532
readed, the				
TOTAL - SCORIA				31,070
CUAL				
SHALE Reptorite				249
American Bentonite				2,384
Buck Creek Freight				2,504

<del> </del>			
	1/0 1 1 10	1000	1987
Toughto			Taxable
I I			
Tons		valuation	Valuation 4 500
			4,500
488		390	
			768
102,721	.80	82,177	
103, 209	.80	82 <b>,</b> 56	7,901
			75,886
			75,886
			40,624
			40,620
			40,620
3, 327, 483	9.22	30.679.393	31, 192, 691
	7.29		
			22,653,039
			22, 292, 195
			14,132,938
			15, 295, 462
2,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3.72	15,500,101	10,200,402
12,422,255	9.22	114,546,971	105,566,325
			The second secon
1 031	20	707	
		1	
0,213	ا مرد	4,00/	
00 204	30.50	2 750 440	
	l		
	l		17 064 227
	l		17,964,223
40,730	1.98	80,608	55,334
244,087	26.83	I	I
	3,327,483 191,433 2,947,438 2,699,833 1,508,741 1,747,327 12,422,255 1,031 8,213 90,204 9,114 94,795 40,730	Tons Ton  488 .80  102,721 .80  103,209 .80  103,209 .80   3,327,483 9.22 191,433 7.29 2,947,438 9.03 2,699,833 9.16 1,508,741 10.30 1,747,327 8.92  12,422,255 9.22  1,031 .29 8,213 .56  90,204 30.58 9,114 .58 94,795 39.04	Taxable Tons         Per Ton         Taxable Valuation

# WYOMING MINERALS FOR 1988 Taxable Production, Valuation and Taxes, Based on 1987 Production

2	-	- 1000000001011,	,					4	
Mineral	Total Units of Taxable Valuation	Total Assessed Valuation	Average Assessed Valuation Per Unit	Average Tax Levy (Mills)	Estimated Ad Valorem Taxes Levied	Avg. Tax Per Unit	Sever- ance Tax Rate %	Estimated Severance Tax	Avg. Per Unit
Bentonite Clay Coal (Underground) Decorative Stone	2,159,077 1,310 132,662,055 90,956 64,948	\$ 8,677,541 1,048 1,005,387,010 842,591 331,235	4.02 0.80 7.58 9.26 5.10	63.630 66.794 62.962 62.095 59.577	\$ 552,152 70 63,301,177 52,321 19,734	0.2557 0.0534 0.4772 0.5752 0.3038	2.00 2.00 8.50 5.25 2.00	21 85, 457, 896 44, 236	0.0804 0.0160 0.6442 0.4863 0.1020
Dolomite and Dolimite Fines Granite Ballast Gold * Gypsum Limestone Natural Gas	460,605 1,092,862 29.12 354,666 319,781 407,862,822	801,453 2,819,585 18,054 1,340,633 361,948 717,673,951	1.74 2.58 619.99 3.78 1.13 1.76	65.898 67.490 73.446 68.614 66.631 67.483	52,814 190,294 1,326 91,986 24,117 48,430,791	0.1147 0.1741 45.5357 0.2594 0.0754 0.1187	2.00 2.00 2.00 2.00 2.00 2.00	16,029 56,392 361 26,813 7,239	0.0348 0.0516 12.3970 0.0756 0.0226
Oil - Crude Oil - Stripper Sand/Gravel Scoria	102, 289, 917 10, 691, 397 2, 567, 808	1,551,590,991 174,465,837 2,051,820	15.17 16.32 0.80	65.040 65.040 67.192 -	100,915,478 11,347,258 137,866	0.9866 1.0613 0.0537 -	6.00 4.00 2.00	43,060,437 93,095,459 6,978,633 41,036	0.1056 0.9101 0.6527 0.0160
Shale Sherman Ballast Sodium Sulphate Trona Uranium	103, 209 - - 12, 422, 255 244, 087	82,567 - - 114,546,971 6,550,057	0.80 - - 9.22 26.83	67.763 - - 77.836 66.663	5, 595 - - 8, 915, 878 436, 646	0.0542 - - 0.7177 1.7889	2.00 - - 5.50 5.50	1,651 - - 6,300,083 360,253	0.0160 - - 0.5072 1.4759
TOTALS		\$3, 587, 543, 292			\$234,475,503			\$235,626,715	

<sup>\*</sup>Taxable Units in Ounces

PIPELINE COMPANIES - 1988

	<del></del>	Control of the second of the s
Liquid Pipelines	1988 Taxable Valuation	1987 Taxable Valuation
Annahut Dant Sant		
Anschutz Ranch East	\$ 191,924	\$
Amoco Pipeline Company	5,018,218	6,425,201
Belle Fourche Pipeline Company	2,948,169	<b>4,</b> 956,321
Butte Pipeline Company	940,643	1,662,438
Calnev Pipeline Company	25,415	<i>25</i> ,875
Chevron U.S.A., Inc. *		33, 350
Chevron Resources Company *		1,917,495
Conoco Pipeline Company	2,583,429	3,822,118
Farmers Union Central Exchange, Inc.	11,500	11,500
Frontier Pipeline Company	2,107,793	4,864,719
Marathon Pipeline Company	2,143,379	3,170,652
Mid-American Pipeline Company	2,098,229	2,681,670
Mobil Pipeline Company	35,645	<i>5</i> 9, 1 <i>5</i> 5
Northern Rockies Pipeline Company	184,000	184,000
Phillips Petroleum Company	463,757	724,156
Pioneer Pipeline Company	532,701	643,923
Platte Pipeline Company	2,616,223	4, 234, 319
Raven Ridge Pipeline *		1,473,276
Sinclair Pipeline Company	656,400	1,269,477
Texaco Pipeline, Inc. **	871,406	1,109,750
Unocal Pipeline Company	171,598	185,424
Wamsutter Pipeline Company	290, 375	362, 250
Western Oil Transportation Co., Inc.	1,759,500	2, 334, 647
Wyco Pipeline Company	1,632,229	2,453,359
Wyoming Pipeline Company	209,300	264,816
		207,010
TOTALS - LIQUID PIPELINES	\$27,491,833	<b>\$</b> 44,869,891

<sup>\*</sup> Returned to local assessor for assessment \*\* Changed name from Wesco Pipeline \*\*\* 1987 values prior to appeals settlements

#### PIPELINE COMPANIES - 1988 (Continued)

		<u></u>
Gas Pipelines	1988 Taxable Valuation	1987 Taxable Valuation
ANR Pipeline Company Canyon Creek Compression Company Colorado Interstate Gas Company Columbia Gulf Transmission Company Mountain Fuel Resources Natural Gas Pipeline Co. of America Northwest Pipeline Corp. Overthrust Pipeline Company Panhandle Eastern Pipeline Company Questar Pipeline Company * Trailblazer Pipeline Company Western Transmission Corporation Williams Natural Gas Company Williston Basin Interstate Pipeline Wyoming Interstate Company, Ltd.	\$ 409,200 1,840,000 8,193,224 53,734 26,450 107,891 10,217,657 3,722,479 2,057,235 10,160,245 197,039 66,010 2,347,269 2,035,804 9,836,710	\$ 741,158 2,415,000 15,181,866 105,304 51,750 322,088 14,423,463 6,037,500 2,807,391 12,490,252 290,901 235,750 3,422,558 2,894,060 14,418,039
TOTALS - GAS PIPELINES	\$51,270,947	\$75,837,080

<sup>\*</sup> Name changed from Mountain Fuel Resources \*\* 1987 values prior to appeals settlements

MUNICIPALLY OWNED PUBLIC UTILITIES - 1988

Town or City	1988 Taxable Valuation	1987 Taxable Valuation
Basin, Town of	\$ 45,283	\$ 48,810
Cody, City of	328,216	284, 283
Deaver, Town of	3,313	3, 255
Fort Laramie, Town of	8,088	9,237
Gillette, City of	1,114,925	1,207,500
Guernsey, Town of	83, 821	83,921
Lingle, Town of	22,690	25,472
Lusk Light & Power Company	59,949	69,342
Pine Bluffs, Town of	79,142	79,234
Powell, City of	101,122	106,106
Torrington, Town of	264,500	264,500
Wheatland, Town of	91,746	102,511
Wyoming Municipal Power Agency *		206, 040
TOTAL	\$2,202,795	\$2,490,211

<sup>\*</sup> Valued as part of the Basin Electric Power Project under REA's

PRIVATELY OWNED PUBLIC UTILITIES - 1988

A CONTROL OF THE PARTY OF THE P		
Company	1988 Taxable Valuation	1987 Taxable Valuation
AIRLINES		
American Airlines, Inc. Aspen Airways, Inc. Centennial Airlines * Continental Airlines, Inc. Delta Air Lines, Inc. ** Mesa Airlines, Inc. * Rocky Mountain Airways Sky West Airlines Trans Colorado Airlines, Inc. United Airlines *** Western Airlines, Inc. ** TOTALS - AIRLINES	\$ 29,103 294,981  184,490 508,284 93,347 29,188 47,000 128,170  	\$ 5,576 175,722 161,500 33,474  10,835 24,883 188,517 63,392 640,070 \$1,303,969

## RADIO - TELEPHONE

Action Communication, Inc. (1)	\$ 1,381	\$ 1,495
Collins Radio Communications, Inc.	11,040	10,350
Commercial Communications	63, 250	61,640
Custom Radio	74,824	95,802
Dome Communications, Inc.	13,168	24, 150
Gillette Radio Telephone	19,362	27 <b>,</b> 56
Mobile Tone of Jackson Hole, Inc.	7, 245	11,500
Rule Radiophone Service, Inc.	17,710	20,12
Air Pager (Service Alert)	3,450	3, 450
Telstar Communications Company	42,000	42,00
Tri State Communications, Inc.	3,048	4,02
Western Radio Communications	5,980	18 <b>,</b> 28.
Western Total Communications		9
Worland Services	33, 267	29,90
TOTALS - RADIO-TELEPHONE	\$295,725	\$ 350,38

<sup>\*</sup> Mesa Airlines took over flight ways
\*\* Delta Air Lines purchased Western Air Lines
\*\*\* Discontinued service to Wyoming

PRIVATELY OWNED PUBLIC UTILITIES - 1988

mpany	1988 Taxable Valuation	1987 Taxable Valuation
Black Hills Power & Light Company	\$ 4,864,185	\$ 5,850,405
Byron Natural Gas Utility, Inc. *		9,056
Cheyenne, Light, Fuel & Power Company	3,209,085	3,643,621
Cody Gas Company	419,937	462,097
Frannie-Deaver Utilities, Inc.	10, 263	10,445
Idaho Power Company	16, 133, 719	17,961,533
Jackson Vangas, Inc.	35, 862	34, 712
KN Energy, Inc.	1,183,045	1,534,079
Lance Creek Utility Company	725	794
Linch Utility Company	2,013	2300
MGTC, Inc.	341,452	366, 346
MIGC, Inc.	512,057	629,970
Montana-Dakota Utilities Company	1,434,394	1,804,975
Mountain Fuel Supply Company	1,522,138	3,050,029
Northern Gas Company	426, 154	502, 177
Northern Gas Div. of KN Energy, Inc.	<i>628,547</i>	699, 893
Northern Mountain Gas Company	9,373	9,373
Northern Utilities Company	781,134	922,942
Northern Utilites Div. of KN Energy, Inc.	2,110,843	2,674,085
Pacific Power & Light Company **	83, 197, 147	96,777,036
Petrolane Wyoming Gas Service, Inc.	441,601	<i>47</i> 9, <i>9</i> 97
Utah Power and Light Company **	22,502,803	24,522,730
Western Utility Company	<i>23, 345</i>	24,150
Wyoming Gas Company	<i>293</i> , 1 <i>2</i> 8	<i>33</i> 9,680
Wyoming Industrial Gas Company	46,170	48, 272
TOTAL - ELECTRIC, GAS	\$140,129,120	\$1 <i>62,360,6</i> 97

<sup>\*</sup> Sold to Wyoming Gas Company in 1987 \*\* Includes Leased Property for 1988 \*\*\* 1987 values prior to appeals settlement for Utah Power

#### NON-PROFIT COOPERATIVE CORPORATIONS AND ASSOCIATIONS ENGAGED IN RURAL ELECTRIFICATION - 1988

A Company of the contract of t		
	1988 Taxable	1987 Taxable
Company	Valuation	Valuation
Basin Electric Power Cooperative	\$33,986,483	\$ 38,704,402
Beartooth Electric Cooperative, Inc.	3,805	2,969
Big Horn County Electric Cooperative, Inc.	7,595	6,604
Big Horn Rural Electric Company	127,787	137,058
Bridger Valley Electric Association	300,709	348, 588
Carbon Power & Light Company	317, 191	349,961
Fall River Rural Electric Coop., Inc.	<i>35,</i> 889	37,382
Garland Light & Power Company	41,095	43, 346
Heartlands Consumers Power District *	2,525,162	2,746,941
Hot Springs County Rural Electric Assoc., Inc.	983,020	1,076,944
Lincoln Electric System *	11,150,436	11,683,657
Lower Valley Power & Light, Inc. (Lin./Sub.)	984 <b>,</b> 548	989,400
Lower Valley Power & Light, Inc. (Teton)	2, 144, 583	2,082,480
Niobrara Electric Association, Inc.	89 <b>,</b> 473	97,442
Riverton Valley Electric Association, Inc.	<i>755,3</i> 99	790,048
Rural Electric Company	189,875	168,619
Sheridan-Johnson Rural Electric Assoc.	195,888	197, 186
Southeast Electric Cooperative, Inc.	100	100
Tri-County Electric Association, Inc.	<i>3,797,3</i> 01	4,092,299
Tri-State Generation & Transmission Assoc., Inc.	23, 649, 835	25, 298, 132
Western Minnesota Municipal Power *	11,143,525	15,080,707
Wheatland Rural Electric Association	167,084	178,819
Willwood Light & Power Company	100	100
Wyrulec Company	159,148	175,154
Wyoming Municipal Power Agency *	1,180,464	1,460,477
Yampa Valley Electric Association, Inc.	15,402	17,263
TOTAL	\$93,951,897	\$105,766,078

Basin Electric Power Project valued as the six participants for 1988 as compared to 1987 on a single entity
 Includes leased property

RAILROADS - 1988

and the second s		
Company	1988 Taxable Valuation	1987 Taxable Valuation
Burlington Northern, Inc. Chicago & North Western Transportation Company Colorado & Wyoming Railway Company Union Pacific Railroad Company Wyoming and Colorado Railroad *	\$33, 486, 364 14, 297, 549 29, 900 33, 043, 405 253, 000	\$ 49,720,053 15,494,117 29,900 46,056,831
TOTALS	<b>\$</b> 81,110,218	\$111,300,901

- \* Purchased Union Pacific Coalmont and Encampment Branches in 1987
- \*\* 1987 values prior to appeals settlement for Burlington Northern Union Pacific

TELEPHONE & TELEGRAPH COMPANIES - 1988

TELETHORE & TELEGRAPH COMMA	4140 - 1700	
Company	1988 Taxable Valuation	1987 Taxable Valuation
AT&T Communications * Chugwater Telephone Company Dubois Telephone Exchange Eden Valley Telephone Company Golden West Telephone Coop., Inc. MCI Communications Medicine Bow Telephone Company ** Project Telephone Company Range Telephone Company Silver Star Telephone Company Telephone Utilities of Wyoming ** Tri-County Telephone Association Union Telephone Company United Telephone Company United Telephone Company United Telephone Company of the West U.S. Sprint **** U.S. West, Inc. *** Utah-Wyo Telecommunications	\$ 5,876,351 20,365 310,001 30,455 3,667 695,520 38,045 408,737 192,269 387,146 279,224 610,427 557,706 3,697,250 34,303,218 67,658	\$ 7,587,126 56,414 381,152 30,948 4,078 1,529,500 33,387 46,410 445,579 204,717  301,257 876,368 764,491 2,702,500 55,410,519 75,571
Western Union Telegraph Company Williams Telecommunications Wylon Communications Corporation Wyoming Telephone Company **	431,250 1,924,748 73,600	510,970 1,929,258 115,000 440,545
TOTAL	\$49,907,637	\$73, 445, 790

<sup>\*</sup> AT&T Communications and AT&T of the Mountain States merged for 1988

<sup>\*\*</sup> Medicine Bow Telephone Co. and Wyoming Telephone Co. merged into Telephone Utilities of Wyoming.

<sup>\*\*\*</sup> Mountain State Telephone and Telegraph re-named U.S. West, INc.

<sup>\*\*\*\*</sup> U.S. Sprint re-named from U.S. Telecom in 1988

# TABLE III

SHOWING THE TAXES LEVIED IN THE VARIOUS

COUNTIES OF THE STATE AND THE

PURPOSES FOR WHICH LEVIED

FOR THE YEAR 1988

# STATEMENT SHOWING TAXES AND PURPOSES FOR THE LEVIES FOR THE YEAR 1988

County	Taxable Valuation	State General Fund None – Mills	State Foundation Program 12.00 - Mills		ty* Road oses Levy		ounty* General Ind Levy
Courtey	Valuation	Amount	Amount	Mills	Amount	Mills	Amount
AL DANY	£ 06.716.005	NOVE	<b>A</b> 1 155 007			0 500	<b>*</b> 015 011
ALBANY	\$ 96,316,895	NONE	\$ 1,155,803			9.500	\$ 915,011
BIG HORN	101,272,893	NONE	1,215,275			9.644	976,676
CAMPBELL	1,325,681,730	NONE	15,908,181			8.293	10,993,879
CARBON	290,016,976	NONE	3, 480, 204			8.908	2,583,471
CONVERSE	237, 695, 025	NONE	2 <b>,</b> 852 <b>,</b> 340			6.654	1,581,623
CR00K	101,671,968	NONE	1,220,064			8.662	880,682
FREMONT	240,131,133	NONE	2,881,574			7.8 <i>3</i> 0	1,880,227
GOSHEN	<i>50,375,</i> 882	NONE	604,511			10.075	<i>507,537</i>
HOT SPRINGS	131,624,458	NONE	1,579,493	2.159	\$ 284,178	4.731	622,715
JOHNSON	90,824,810	NONE	1,089,898			8.162	741,312
LARAMIE	242,073,360	NONE	2,904,880			9.500	2, 299, 697
LINCOLN	271, 144, 462	NONE	3, 253, 734			8.295	2, 249, 143
NA TRONA	350, 478, 751	NONE	4, 205, 745			9.330	3, 269, 967
NIOBRARA	33, 305, 912	NONE	399,671			8.202	273,175
PARK	382,167,833	NONE	4,586,014			10.140	3,875,182
PLATTE	111,499,155	NONE	1, 337, 990			8.664	966,029
SHERIDAN	104, 705, 678	NONE	1, 256, 468			8.024	840,158
SUBLETTE	136,410,431	NONE	1,636,925	1.677	228, 76	7.354	1,003,162
SWEETWATER	864, 228, 850	NONE	10,370,746	2.135	1,845,129	5.001	4, 322, 008
TETON	83,531,724	NONE	1,002,381	2.177	1,042,122	6.250	522,073
UINTA		NONE				10.905	5,638,640
WASHAKIE	517,069,189	-	6,204,830		<b></b>	8,034	
i company and a second a second and a second a second and	65,941,805	NONE NONE	791,302				529,776
WESTON	65,973,478	NONE	791,682			7 <b>.</b> 522	496, 253
Totals	\$5,894,142,398		<b>\$</b> 70 <b>,</b> 729 <b>,</b> 711		\$2, <i>35</i> 8,067	<u> </u>	<b>\$</b> 47 <b>,</b> 968 <b>,</b> 396

<sup>\*</sup> Within County Fund 12.000 Mill Limit.

STATEMENT SHOWING TAXES AND PURPOSES FOR THE LEVIES FOR THE YEAR 1988

	County H	ospital Operation:	County L	ibrary Operations*	County F	air Operations*	County	Museum Operations
County	Mills	Amount	Mills	Amount	Mills	Amount	Mills	Amount
ALBANY			1.800	<b>\$</b> 173,370	0.700	\$ 67,422	**	
BIG HORN			1.639	165,986	0.717	72,613		l
CAMPBELL			0.861	1,141,412	0.082	108,706	0.026	34, 468
CARBON	1.724	\$ 499,989	0.645	187,061	0.374	108,466	0.090	26, 102
CONVERSE	2.254	535, 765	1.220	289,988				
CROOK	0.885	89,979	1.062	107,975	0.620	63,036	0.500	50,836
FREMONT			2.290	549,900	0.140	33,618	0.500	120,066
GOSHEN			1.290	64,985	0.635	31,989		
HOT SPRINGS	2.000	263,249	1.101	144,918	0.895	117,804	0.500	65,812
JOHNSON	1.000	90,825	1.247	113, 259	0.483	43, 868	0.281	25,522
LARAMIE		<b></b>	2.000	484,147	0.500	121,037		
LINCOLN			1.377	373, 366	0.161	43, 654		
VATRONA			1.300	455,622	0.500	175,239		
NIOBRARA	1.229	40,933	1.218	40,567	1.351	44,996		
PARK			1.151	439, 875	0.316	120, 765	0.143	54,650
PLATTE	1.280	142,719	1.462	163,012	0.594	66, 231		
SHERIDAN	1.232	128,997	2.145	224, 594	0.547	57,274		
SUBLETTE			1.014	138, 320	0.279	38,059	0.176	24,008
SWEETWATER	0.669	578,169	2.134	1,844,264	0.906	782,991	0.104	89,880
TETON			2.000	167,063	1.000	83,532		
UINTA ·			1.001	517,586	0.075	38, 780		
WASHAKIE	0.910	60,007	1.705	112, 431	0.851	56,116	0.500	32,971
WESTON	2.371	156, 423	1.288	84,974	0.819	54,032		
TOTALS		\$2,587,055		\$7,984,675		\$2, 330, 228	<del></del>	\$524,315

<sup>\*</sup> Within County Fund 12.000 Mill Limit.

STATEMENT SHOWING TAXES AND PURPOSES OF LEVIES FOR THE YEAR 1988

	County Ai	rport Operation*	County	Civil Defense*	County	Building Fund*	County S	Sponsored Recreation
County	Mills	Amount	Mills	Amount	Mills	Amount	Mills	Amount
ALBANY								
BIG HORN								 
CAMPBELL	0.256	<b>\$</b> 339, 375					0.842	<b>\$</b> 1,116,224
CARBON	0.250	4555,575					0.208	60,324
CONVERSE	0.321	76 <b>,</b> 300					0.241	57 <b>,</b> 285
CROOK					l		0.270	27 <b>,</b> 451
FREMONT	0.060	14,408		}			0.180	43, 224
GOSHEN		,0					0.100	77,224
HOT SPRINGS	0.444	58 <b>,</b> 441	0.054	<b>\$7,</b> 108				
JOHNSON				47,100				
LARAMIE		[						
LINCOLN								
NATRONA	0.530	185, 754					0.340	119,163
NIOBRARA						[	0.540	
PARK							0.250	95,542
PLATTE							0.250	
SHERIDAN	0.052	5,445						
SUBLETTE	0.074	10,094						
SWEETWATER							0.494	426,929
TETON							0.454	
UINTA								
WASHAKIE								
WESTON								
TOTALS		<b>\$</b> 689 <b>,</b> 817	<del></del>	\$7,108			- 0.007-17-1-1	<b>\$</b> 1,946,142

<sup>\*</sup> Within County Fund 12.000 Mill Limit.

#### STATEMENT SHOWING TAXES AND PURPOSES FOR THE LEVIES FOR THE YEAR 1988

	County P	ublic Health*	County F	ire Protection*	County B	ond Redemption	County E	Bond Interes
County	Mills	Amount	Mills	Amount	Mills	Amount	Mills	Amount
AL BANY	·				1.250	<b>\$</b> 120 <b>,</b> 396	0.310	\$ 29,858
BIG HORN								
CAMPBELL	0.231	\$306,232	0.548	\$ 726,474	~ <del>-</del>			
CARBON					0.168	48,723	0.168	48,723
CONVERSE	0.502	119,323	0.808	177,038				
CROUK								
FREMONT		~-	1.000	169,576			<b></b> ,	
GOSHEN								
HOT SPRINGS	0.116	<i>15,26</i> 8						i
JOHNSON			0.827	66,055				
LARAMIE						~~		
LINCOLN				<b>→-</b>				
NA TRONA		<b></b>	<b></b>					
NIOBRARA				<b></b>				
PARK								
PLATTE								
SHERIDAN				<b></b>				
SUBLETTE			1.000	128,576				
SWEETWATER	0.519	448,535		<del></del>		~~		
TETON			0.750	39,640				
UINTA								
WASHAKIE			_ <del></del>		1.814	119,618	1.229	81,042
WESTON					3,986	262,970	0.661	43,608
TOTALS		<b>\$</b> 889, <i>35</i> 8	The same of the sa	\$1,307,359		<b>\$</b> 551,707	<u> </u>	\$203,231

<sup>\*</sup> Within County Fund 12.000 Mill Limit.

	· ·	ounty Weed and Pest s – County Wide	Special County Fire	Other Special County	School Dist. Bond	
County	Mills Amount		District Taxes	District Taxes	and Interest Taxes	
ALBANY	1.000	\$ 96,317	\$ 68,418	\$ 288,951 B	<i>3</i> 85, 268	
BIG HORN	1.000	101,273	80,629	844,439 ABEFH	<i>555, 3</i> 94	
CAMPBELL	0.171	<i>226,692</i>		4,980,132 ABCH		
CARBON	0.635	184, 161		366,545 ADEFGI	1,763,897	
CONVERSE	0.993	236,031		212,690 AB	2, 331, 372	
CR00K	2.000	203, 344				
FREMONT	1.690	405,821	144,960	705 <b>,</b> 299 AEFH	2,032,460	
GOSHEN	1.000	<i>5</i> 0,376	73, 323	12,558 AEH	479,065	
HOT SPRINGS	1.000	131,624		190,997 AH		
JOHNSON	1.872	170,024		<i>31,6</i> 07 A	254, 309	
LARAMIE	1.000	242,073	216,777	176,481 CFH	1,608,775	
LINCOLN	0.976	264,637	137,996	1,469,181 ABCH	2,106,571	
NATRONA	0.590	206, 782	12,993	225,626 H	1,577,154	
NIOBRARA	1.000	<i>33,3</i> 0 <i>6</i>	86,762		270,677	
PARK	0.375	143, 313	680,129	2,869,749 ABE	224,899	
PLATTE	1.000	111,499	104,846	113,334 AE	237, 323	
SHERIDAN	2.000	209,412	53,700	85,262 E	<i>5</i> 85, 726	
SUBLETTE	0.459	62,612		353,284 ACI	1,460,514	
SWEETWATER	0.261	225, 564	71,315	1,788,442 BFH	9, 853, 362	
TETON	0.600	50,119	15,097	293,495 BCH	618,135	
UINTA	0.326	1 <i>6</i> 8, <i>565</i>		597,024 AEGH	4, 390, 237	
<b>W</b> ASHAKIE	1.000	65,942	187,754	163,444 AEFH	283,950	
WESTON	1.000	65,973		21,020 F	19,993	
TOTALS		<b>\$</b> 3, 655, 460	\$1,934,699	\$15,789,560	<b>\$</b> 31,039,081	

## Special Districts

A - Cemetery B - Hospital

C – Improvement/Service D – Museum

E - Recreation

G - Water Conservancy H - Water and Sewer

F - Solid Waste Disposal

I - Rural Health Care

CROOK

FREMONT

**GOSHEN** 

**JOHNSON** 

LARAMIE

LINCOLN

NATRONA

PARK

PLATTE

TETON

**UINTA** 

NIOBRARA

SHERIDAN

SUBLETTE

WASHAKIE

WESTON

**TOTALS** 

**SWEETWATER** 

HOT SPRINGS

STATEMENT SHOWING TAXES LEVIED AND PURPOSE FOR WHICH LEVIES FOR THE YEAR 1988 Other School County District Taxes Municipal Tax Total Taxes 3.082,140 ALBANY 470,506 6,853,460 **BIG HORN** 3, 159, 305 159,655 7.331.245 CAMPBELL 41.096.133 426,440 77, 404, 348 CARBON 9.304.338 323,913 18.985.917 **CONVERSE** 7,477,840 172,355 16.119.950

53.396

455,011

114.283

72.679

87.611

129,897

34,464

236, 363

137.843

339,792

108,484

698.551

323.546

88,472

98,581

\$7,000,142

1,250,460

1.217.840

6,458,626

3.751.774

7,832,079

5,529,859

17.996.107

18.615.588

24.120.942

2.257.035

26.798.249

6,848,661

7,418,502

9,421,522

66,992,021

5,631,613

34,610,825

4,617,021

4,140,687

\$397,696,894

17,960,863

3,761,863

8.524.719

1,813,147

4.277.793

2,815,569

8,691,780

8.587.409

12,469,057

1,032,484

3, 467, 835

3,631,674

4, 228, 724

2.840.078

2.044.196

2.045.178

\$198,200,783

16,731,617

33,646,136

13.471.768

	··········
*Within	Count

# TABLE IV

SHOWING THE ASSESSED VALUATION OF CITY

AND TOWN PROPERTY AND THE TAXES

LEVIED THEREON FOR THE

YEAR 1988

<u> </u>			- 10111111000000	#LG112017	10 77000	CLAND LOV	IL ILAN	200		
		State			School	. Tax Levy				
		Mill	County Tax	k Levy		clutting	Mur	nicipal	Total	Tax Levy
	Municipal	Levy			Foundat	ion Program	Tax	Levy		
City/Town	Valuation	Amount	Mills—Sp. D.	Amount	Mills	Amount	Mills	Amount	Mills	Amount
Afton	4,230,306	None	13.809 AI	58,416	48.713	206,071	8.000	33,842	70,522	298, 329
Albin	331,304	None	18 <b>.85</b> 0 BIJ	6,245	55.140	18, <i>26</i> 8	<i>5.00</i> 0	1,657	78.990	26,170
Baggs	650,047	None	16.880 CDEFIJ	10,973	51.000	33,152	13.620	8,854	81.500	52,979
Bairoil	1,487,696	None	12.223 I	18, 184	61.395	91,337	8.000	11,902	81.618	121,423
Bar Num	1,358,029	None	20 <b>.</b> 590 GI	27,962	<i>52.5</i> 00	71, <i>2</i> 97	8.000	10,864	81.090	110, 123
Basin	2,578,612	None	17 <b>.00</b> 0 AEI	43,836	50.911	131,280	25,452	<i>5,5</i> 31	93.363	240, 747
Big Piney	1,555,888	None	13.362 CIK	20,790	<i>53</i> <b>.</b> 440	83, 147	8.000	12,447	74.802	116,384
Buffalo	10, 254, 364	None	13 <b>.39</b> 3 CI	137,337	45.800	469,650	8.000	82,035	67.193	689,022
Burlington	266, 364	None	22.000 ABCI	5,860	43.000	11,454	5.000	1,332	70.000	18,646
Bums	640,971	None	18 <b>.85</b> 0 BIJ	12,082	<i>5</i> 5.140	35, 343	6.600	4,230	80.590	51,655
Byron	713,185	None	20.379 ACI	14,534	43.000	30,667	8.000	5,705	71.379	50,906
Casper	139,932,633	None	12.590 I	1,761,752	<i>52,5</i> 00	7, 346, 463	8.000	1,119,461	73.090	10,227,676
Cheyenne	153,532,735	None	13.000 I	1,995,926	<i>54,49</i> 0	8,365,999	8.000	1,228,262	75.490	11,590,187
Chugwater	528,930	None	14.000 ŒI	7,405	44.576	<i>23,57</i> 8	8.000	4, 231	66.576	<i>35,2</i> 14
Clearmont	241,417	None	14.000 I	3,380	47.000	11,347	8.000	1,931	<i>8</i> 9.000	16,658
Cody	<i>2</i> 6 <b>,</b> 484 <b>,</b> 780	None	18.943 ABOEI	501,701	<i>47.5</i> 00	1,258,027	6.007	159,094	72.450	1,918,822
Cokeville	1,014,447	None	20.299 BCI	20,592	48.713	49,417	5.480	5 <b>,</b> 559	74.492	<i>75,56</i> 8
Cowley	788,509	None	22.379 ACI	17,646	43.000	33,906	18.100	14,272	83, 479	<i>6</i> 5, 824
Dayton	1,227,182	None	14.000 I	17, 181	<i>5</i> 0.088	61,467	8.000	9,817	72.088	88,465
Deaver	<i>2</i> 81, <i>5</i> 97	None	19.657 ACI	5,535	43.000	12, 109	8.000	2,253	70.657	19,897
Diamondville	2,210,171	None	16.437 ABCI	36,329	52.167	115,298	7.636	16,877	76.240	168,504
Dixon	126,930	None	17.540 CDEFI	2,226	51.000	6,473	8.000	1,015	76.540	9,714
Douglas	12,875,264	None	12.185 I	156,885	44.000	566,512	8.000	103,002	64.185	826, 399
<b>Duboi</b> s	2,872,427	None	15.550 ŒIJ	44,666	66 <b>.</b> 550	191,160	18.010	51,732	100,110	<i>2</i> 87, <i>55</i> 8
E.Thermopolis	311,076	None	14. <i>37</i> 0 CI	4,470	44.500	13,843	8.000	2,489	66.870	20,802
Edgerton	596,119	None	12.590 I	7,505	52.500	31,296	8.000	4,769	73,090	43,570
Elk Mt.	325,566	None	13.920 EI	4,532	48.000	15,627	8.000	2,605	69.920	22,764
Encampment	975,461	None	13.920 EI	<i>13,57</i> 8	48.000	46,822	9.500	9,267	71.420	69,667
Evanston [	33,044,065	None	13.307 EI	439,717	53.090	1,754,309	8.479	280, 181	74.876	2,474,207

		CITY HI	D IONN HOSESSED	WHE CHITCH A	ישאיו ש					
	Marinol .	State Mill	County Tax	Levy	Inc	Tax Levy luding ion Program		icipal Levy	Total	Tax Levy
01475	Municipal	Levy Amount	Mills-Sp. D.	Amount	Mills	Amount	Mills	Amount	Mills	Amount
City/Town	Valuation	None	25.090 GI	89,222	52.500	186,694	8.000	28,449	85,590	304, 365
Evansville	3,556,070	None	19.657 ACI	4,329	43.000	9,470	8.000	1,762	70.657	15,561
Framie (B/H)	220,224 59 173	None	27.446 ACEI	1,597	47.000	2,734	8.000	465	82,446	4,796
Framie (PARK)	58,173	None	14.185 CI	6,342	57. <i>6</i> 31	25,766	8.000	3,577	79.816	<i>35,6</i> 85
Ft. Laramie	447,091	None	14.103 CI 14.843 ACI	788,675	43.000	2, 284, 781	7.452	395,958	65,295	3,469,414
Gillette	53,134,451 587,114	None	14.000 EI	8,220	44,576	26,171	15.440	9,065	74,016	43,456
Glendo	5,049,147	None	16.115 ACI	81,367	a.157	308,791	12.726	64,255	89.998	454,413
Glenrock	445,868	None	15.223 AI	6, 787	<i>6</i> 2. <i>6</i> 3	27,917	24.306	10,837	102.14	45, 541
Granger	3,944,757	None	20.000 AOEI	78, 895	48.500	191,321	8.000	31,558	76.500	301,774
Greybull Green River	26,655,329	None	15.223 AI	405,774	62.613	1,668,970	9.000	239,898	86,836	2,314,642
_	2,346,531	None	14.000 EI	32,851	50.898	119,434	8.000	18,772	72.898	171,057
Guernsey	2,647,674	None	13.920 EI	36,856	48.000	127,088	9.000	23,829	70.920	187, <i>773</i>
Hanna Hartville	140,853		14.000 EI	1,972	50.898	7,169	8.000	1,127	72.898	<i>10,26</i> 8
Hudson Hudson	703,536	None	15.440 EIJ	10,863	56,990	40,095	8.000	<i>5,62</i> 8	80.430	<i>56,5</i> 86
Hulett	662,878	None	13.999 I	9,280	49.000	32,481	8.000	5,303	70.999	47,064
Jackson	25,646,276	None	12.850 AI	329,555	53.400	1,369,511	0.000	0	66.250	1,699,066
Kayœe	697,016		13.393 CI	9,335	45.800	31,923	8.000	5 <b>,</b> 576	67.193	46,834
Kemmerer	7,421,508		16.437 ABCI	121,987	52.167	<i>3</i> 87, 1 <i>5</i> 8	7.636	56,671	76.240	<i>5</i> 65,816
Kirby	172,649		14.370 CI	2,481	44,500	7, <i>6</i> 83	0.000	0	58.870	10, 164
LaBarge	1,153,565	None	16.073 ACI	18,541	53.440	61,647	8.000	9,229	77.513	89,417
LaGrange	286,106		13.440 CI	3,845	57.631	16,489	3.500	1,001	<i>74.5</i> 71	21,335
Lander	16,851,686		15.440 EIJ	260,190	56.990	<i>96</i> 0, <i>37</i> 8	9.220	155,373	81.650	1, <i>3</i> 75,941
Laramie	57,181,539		17.560 AI	1,004,108	48.000	2,744,714	8.120	464, 314	73.680	4,213,136
Lingle	1,194,843		13.000 I	15,533	57.631	68,860	8.000	9,559	78.631	93,952
Last Springs	27,299		12.185 I	333	44.000	1,201	0.000	0	56.185	1,534
Lovell	4, 428, 842		22.051 ACEI	97,660	56.013	248,073	8.000	35,431	86.064	<i>3</i> 81,164
Lusk	4,066,226		13.000 I	52,861	51.127	207,894	8.000	32,530	<i>72.12</i> 7	293 <b>, 2</b> 85
Lyman	3,152,720		13.057 FI	41,165	55,982	176,496		24,676	76.866	<i>2</i> 42, <i>33</i> 7
Manderson	213,912		17.000 AEI	3,637	50.911	10,890	8.000	1,711	75.911	16,238

				720172017			L 1471			
		State Mill	County Tax	. lew		Tax Levy luding	Min	icipal	Total	Tax Levy
	Municipal	Levy	00 <b>0 10</b> 7 10	. 20.7		ion Program		Levy	,002	ian Bury
City/Town	Valuation	Amount	Mills-Sp. D.	Amount	Mills	Amount	Mills	Amount	Mills	Amount
Manville	241,788	None	13.000 I	3,143	51.127	12,362	8.000	1,934	72.127	17,439
Marbleton	1,895,273	None	13.362 CIK	25,325	53.440	101, 283	15.493	29,363	82.295	<i>155,97</i> 1
Medicine Bow	861,012	None	15.920 EIK	13,707	48.000	41,329	8.000	6,888	71.920	61,924
Meeteetse	789 <b>,</b> 559	None	17.289 ABCEI	13,651	47.000	37,109	7.024	5,546	71.313	56,306
Midwest	1,990,777	None	12.590 I	25,064	<i>52.500</i>	104,516	8.000	15,926	73.090	145,506
Mills	4, 796, 369	None	12.590 I	<i>6</i> 0, 386	<i>52.50</i> 0	251,809	8.000	<i>3</i> 8, <i>3</i> 71	73.090	350,566
Moorcroft	2,345,372	None	13.999 I	32,833	49.000	114,923	8.000	18,763	70.999	1 <b>66,</b> 519
Mountain View	2,336,154	Nane	16.057 OFI	37,512	48.764	113,920	8.000	18,689	72.821	170, 121
Newcastle	7,566,835	None	17.647 I	133,532	43.400	<i>328,401</i>	10.346	78, <i>2</i> 86	71.393	540, 219
Opal	259,066	None	16.437 ABCI	4,258	52.167	13,515	7.636	1,978	76,240	19 <b>,</b> 751
Pavillion (	<i>273,9</i> 93	None	16.070 ŒIJ	4,403	49.030	13,434	8.000	2,192	73.100	20,029
Pine Bluffs	<i>3,26</i> 2 <i>,2</i> 48	None	18.850 BIJ	61,493	55.140	179,880	5.000	16,311	78.990	<i>257,6</i> 84
Pine Haven	643,246	None	13.999 I	9,005	49.000	31,519	8.000	5,146	70.999	<i>45,67</i> 0
Pinedale	4, <i>3</i> 83, <i>2</i> 91	None	14.846 CIK	65,074	53.904	236,277	15.211	66,674	83,961	<i>36</i> 8, <i>025</i>
Powell	11,825,137	None	30.161 ABOEI	<i>356,65</i> 8	47.000	<i>555,7</i> 81	6.026	71,258	83.187	<i>9</i> 83, <i>6</i> 97
Ranchester	1, 374, 221	None	14.000 I	19,239	<i>50.0</i> 88	<i>6</i> 8, <i>83</i> 2	8.000	10,994	<i>72.08</i> 8	<i>9</i> 9,065
Rawlins	19,975,736	None	13.920 EI	278,062	51.000	1,018,763	10.000	199,757	74.920	1 <b>,496,5</b> 82
Riverside	148,447	None	13.920 EI	2,066	48.000	7,125	8.000	1,188	69.920	10, 379
Riverton	<i>25,56</i> 8,486	None	19.070 BOEIJ	487, <i>5</i> 91	59.390	1,518,512	8.910	227,815	<i>87.37</i> 0	2,233,918
Rock River	774,062	None	17 <b>.56</b> 0 AI	13,593	48.000	37, 155	8.000	6,192	<i>73.56</i> 0	<i>56,94</i> 0
Rock Springs	52,806,269	None	14. <i>3</i> 91 IJ	759,935	a.973	3,272,563	8.000	422,450	84 <b>.</b> <i>3</i> 64	4 <b>,</b> 454 <b>,</b> 948
Rolling Hills	637,280	None	16.115 ACI	10,270	ล.157	<i>3</i> 8 <b>,</b> 974	8.000	<i>5,09</i> 8	85. <i>2</i> 72	<i>54,342</i>
S. Superior	396,438	None	14 <b>.3</b> 91 IJ	5,705	61.973	<i>24,56</i> 8	18.343	7,272	<i>94.7</i> 07	<i>3</i> 7, <i>5</i> 45
Saratoga	4,593,014	None	16.920 ŒI	77,714	48.000	220,465	8.000	36,744	<i>72.92</i> 0	334,923
Sheridan	39,631,310	None	15.000 EI	<i>5</i> 94, 470	<i>53.36</i> 9	2,115,083	8.000	317,050	76 <b>. 3</b> 69	3,026, <i>6</i> 03
Shoshoni	1,533,831	None	15.440 EIJ	<i>23,6</i> 82	50.920	78, 103	8.000	12,271	74 <b>. 36</b> 0	114,056
Sinclair	4, 220, 744	None	13.920 EI	<i>5</i> 8, <i>7</i> 53	51.000	215, 258	8.000	33,766	<i>72.92</i> 0	<i>3</i> 07,777
Sundance	3,022,939	None	13.999 I	42,318	49.000	148,124	8.000	24, 184	70.999	214 <b>,62</b> 6
Tensleep	767,863	None	18,559 CIJ	14,251	<i>49.5</i> 87	<i>3</i> 8, <i>0</i> 76	8.000	6, 143	76.146	<i>5</i> 8 <b>,</b> 470

#### CITY AND TOWN ASSESSED VALUATION AND TAXES LEVIED FOR THE YEAR 1988

						<del> </del>				
	Municipal	State Mill Levy	County T	ax Levy	In	ol Tax Levy ocluding otion Program		nicipal Levy	Total	Tax Levy
City/Town	Valuation	Amount	Mills-Sp. D.	Amount	Mills	Amount	Mills	Amount	Mills	Amount
Thayne	717,638	None	16.809 ACI	12,063	48.713	<i>3</i> 4, <i>95</i> 8	8.000	5, 741	<i>73,522</i>	52,762
Thermopolis	8, 773, 743	None	14. <i>37</i> 0 CI	126,079	44.500	<i>3</i> 90,432	8.000	70,190	66.870	<i>5</i> 86, 701
Torrington	12,313,521	None	13.000 I	1 <i>6</i> 0, <i>076</i>	57.631	709,641	8.000	<i>9</i> 8, <i>5</i> 08	<i>78.63</i> 1	9 <del>6</del> 8, <i>22</i> 5
Upton	2,536,865	None	17.647 I	<i>44,76</i> 8	43.000	109,085	8.000	20,295	<i>6</i> 8. <i>64</i> 7	174,148
Van Tassell	<i>77,3</i> 86	None	16.000 BI	1,238	<i>5</i> 1.1 <i>2</i> 7	<i>3,95</i> 7	0.000	0	<i>67.127</i>	5 <b>,</b> 195
Wansutter	774,008	None	12.223 I	9,461	61.973	<i>47,96</i> 8	8.000	6 <b>,</b> 192	82.196	63,621
Wheatland	8,412,222	None	14.000 EI	117,771	44.576	<i>3</i> 74 <b>,</b> 983	12.440	104,648	71.016	<i>5</i> 97 <b>,</b> 402
Worland	16,465,808	None	21.543 ŒIJ	354,723	46.828	771,061	5.000	<i>82,329</i>	<i>73.3</i> 71	1,208,113
Wright	4,090,450	None	43.012 ADGI	175,938	43.000	175 <b>,</b> 889	7.452	30,482	93.464	<i>3</i> 82, <i>3</i> 09
Yoder	204,708	None	13.000 I	2,661	57.631	11,798	8.000	1,638	78. <i>63</i> 1	16,097
TOTALS	\$887,817,067			\$13,159,977		\$46,004,549		\$7,000,142		\$66,164,668

## Special Districts

A - Hospital B - Fire

C - Cemetery

E - Recreation

G - Water & Sewer

I - Weed/Pest J - Solid Waste

D - Museum

F - Water Conservancy

H - Improvement/Service

K - Rural Health Care

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1988

STATE OF WYOMING

TABLE V

PRIVATE RAILROAD CARS

TABLE VI

TAXES LEVIED FOR ALL PURPOSES

TABLE VII

SPECIAL TAXES ON SHEEP, CATTLE, HORSES AND MULES

TABLE V PRIVATE RAILROAD CARS - 1988 Valuation and Taxes

County	Valuation	Taxes Levied
Albany	511,385	34,642
Big Horn	400,927	27,160
Campbell	884,981	<i>59,950</i>
Carbon	546, 241	37,003
Converse	1,412,017	95, 653
Crook	172, 439	11,681
Fremont	440,694	29,853
Goshen	607,736	41,169
Hot Springs	160,635	10,882
Johnson		
Laramie	982,808	66,577
Lincoln	260, 542	17,650
Natrona	655, 340	44, 394
Niobrara	<i>356, 384</i>	24, 142
Park	252, 230	17,087
Platte	561,139	38,013
Sheridan	<i>570,647</i>	38,657
Sublette		
Sweetwater	892,661	60,471
Teton		
Uinta	386,167	26,160
Washakie	147, 323	9,990
Weston	407,741	27,621
Totals	\$10,610,037	<b>\$</b> 718 <b>,</b> 755

STATEMENT SHOWING TAXES LEVIED FOR ALL PURPOSES FOR 1988

County	State General Fund	Foundation Program Fund	County Taxes	Special Dis- trict Taxes *	School Taxes	Municipal Taxes	Total Taxes
ALBANY	None	\$ 1,155,803	\$ 1,306,057	<b>\$</b> 453,686	<b>\$</b> 3,467,408	\$ 470,506	\$ 6,853,460
BIG HORN	None	1,215,275	1,215,275	1,026,341	3, 714, 699	159,655	7, 331, 245
CAMPBELL	None	15,908,181	14,766,770	5, 206, 824	41,096,133	426,440	77, 404, 348
CARBON	None	3,480,204	3, 562, 859	550,706	11,068,235	323,913	18,985,917
CONVERSE	None	2,852,340	2,837,322	448, 721	9,809,212	172,355	16,119,950
CROOK	None	1,220,064	1,219,959	203, 344	3,761,863	53,396	6, 458, 626
FREMONT	None	2,881,574	2,811,019	1,256,080	10,557,179	455,011	17,960,863
GOSHEN	None	604, 511	604,511	136,257	2, 292, 212	114,283	3, 751, 774
HOT SPRINGS	None	1,579,493	1,579,493	322,621	4, 277, 793	72,679	7,832,079
JOHNSON	None	1,089,898	1,080,841	201,631	3,069,878	87,611	5, 529, 859
LARAMIE	None	2,904,880	2,904,881	635, 331	10,300,555	1,250,460	17,996,107
LINCOLN	None	3, 253, 734	2,666,163	1,871,814	10,693,980	129,897	18, 615, 588
NATRONA	None	4, 205, 745	4, 205, 745	445,401	14,046,211	1,217,840	24, 120, 942
NIOBRARA	None	399,671	399,671	120,068	1,303,161	34,464	2, 257, 035
PARK	None	4,586,014	4,586,014	3,693,191	13, 696, 667	236, 363	26, 798, 249
PLATTE	None	1,337,990	1, 337, 991	329,679	<i>3,705,158</i>	137,843	6,848,661
SHERIDAN	None	1, 256, 468	1, 256, 468	348, 374	4,217,400	339, 792	7,418,502
SUBLETTE	None	1,636,925	1,570,979	415,896	5,689,238	108,484	9,421,522
SWEETWATER	None	10,370,746	10,337,905	2,085,321	<i>43,499,498</i>	698,551	66,992,021
TETON	None	1,002,381	812,308	358,711	<i>3,458,213</i>		5,631,613
UINTA	None	6, 204, 830	6, 195, 006	765,589	21,121,854	323,546	34,610,825
WASHAKIE	None	791,302	991,961	417,140	2,328,146	88,472	4,617,021
WESTON	None	791,682	1,098,260	86,993	2,065,171	98,581	4, 140, 687
TOTALS		<b>\$</b> 70 <b>,</b> 729 <b>,</b> 711	<b>\$</b> 69, 347, 458	\$21,379,719	\$229, 239, 864	<b>\$</b> 7,000,142	\$397,696,894

<sup>\*</sup>Includes Cemetery, Fire, Hospital, Improvement/Service, Museum, Recreation, Solid Waste, Water Conservancy, Weed/Pest and Water/Sewer.

# SPECIAL TAXES LEVIED ON SHEEP, CATTLE, HORSES AND MULES FOR 1988

	Spec. Ins Tax On		Spec. Inspec Cattle, Hors (Includes Da	es & Mules		ory Anim On Sheep		Predatory An (Does Not Ap		
		@10.000		<b>@</b> 10.000			_			
	Net Taxable	Mills	Net Taxable	Mills	Net Taxable	Levy		Net Taxable	Levy	
<u>County</u>	Valuation	Amount	Valuation	Amount	Valuation	(Mills)	Amount	Valuation	(Mills)	Amount
ALBANY	\$ 83,836	\$ 838	\$ 3,245,365	\$ 32,454	\$ 83,836	50,000	\$ 4,192	\$ 3,145,795	2.000	\$ 6,292
BIG HORN	243,949	2,439	2,461,130	24,611	243,949	50.000	12, 197	2, 233, 225	2.000	4,466
CAMPBELL	473, 706	4,737	3,964,120	39,641	473,706	50.000	23, 685	3,447,510	2.000	6,895
CARBON	361,270	3,613	4,995,005	49,950	361,270	50.000	18,064	4,832,890	5.000	24,164
CONVERSE	759,494	7,595	3,580,390	35,804	759,494	30.000	22, 785	3,447,720	3.000	10,343
CROOK	210,496	2,105	3,833,185	38, 332	210,496	50.000	10,525	3,823,580	5.000	19,118
FREMONT	291,248	2,912	3, 447, 155	34,472	291,248	50.000	14,562	3,072,925	5.000	15,365
GOSHEN	25, 157	252	4,633,640	46, 336	25, 157	20.000	1,258	4,541,410	2,000	9,083
HOT SPRINGS	61, 399	614	1,426,506	14,265	61,399	50.000	3,070	1,282,200	4.000	5,129
JOHNSON	932,456	9,325	3,696,620	36,966	932,456	50.000	37, 298	3,488,800	2.000	6,978
LARAMIE	57,960	580	2,726,505	27, 265	57,960	50.000	2,898	2,592,375	5.000	12,962
LINCOLN	118,963	1,190	844, 775	8,448	118,963	50.000	5,948	729,090	5.000	3,645
NATRONA	471,634	4,716	1,841,390	18,414	471,634	50.000	23, 581	1,792,655	4.000	7, 171
NIOBRARA	135, 466	1,355	2,683,030	26,830	135,466	50.000	6,773	2,589,280	2.000	5,179
PARK	54,931	549	3,646,200	36,462	54,931	50,000	2,747	3,019,785	2.000	6,040
PLATTE	44,166	442	3,487,870	34,878	44, 166	50.000	2, 208	3, 313, 990	2.000	6,628
SHERIDAN	110,617	1,106	4, 157, 305	41,573	110,617	50.000	5,531	3,922,295	2.000	7, 845
SUBLETTE	53,985	540	3,605,985	36,060	53,985	35.000	1,889	3,423,570	2.000	6,847
SWEETWATER	926,914	9,269	1,120,030	11,200	926,914	50.000	46,346	1,119,010	2.000	5 <b>,</b> 595
TETON	1,875	19	611,265	6,113	1,875					
UINTA	331,518	3, 315	2,761,140	27,611	331,518	50.000	16,576	2,596,715	2.000	5, 193
WASHAKIE	280,871	2,809	1,540,205	15,402	280,871	50.000	14,044	1,453,700	2.000	2,907
WESTON	106, 186	1,062	2,651,240	26,512	106, 186	50.000	5, 309	2,649,880	4.000	13, 249
TOTALS	<b>\$6,138,</b> 097	<b>\$</b> 61 <b>,</b> 382	\$66,960,056	<b>\$</b> 669 <b>,</b> 599	\$6,138,097		\$281,486	<b>\$62,518,400</b>		\$191,094

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#### 1988

#### STATE OF WYOMING

# TABLE VIII

MISCELLANEOUS TAX INFORMATION

# TABLE IX

PROPORTIONATE TAXABLE VALUATION OF VARIOUS CLASSES OF PROPERTY

# TABLE X

PROPORTION OF ALL TAXES CONTRIBUTED BY EACH COUNTY

## TABLE XI

PROPORTION OF TAXABLE VALUATION CONTRIBUTED BY EACH COUNTY

# TABLE VIII

# STATE OF WYOMING

# MISCELLANEOUS TAX INFORMATION FOR THE YEAR 1988

Total Taxable Valuation of the State	<b>\$5,894,142,398</b>
Total Taxes Levied Collectible	<b>\$</b> 397 <b>,</b> 696 <b>,</b> 894
Average Tax Levy for All Purposes (Not including Municipal Levies)	66.091 Mills
Average Tax Levy for Municipalities (All Purposes)	75.374 Mills
State Tax Levy (General Fund)	None Mills
Foundation Program Fund Levy	12.000 Mills
County Tax Levy (Average)	11.765 <b>M</b> ills
Special District Tax Levies (Average)	3.627 <b>Mi</b> lls
School Tax Levy (Average)	38.893 Mills
Municipal Tax Levy (Average)	8.000 <b>M</b> ills
Proportion of State Taxes to Total Taxes	0.000 %
Proportion of County Taxes to Total Taxes	17.437 %
Proportion of Special District Taxes to Total Taxes	5.376 %
Proportion of School Taxes to Total Taxes	75.427 %
Proportion of Municipal Taxes to Total Taxes	1.760 %
TOTAL	100.000 %
Taxes Under State Control (General Fund)	0.000 %
Taxes Under Local Control	82.215 %
Foundation Program Fund	17.785 %
TOTAL	100.000 %

# TABLE IX PROPORTIONATE TAXABLE VALUATION OF VARIOUS CLASSES OF PROPERTY FOR THE YEAR 1988

1.	Oil Production	29.284%
2.	Coal	17.072%
3.	Town Lots and Improvements	12.860%
4.	Natural Gas Production	12.176%
5.	Electrics	4.009%
6.	Ag./Rural Land and Improvements	3.787%
	Gas and Carbon Plants	3.035%
8.	Commercial Land and Improvements	2.666%
9.	Manufacturing and Industrial Plants	1.970%
	Trona	1.943%
11.	Railroads	1.376%
12.	Pipelines	1.336%
13.	NonAg, Unplatted, and Other Lands and Improvements	1.121%
	Oil & Gas Well Supplies, Equip., Tanks, Lease Gathering Line	
	Coal Plants	1.096%
16.	Transportable Homes	0.900%
17.	Telephone and Telegraph	0.847%
	Commercial Furniture and Fixtures	0.808%
19.	Mining Machinery	0.591%
	All Other Minerals	0.280%
21.	Oil Refineries	0.226%
22.	Construction Equipment	0.224%
	Mechanics Tools and Shop Equipment	0.210%
	Oil Rigs, Drilling Equipment, Casing, etc.	0.198%
	Tractors	0.147%
26.	Uranium Production	0.111%
27.	All Other Property not herein enumerated	0.099%
	Industrial Land and Improvements	0.092%
	Harvest Equipment	0.091%
	Airplanes	0.084%
	Farming Utensils, etc.	0.060%
	Telephone and Telegraph-Locally Assessed	0.048%
	Sugar Refineries	0.035%
	Cable TV System	0.035%
	Airlines	0.022%
36.	Sawmills	0.014%
<i>3</i> 7.	Billiard, Pool & Bowling Equipment	0.008%
	Saddles and Harness	0.008%
	Radio-Telephone	0.00 <i>5</i> %
	Cinema and Theater Equipment	0.003%
	Libraries - Private and Law	0.003%
	Boats	0.002%
	Gas and Electric Engines	0.001%
44.	Sprinkler Irrigation Systems	0.001%
		100.000%

TABLE X

PROPORTION OF ALL TAXES CONTRIBUTED BY EACH COUNTY
FOR THE YEAR 1988

	one of the first process with the contract of the specific part of the contract of the contrac	
1.	Campbell	19.46%
2.	Sweetwater	16.85%
3.	Uinta	8.70%
4.	Natrona	6.74%
5.	Park	6.07%
6.	Lincoln	4.77%
7.	Carbon	4.68%
8.	Fremont	4.53%
9.	Laramie	4.52%
10.	Converse	4.05%
11.	Sublette	2.37%
12.	Sheridan	1.97%
13.	Platte	1.87%
14.	Big Horn	1.84%
15.	Albany	1.72%
16.	Hot Springs	1.72%
17.	Crook	1.62%
18.	Johnson	1.42%
19.	Teton	1.39%
20.	Washakie	1.16%
21.	Weston	1.04%
22.	Goshen	.94%
23.	Niobrara	.57% 100.00%

TABLE XI

PROPORTION OF TAXABLE VALUATION CONTRIBUTED BY EACH COUNTY
FOR THE YEAR - 1988

1.	Campbell	22.49%
2.	Sweetwater	14.66 <b>%</b>
3.	Uinta	8 <b>. 7</b> 7%
4.	Park	6.48%
5.	Natrona	5 <b>.9</b> 5%
6.	Carbon	4.92 <b>%</b>
7.	Lincoln	4.60%
8.	Laramie	4.11%
9.	Fremont	4.07%
10.	Converse	4.03%
11.	Sublette	2.31%
12.	Hot Springs	2.23%
13.	Platte	1.89%
14.	Sheridan	1.78 <b>%</b>
15.	Crook	1.73%
1 <b>6.</b>	Big Horn	1.72 <b>%</b>
1 <b>7.</b>	Albany	1.63%
18.	Johnson	1.54%
1 <b>9.</b>	Teton	1.42%
2 <b>0.</b>	Weston	<b>1.</b> 12 <b>%</b>
21.	Washakie	1.12%
22.	Goshen	. 86%
23.	Niobrara	.57% 100.00%

# TABLE XII

VETERANS' EXEMPTIONS

VALUATION AND TAX BENEFITS

FOR THE YEAR 1988

#### STATEMENT SHOWING THE VETERAN EXEMPTION VALUATIONS AND THE BENEFITS GRANTED FOR 1988

	Real-Person	al Property	Motor Vehicl	le and Trailer	Total Tax
County	Valuation	Taxes	Valuations	License Fees	Benefits Granted
ALBANY	\$ 248,672	\$ 18,150.60	\$ 345,368	\$ 10,397.11	\$ 28,547.71
BIG HORN	143, 351	11,607.91	194, 327	5,829.81	17,437.72
CAMPBELL	63,033	3,985.32	185,245	5,557.35	9,542.67
CARBON	106,120	7,725.69	249,095	7,472.85	15, 198. 54
CONVERSE	102,027	6,753.00	141,294	4,238.82	10,991.82
<b>C</b> ROOK	79,483	5,448.01	59,892	1,796.76	7, 244. 77
FREMONT	298,581	24, 356.83	499, 398	14,981.94	39, 338.77
GOSHEN	203,197	15,634.43	213,627	6,408.81	22,043.24
HOT SPRINGS	111,209	7,329.52	88 <b>,</b> 260	2,647.80	9,977.32
JOHNSON	119,832	7,839.91	129,649	3,889.47	11,729.38
LARAMIE	651,606	49,062.43	774,814	23, 244. 42	72,306.85
LINCOLN	<i>55,3</i> 85	3,960.15	127,771	3,833.13	7, 793. 28
NATRONA	572,544	41,546.94	865,924	25,977,72	67,524.66
NIOBRARA	79,054	5,643.17	24,908	747.24	6,390.41
PARK	235,964	17,712.86	405,655	12,169.65	29,882.51
PLATTE	134,269	9, 245. 55	134,802	4,044.06	13,289.61
SHERIDAN	498,035	36,994.08	400,049	12,001.47	48,995.55
SUBLETTE	47, 589	3,559.28	48,618	1,458.54	5,017.82
SWEETWATER	122,425	10,401.41	407,459	12,223.77	22,625.18
TETON	36,434	2,422.07	36,434	1,093.02	3,515.09
UINTA	120,854	8,709.55	118,486	3,570.77	12, 280. 32
WASHAKIE	90,898	6,614.94	203,182	6,096.20	12,711.14
WESTON	77,690	5,377.39	8 <b>3,</b> 760	2,512.80	7,890.19
TOTALS	\$4,198,252	<b>\$</b> 310 <b>,</b> 081.04	<b>\$5,738,017</b>	\$172,193.51	\$482,274.55

CHARTS

YEAR	WYOMING STATE MILL LEVIES SINCE 1944	WYOMING TAXABLE VALUATION SINCE 1944
1944	2.0 Mills	\$ 377,876,838
1945	2.0 Mills	385,121,780
1946	2.0 Mills	391,148,250
1947	2.0 Mills	419, 233, 592
1948	2.0 <b>M</b> ills	<i>473,634,</i> 188
1949	2.0 Mills	569 <b>,</b> 622, 969
1950	1.5 Mills	<i>56</i> 9,839,878
1951	1.5 <b>M</b> ills	614, 276, 404
1952	1.5 <b>M</b> ills	<i>663, 646,</i> 878
1953	1.5 <b>M</b> ills	678,024,017
1954	1.5 <b>M</b> ills	727, 785, 042
1955	1.5 Mills	768,622,575
1956	1.5 <b>M</b> ills	800, 699, 925
1957	1.5 <b>Mi</b> lls	829,645,683
1958	1.0 Mills	880,619,828
1959	1.0 Mills	915, 793, 603
1960	1.0 Mills	963, 565, 481
1961	1.0 Mills	1,010,061,420
1962	1.0 <b>M</b> ills	1,046,266,060
1963	1.0 Mills	1,089,966,805
1964	1.0 Mills	1,122,980,309
1965	1.0 Mills	1,148,549,913
1966	1.0 <b>M</b> ills	1,168,236,819
1967	2.5 Mills	1,170,865,252
1968	2.0 Mills	1,181,169,448
1969	1.5 Mills	1,236,958,572
1970	None	1,317,876,063
1971	None	1,384,453,940
1972	None	1,435,955,661
1973	None	1,486,086,553
1974	None	1,708,945,746
1975	None	2, 168, 456, 373
1976	None	2, 489, 382, 482
1977	None	2,804,216,938
1978	None	3, 251, 778, 281
1979	None	3,702,626,530
1980	None	4, 515, 133, 799
1981	None	6,176,290,777
1982	None	8, 107, 583, 148
1983	None	7,936,540,710
1984	None	7,945,490,912
1985	None	8, 389, 156, 815
1986	None	7,830,714,977
1987	None	5,972,690,122
1988	None	<b>\$5,894,142,398</b>

AD VALOREM TAXES LEVIED SINCE 1950 -- WYOMING

	State	County	Special District	School	Municipal	Total
Year	Taxes	Taxes	Taxes	Taxes	Municipal Taxes	Total Taxes
1950	\$ 854,760	\$ 5,131,540	\$ 43,744	<b>\$</b> 12,423,504	\$1,828,971	\$ 20,282,519
1951	921,414	5, 363, 362	42,544	13, 253, 266	1,903,567	21,484,153
1952	995,471	5,538,113	<i>5</i> 7,406	14,622,911	1,903,373	23, 117, 274
1953	1,017,035	6, 212, 424	180,146	15,633,392	2,080,4 <i>3</i> 8	25,123,435
1954	1,091,678	6,263,289	125,514	17,125,928	2,083,435	26,689,844
1955	1,152,934	7,005,730	267 <b>,</b> 437	18,492,271	2,305,312	<i>29,223,684</i>
1956	1,201,050	7,142,025	<i>260,686</i>	19,664,493	2, 293, 841	30,562,095
1957	1,244,468	7, 492, 106	415 <b>,</b> 860	21,519,680	2, 623, 381	<i>33, 295, 495</i>
1958	880, <i>6</i> 20	8,015,636	<i>393,474</i>	23, 289, 675	2, 594 <b>, 3</b> 98	35,173,803
1959	915,793	8,726, <i>3</i> 04	<i>3</i> 97 <b>,</b> 477	<i>26,250,551</i>	2, 583, 799	<i>3</i> 8,873,924
1960	963,565	8,701,557	466,177	29,049,040	2,629,283	41,809,622
1961	1,010,061	9,270,241	601,768	30,835,400	2,715,469	44, 432, 939
1962	1,046,266	9,756,625	715,285	33,085,830	2,814,471	47,418,477
1963	1,089,965	10,638,530	677,799	<i>34,673,7</i> 18	3, 103, 325	50, 183, 337
1964	1,122,981	10,706,769	890, 314	37, 204, 421	3, 232, 129	53, 156, 614
1965	1,148,551	11,442,079	995, 317	<i>3</i> 8, 758, 869	3, 178, 283	55, 523, 099
1966	1,168,237	11,280,975	919, 192	40,862,467	3, 151, 311	57, 382, 182
1967	2,927,163	11,734,782	1,131,159	45,538,786	3,552,116	64, 784, 006
1968	2, 362, 337	11,692,107	1, 253, 249	49,641,718	3,173,887	68, 123, 298
1969	1,855,438	12,629,357	1,415,164	55,067,293	<i>3, 303, 065</i>	74, 270, 317
1970	None	13, 397, 336	1,724,859	59, 892, 482	3, 258, 763	78, 273, 440
1971	None	14,044,345	1,861,143	64, 595, 494	<i>3,3</i> 17,388	83,818,370
1972	None	15,071,008	2,147,068	68, 297, 268	3,277,412	88, 792, 756
1973	None	15, 788, 644	2,032,623	72, 787, 7 <i>3</i> 1	3, 141, 527	93, 750, 525
1974	None	19, 338, 778	2,510,767	81,817,966	3, 270, 915	106, 938, 426
1975	None	24,091,368	3,441,977	99,969,410	3,580,135	131,082,890
1976	None	28,578,062	4,208,939	119,694,563	4,199,200	156,680,764
1977	None	31,142,489	5,932,108	141,919,850	4,202,155	183, 196, 602
1978	None	36, 504, 254	9,101,004	164, 859, 368	4,286,034	214, 750, 660
1979	None	43, 193, 181	10,544,591	190, 363, 624	4,683,895	248, 785, 291
1980	None	52,070,694	11,159,036	230,012,808	5,172,668	298,415,206
1981	None	74, 155, 321	16, 290, 741	302,100,366	5,474,432	398,020,860
1982	None	86,927,788	29,043,552	402,913,443	5,947,945	524,832,728
1983	None	100,771,128	33,984,592	401,729,274	7,098,004	<i>543</i> , <i>5</i> 82, <i>9</i> 98
1984	None	98,489,102	29,182,520	408, 208, 573	7,779,672	543, 659, 867
1985	None	99,014,833	26,029,742	432,913,694	7,781,788	565,740,057
1986	None	90, 475, 805	26,918,582	393,019,128	7, 314, 143	517, 727, 659
1987	None	69,150,015	21,700,678	313,750,651	7,105,598	411,706,942
1988	None	\$69,347,458	\$21,379,719	\$299,969,575	\$7,000,142	\$397,696,894

HOW	CITY PROPERTY TAX DOLLAR	IS EXPENDED			
	School	70.21%			
	County	19.38%			
	Municipal	10.41%			
	State	0.00%			
		100.00%			
HOW COUNTY PROPERTY TAX DOLLAR IS EXPENDED					
	School	75 <b>.</b> 43%			
	County	19.19%			
	Special Districts	5.38 <b>%</b>			
	State	0.00%			
		100.00%			
	HOW PROPERTY TAXES ARE CO	NTROLLED			
	School School	57.64%			
	County	17.44%			
	Foundation Program	17.78%			
	Special Districts	5.38%			
	Municipal	1.76%			
	State	0.00% 100.00%			
1					

# COUNTY VALUATIONS AND CLASSIFICATIONS 1988

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County	Class	Gross Valuation Real & Personal Property	Gross Valuation Motor Vehicles to July 1, 1988	Private Railroad Car Valuation	Total Gross Valuation
			00 001) 1, 1900	7410401077	7414461077
ALBANY BIG HORN CAMPBELL CARBON CONVERSE CROOK FREMONT GOSHEN HOT SPRINGS JOHNSON LARAMIE	First First	\$ 96,316,895 101,272,893 1,325,681,730 290,016,976 237,695,025 101,671,968 240,131,133 50,375,882 131,624,458 90,824,810 242,073,360	\$ 45,593,024 17,848,973 72,208,041 34,097,616 22,407,187 11,706,025 60,005,530 23,366,017 10,181,276 14,923,273 125,477,371	\$ 511,385 400,927 884,981 546,241 1,412,017 172,439 440,694 607,736 160,635  982,808	\$ 142, 421, 304 119, 522, 793 1, 398, 774, 752 324, 660, 833 261, 514, 229 113, 550, 432 300, 577, 357 74, 349, 635 141, 966, 369 105, 748, 083 368, 533, 539
LINCOLN	First	271,144,462	<i>25,017,569</i>	260,542	296, 422, 573
NATRONA	First	<i>350,478,751</i>	119,151,703	655, 340	470, 285, 794
NIOBRARA	First	33, 305, 912	5,849,904	<i>356, 384</i>	<i>3</i> 9, <i>5</i> 12, 200
PARK	First	382,167,833	46,630,521	252, 230	429,050,584
PLATTE	First	111,499,155	16, 764, 697	561,139	128, 824, 991
SHERIDAN	First	104, 705, 678	43, 249, 495	<i>570,647</i>	148, 525, 820
SUBLETTE	First	136, 410, 431	15,731,645		152,142,076
SWEETWATER	First	864, 228, 850	85 <b>,</b> 577 <b>,</b> 503	892,661	950,699,014
TETON	First	83,531,724	30,435,171		113,966,895
UINTA	First	517,069,189	<i>37,657,</i> 180	<i>3</i> 86 <b>,</b> 167	555,112,536
WASHAKIE	First	65,941,805	19,135,909	147,323	85, 225, 037
WESTON	First	65,973,478	14,224,147	407,741	80,605,366
Totals		\$5,894,142,398	\$897,239,777	\$10,610,037	\$6,801,992,212

# WYOMING COUNTY ASSESSORS AND COUNTY TREASURERS (As of August 15, 1988)

COUNTY	COUNTY SEAT	ASSESSOR	TREASURER
ALBANY	Laramie	Deborah J. Nagel	Betty J. Prahl
BIG HORN	Basin	Jackie Payne	George H. Hoffman
CAMPBELL	${\it Gillette}$	Jerry Shatzer	Shirley A. Study
CARBON	Rawlins	Darrell Stubbs	R. C. Engstrom
CONVERSE	Douglas	Val Reed	James L. Read
CR00K	Sundance	Terry Rubald	Karen G. Glover
FREMONT	Lander	Loraine Ocenas	Lew A. Lee
GOSHEN	Torrington	Albertta Cotton	Kathy Surratt
HOT SPRINGS	Thermopolis	Shirley Blakesley	Mickey Ford
JOHNSON	Buffalo	Dorothy Elsom	Dugal Dickerson
LARAMIE	Cheyenne	Ruth Clemens	Vicki Wiant
LINCOLN	Kemmerer	Elaine Floyd	David L. Harvey
NATRONA	Casper	Maria Boling	Gary Widup
NIOBRARA	Lusk	Janice Hales	Dede Reed
PARK	Cody	Ronald Christie	Rosemary Patton
PLATTE	Wheatland	James Bohl	Linda Poe Bowen
SHERIDAN	Sheridan	Douglas Minick	David Bercot
SUBLETTE	Pinedale	Hazel Werner	Nylla Kunard
SWEETWATER	Green River	Ann Strand	Sue Peverley
TETON	Jackson	DeAnn L. Sutton	Jeanine S. Mayer
UINTA	Evanston	Kathryn Cue	Estelle (Pat) Swauger
WASHAKIE	Worland	Richard Bihr	Mary Ellen Hampton
WESTON	Newcastle	Dora M. Tavegie	JoAnn Fassbender